PowerLogic

Electrical network management

Energy management, revenue metering and power quality monitoring







Contents	Introduction to PowerLogic	3
	Product panorama	7
	Current transformers	15
	Panel instruments	26
	Basic energy metering IEM2000 series and IEM3000 series	37
	Basic multi-function metering ION6200, PM3000 series, PM5350 and PM5000 series	52
	Advanced metering PM8000 series and ION9000 series	98
	Advanced utility metering ION7400, ION8650 and ION8800	121
	Multi-circuit metering BCPM, EM4000 series, EM4800, and EM4900	151
	Retrofit & wireless products EM3500, EM4200, EM4300, WT4100/4200	189
	Communications and gateways Link150, Com'X 210, Com'X 510 and ION7550 RTU	215
	Insulation monitoring Vigilohm insulation monitoring devices	242
	Energy & power management software	

EcoStruxure[™] Power Management software

Commercial reference numbers

Clicking on a

Commercial Reference Number
or scanning the product's

QR Code

links you to further product information on
www.schneider-electric.com

EcoStruxure[™] Power Monitoring Expert, EcoStruxure[™] Power SCADA Operation

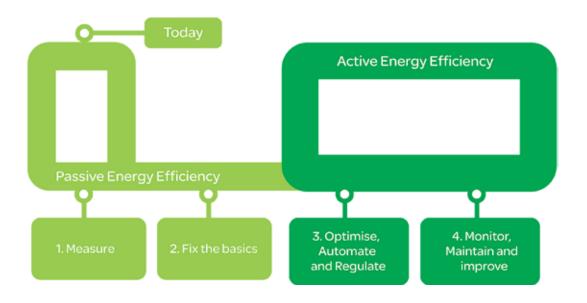
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247

259

PowerLogic™ System is...

Schneider Electric believes every business can increase productivity while consuming less and achieving energy savings of 10% to 30%.



Saving energy reduces costs and pollution, but you need the tools to uncover all opportunities, avoid risks, track progress against goals, and verify success. Schneider Electric provides these tools via the world's most advanced energy intelligence technology: PowerLogic.

A PowerLogic system of meters, software and power quality solutions help manage all energy assets, every second of the day. A PowerLogic system enables all stakeholders, from CEO to facility and engineering managers, to respond quickly to potential problems and manage energy in financial and environmental terms.

PowerLogic technology delivers the key performance indicators and analytics that you need to strategically balance emissions, efficiency, reliability and cost.

PowerLogic technology forms one part of your total energy management solution from Schneider Electric. As the global energy management specialist, we offer endto-end power, building and process management solutions that help you optimize energy use and costs, improve performance, enhance comfort and safety, and deliver uninterrupted service while taking responsible care of our planet.

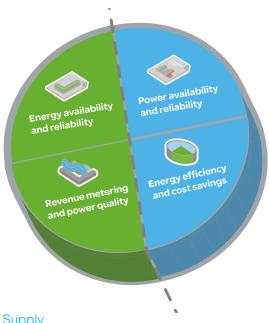
Our expert services can help you audit your energy use and build your energy action plan. From power factor correction systems, harmonic filtering and variable speed drives to HVAC and lighting controls, we offer a complete range of energy efficient technologies.

Gain energy insight and control with PowerLogic[™] systems

Cutting-edge technology to increase profitability

PowerLogic technology converts the complex dynamics governing the relationship between power generation and distribution on the utility side, and energy consumption, cost and reliability on the consumer side, into timely, easily understood information. Businesses can use this powerful to improve tactical actions and strategic decision making.

From a single facility to an entire enterprise, PowerLogic meters monitor key distribution points 24 hours a day. Whether from generators, substations, service entrances, mains, feeders, loads or 3rd party equipment and systems, PowerLogic technology tracks, records and reports all real-time conditions and historical performance data. Intuitive web-based interfaces give stakeholders access to this data as well as advanced analytics, alarm annunciation and control capabilities. It supports comprehensive energy management programs by tracking performance and empowering you to make effective decisions.



Supply

Energy availability and reliability

- Improve T&D network reliability
- Enhance substation automation
- Maximize the use of your existing infrastructure

Revenue metering and power quality

- Maximize metering accuracy at all interchange points
- Verify compliance with new power quality standards
- Analyse and isolate the source of power quality problems

Demand

Power availability and reliability

- Validate that power quality complies with the energy
- Identify power quality issues and fix them quickly with reliable mitigation solutions
- Improve response to power-related problems
- Leverage existing infrastructure capacity and avoid over-building
- Support proactive maintenance to prolong asset life

Energy efficiency and cost savings

- Measure efficiency, reveal opportunities and verify savings
- Manage greenhouse gas emissions
- Allocate energy costs to departments or processes
- Reduce peak demand and power factor penalties
- Enable participation in loadcurtailment programs (e.g. demand response)
- Strengthen rate negotiation with energy suppliers
- Identify billing discrepancies
- Sub-bill tenants for energy costs

Market segments





Industry

From finance to engineering, PowerLogic technology gives industry professionals the energy intelligence and control they need to support strategic decisions and establish best energy practices. It will help you reduce operational costs and meet new emissions standards without compromising production schedules or product quality.

Key points are monitored throughout your power distribution, building and backup systems. Enterprise-level software helps you maximize the use of your existing energy assets, increase energy efficiency and avoid demand or power factor penalties. Use it to uncover and solve hidden power problems that can shorten equipment life or cause costly downtime.

- Cost allocation
- Procurement optimization
- Power factor correction
- Continuity of service even in case of an earth fault

Buildings

Building managers through operations staff can cut energy and maintenance costs without effecting the comfort or productivity of their tenants, employees, students, patients or customers. A PowerLogic system will track all utilities and equipment conditions, and enterprise-level software will help you analyse and improve electrical reliability.

You can forecast energy requirements, optimize multi-site contracts and accurately allocate or sub-bill costs. Key performance indicators help you find and sustain energy savings, reduce emissions and meet "green" building standards in order to increase asset value and attract or retain tenants..

- Tenant sub-billing
- Cost allocation
- Energy efficiency & benchmarking
- Procurement optimization
- Power availability
- Demand response / load curtailment



Utilities

Today's energy market is more complex than ever before. Whether you generate, transmit or distribute electricity, more stakeholders need shared access to timely, accurate energy data from more exchange points and you need to maintain power availability and reduce price volatility in the face of rising demand and transmission congestion. A PowerLogic energy information system helps you meet all of these challenges by:

- Metering all key interchange points with the highest possible accuracy
- Improving the quality of power delivered to your customers
- Ensuring the reliability and efficiency of your network and equipment

From advanced energy and power quality metering systems to enterprise-level analytic software and power quality mitigation solutions, PowerLogic systems deliver business-critical information that conventional metering, SCADA and billing systems cannot. It gives you the energy intelligence and control needed to track performance, stay informed of critical conditions and empower you to make strategic decisions. It will help you increase reliability, maximize the use of resources and improve service.

- Revenue metering
- Power quality monitoring
- Power availability and reliability
- Insulation monitoring

Critical infrastructure

PowerLogic technology helps keep your systems operating continuously and securely with an economical supply of energy. Whether you manage data, communication, transportation or environmental services, minimising the risk of power-related downtime and keeping costs under control is a priority.

A PowerLogic system monitors all power and cooling systems, accurately tracks their energy consumption, and allows you to identify and fix power quality issues as soon as they arise. Enterprise-level software delivers insightful diagnostics and metrics to help verify the reliability of your backup systems and maximize the use of existing capacity to defer new capital investments. You can also reveal energy inefficiencies and strengthen energy procurement across multiple sites.

- Infrastructure optimization
- Power quality analysis compliance
- Alarming and event notification
- Energy efficiency
- Cost allocation
- Procurement optimization

Panorama of the PowerLogic™ range

Whatever the size or type of application, this proven PowerLogic™ product line is a reliable and an integral part of any energy management and power monitoring system.

Use this panorama to select the most efficient products for your application needs.

Panorama of the PowerLogic range

Current transformers



Panel Instruments



CTs lp/5A
current transformer

·	Name	iAMP	iVLT	AMP/VLT	iFRE	iCH/iCI
	Function	ammeter, voltmeter		ammeter, voltmeter	frequency meter	hour counter pulse counter

Installation

- insulated cable, diameter 21 to 35 mm, through transformer
- busbar through transformer
- cable connections

Applications

Panel instrumentation

Panel instrumentation	I/U	I/U	I/U	F	hours/pulses

Energy efficiency & cost

Sub-billing & cost allocation		
Demand & load management		
Billing analysis		

Power availability & reliability

a	
Compliance monitoring	
Sag/swell, transient	
Harmonics	

Revenue metering

Revenue meter

Characteristics

- transformation ratio: 40/5 A to 6000/5 A
- accuracy: class 0.5 to 3maximum rated
- operational voltage: 720 V AC
- tropicalised

Characteristics

Measurement accuracy	Class 1.5	± 0.5 % ± 1 digit	Class 1.5	± 0.5 % ± 1 digit	
Installation	DIN rail 4 x 18 mm modules	DIN rail 2 x 18 mm modules	flush mounted 72 x 72 mm 96 x 96 mm	DIN rail 2 x 18 mm modules	iCI, iCH: DIN rail 2 x 18 mm modules CH: flush mount
Measurement	iAMP: 30 A direct or external CT	iVLT: 600 V AC direct or external VT	VLT: 500 V AC direct or external VT AMP: external CT	400 V AC direct	
Communication ports					
Inputs / Outputs					
Memory capacity					

page 15	page 2	6 page 26	page 26	page 26	page 26

Basic energy metering



Basic multi-function metering







Name	iEM2000/ iEM2010/ iEM2000T/ iEM2100	iEM3000 Series	ION6200	PM3000 Series	PM5350 Series
Function	kilowatt-hour meters	kilowatt-hour meters	metering & sub-metering Class 0.5S IEC 62053-22 Class 1 IEC 62053-21 Class 2IEC 62053-23	metering & sub-metering Class 0.5S IEC 62053-22 Class 1 IEC 62053-21 Class 2IEC 62053-23	Class 0.5S IEC 62053-22 Class IEC 62053-23 Class IEC 61557-12

Applications

Panel instrumentation

Panel instrumentation E	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S (Power dema current dem	
Energy efficiency and cost			

I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)	
current demand)	current demand)	Current demand)	
our crit demaria,	our chit demand)	our circucinana)	

Sub-billing & cost allocation	
Demand & load management	
Billing analysis	

Sub-billing & cost allocation		
Demand & load management		
Billing analysis		

Power availability & reliability

Compliance	
Dip/swell, transient	
Harmonics	

Revenue metering		
Harmonics		
Dip/swell, transient		
Compliance		

Characteristics

Revenue meter

Measurement accuracy	Class 0.5S / Class 1	Class 0.5S / Class 1
Installation	DIN rail 1, 2, 5, or 7 x 18 mm modules	DIN rail
Voltage measurement	400 V AC direct	50 V to 330 V (Ph-N) 80 V to 570 V (Ph-Ph) up to 1MV AC (ext VT)
Current measurement	40 to 125 A direct or external CT	external CT
Communication ports		1
Inputs / Outputs		2 I/O
Memory capacity		

Class 0.5S	Class 0.5	Class 0.5
Flush mount or DIN rail	DIN rail	Flush mount 96 mm x 96 mm
60 V to 400 V AC L-N 103.5 to 690 V AC L-L	50 V to 330 V AC (Ph-N) 80 V to 570 V AC (Ph-Ph) up to 1M V AC (ext VT)	PM53xx 20-400 V L-N 20-690 V L-L
external CT	external CT	external CT
1	1	1
21/0	2 1/0	21/0

	page 38	page 45	page 53	page 60	page 66
Link to:	MORE	MORE	MORE	MORE	MORE

Basic multi-function (contd) Advanced metering







Name	PM5000 Series	PM8000 Series	ION9000
Function	metering & sub-metering Class 0.5S IEC 62053-22 Class 0.2S (PM55xx) IEC 62053-22 Class 1/2 IEC 62053-24 IEC 61557-12	energy & basic powwer quality meter IEC 62053-22 Class 0.2S ANSI C12.20 Class 0.2 IEC 61000-4-30 Class S IEC 62586-2 IEC 61557-12 PMD/Sx/K70/0.2 IEC / UL 61010-1	energy & advanced power quality meter IEC 62053-22 Class 0.1S ANSI C12.20 Class 0.1 IEC 61000-4-30 Class A IEC 62586-1/-2 IEC 61557-12 PMD/Sx/K70/0.2 IEC / UL 61010-1

Applications

Panel instrumentation

Panel instrumentation	I, U, F, P, Q, S, PF, E (Power demand and current demand)	harm, alarm, I/O (I, U unbalance, demand, clock/cal, dip/swell)	I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal, dip/swell, transients, flicker, RVC, mains signalling, 1/2 cycle RMS)
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Energy efficiency and cost

Sub-billing and cost allocation		
Demand and load management		
Billing analysis		

Power availability &

over availability a				
Harmonics				
Dip/swell, transient		dip/swell		
Compliance monitoring				

Revenue metering

Characteristics

Measurement accuracy (active energy)	Class 0.2S (PM55xx) Class 0.5S	IEC 62053-22 Class 0.2S ANSI C12.20 Class 0.2	IEC 62053-22 Class 0.1S ANSI C12.20 Class 0.1
Installation	Flush & DIN 96 mm x 96 mm	Flush & DIN 96 mm x 96 mm	Flush & DIN 160 mm x 160 mm Display 96 mm or 197 mm x 175 mm
Voltage measurement	20-400 V L-N 20-690 V L-L (PM55xx) 20-277 V L-N 35-690 V L-L (PM51/53xx)	57-400 V AC L-N 3P (100-690 V AC L-L)	57-400 V L-N AC or 100-690 V L-L AC
Current measurement	external CT	external CT	external CT
Communication ports	2	3	4
Inputs / Outputs	1DO for PM51xx 4/6 I/O PM53xx based on model 6 I/O for PM55xx	up to 27 DI, 9 DO up to 16 AI, 8 AO	up to 32 DI, 4 DO, 10 RO (relay) up to 16 AI, 8 AO
Memory capacity	256 kb 1.1 MB (PM55xx)	512 MB	2 GB

	page 89	page 100	page 110
Link to:	MORE	MORE	MORE

Advanced utility





C



Name

Function

ION7400

energy & basic power quality meter IEC 61557-12 IEC 62053-22 IEC 61000-4-30 Class S IEC 62586 ANSI C12.20 Class 0.2 PMD/Sx/K70/0.2 ION8650 A E

energy & power quality meter IEC 62052-11 IEC 62053-22/23 Class 0.2S IEC 61000-4-30 Class A ION8800

В

C

energy & power quality meter IEC 62052-11 IEC 62053-22/23 Class 0.2S IEC 61000-4-30

Applications

Panel instrumentation

Panel instrumentation

I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal) I, U, F, P, Q, S, PF, E (demand, minimum and maximum values)

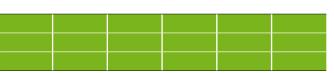
I, U, F, P, Q, S, PF, E (demand, minimum and maximum values)

Energy efficiency & cost

Sub-billing and cost allocation

Demand and load management

Billing analysis



Power availability & reliability

Harmonics
Dip/swell, transient
Compliance monitoring

dip/swell

Revenue metering

Revenue metering

Characteristics

Measurement accuracy
(active energy)
Installation

Voltage measurement

Current measurement

Communication ports
Inputs / Outputs

Memory capacity

Link to:

IEC 61053-22 Class 0.2S ANSI 12.20 Class 0.2S Flush & DIN rail mount 96 mm x 96 mm 57-400 V AC L-N 3P (100-690 V AC L-L) external CT 2 up to 27 DI, 9 DO up to 16 AI, 8 AO 512 MB

Class 0.2S Class 0.2S ANSI socket mount 9S, 35S, 36S, 39S DIN 43862 rack and 76S; FT21 switchboard case 57-288 V L-N AC or 99-500 V L-L AC 57-277 V L-N AC (9S, 36S); 120-480 V L-L AC (35S) external CT external CT 5 up to 22 I/O up to 16 I/O 10 MB 4 MB 2 MB up to 10 MB

page 122 MORE page 132 page 142

MORE MORE

Multi-circuit metering









Name	ВСРМ	EM4000	EM4800	EM4900
Function	branch circuit monitor IEC 61036 Class 1	multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62053-22	multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62053-22	multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62

Applications

Panel instrumentation

Panel instrumentation	I, U, F, P, Q, S,	I, U, F, P, Q, S,	I, U, F, P, Q, S,	I, U, F, P, Q, S,
	PF, E	PF, E	PF, E	PF, E
	(Power demand and	(Power demand	(Power demand	(Power demand
	current demand)	and current demand)	and current demand)	and current demand)
Energy efficiency and cost				

Sub-billing and cost allocation		
Demand and load management		
Billing analysis		

Power availability and reliability

Compliance monitoring			
Sag/swell, transient			
Harmonics			

Revenue metering

Revenue meter

Characteristics

Measurement accuracy	Class 1 (mains active energy)	Class 0.5S	Class 0.5S	Class 0.5S
Installation	Panel or enclosure	Panel or enclosure	Panel or enclosure	Panel or enclosure
Voltage measurement	90 – 277 V L-N voltage Inputs	80 - 480 V AC L-L without PTs, Up to 999 kV with external PTs	80 - 480 V AC L-L without PTs, Up to 999 kV with external PTs	150 – 480 V AC L-L without PTs Up to 999 kV with external PTs
Current measurement	CT strips for branch circuits and external CTs for mains	Split- or solid-core CTs	Split- or solid-core CTs	Split- or solid-core CTs
Communication ports	1 for main	2	2	2
Inputs / Outputs		2	2	2
Memory capacity				

	page 152	page 166	page 175	page 180
Link to:	MORE	MORE	MORE	MORE

Retrofit & wireless products









Name	EM3500	EM4200	EM4300	WT4100/4200
Function	DIN rail power & energy meter ANSI 12.20 0.2% accuracy, IEC 62053-22 Class 0.2S for EM35xx models, ANSI C12.20 0.5% accuracy, IEC 62053-22 Class 0.2S for EM35xxA models	power & energy meter ANSI C12.20 0.2% IEC 62053-22 Class 0.2S	wireless energy meter using Zigbee IEEE 802.15.4	Long-range RF wireless metering devices 169 MHz for EEC 153 MHz for USA & Canada

Applications

Panel instrumentation

Panel instrumentation	PF, E	PF, E	PF, E	I, U, F, P, Q, S, PF, E (Power demand and
	current demand)	current demand)	current demand)	current demand)

Energy efficiency and cost

Sub-billing and cost allocation		
Demand and load management		
Billing analysis		
Power availability		

and reliability

Compliance monitoring		
Sag/swell, transient		
Harmonics		

Revenue metering

Revenue meter

Characteristics

Measurement accuracy Class 1 (mains active energy) Installation Panel or enclosure DIN or screw, clip-on or hook Voltage measurement UL: 90 V L-N to 600 V L-L; CE: 90 V L-N to 300 V L Current measurement EM35xxA models work exclusively with Rogowski coil CTs. Communication ports 1 for main 2 2 2 wireless data transmission (Zigbee Pro HA) Memory capacity Class 1 (active energy) Elec 62053-22 Class 0.2S Class 1 (active energy) Class 1 (active energy) Elec 62053-22 Class 0.2S Class 1 (active energy) Elec 62053-22 Class 0.2S DIN rail or flat surface DIN rail or flat sur	Onaraotoriotioo				
Nook Voltage measurement UL: 90 V L-N to 600 V L-L; CE: 90 V L-N to 300 V L Current measurement EM35xxA models work exclusively with Rogowski coil CTs. 5 A to 5000 A 200 A to 2000 A communication ports 1 for main 2 wireless data transmission (Zigbee Pro HA) Inputs/Outputs (see Datasheet)	Measurement accuracy	•		Class 1 (active energy)	Class 1 (active energy)
CE: 90 V L-N to 300 V L Current measurement EM35xxA models work exclusively with Rogowski coil CTs. 5 A to 5000 A 200 A to 2000 A communication ports 1 for main 2 2 wireless data transmission (Zigbee Pro HA) Inputs/Outputs (see Datasheet)	Installation	Panel or enclosure		DIN rail or flat surface	DIN rail or flat surface
exclusively with Rogowski coil CTs. Communication ports 1 for main 2 2 wireless data transmission (Zigbee Pro HA) Inputs/Outputs (see Datasheet)	Voltage measurement		890 - 480 V AC L-L	90 V to 300 V	
wireless data receiver transmission (Zigbee Pro HA) Inputs/Outputs (see Datasheet)	Current measurement	exclusively with Rogowski		200 A to 2000 A	
	Communication ports	1 for main	2	wireless data transmission (Zigbee Pro	• •
Memory capacity	Inputs/Outputs	(see Datasheet)			
	Memory capacity				

Link to:	MORE	MORE	MORE	MORE

page 191

PLSED309005EN 13

page 197

page 203

page 209

Communications & gateways







Insulation monitoring



Monitoring software



Name	Link150	Com'X 210 Com'X 510	ION7550 RTU
Function	Modbus Serial to	Modbus gateway plus	Ethernet
	Modbus TCP/IP	Energy Server and	gateway-server +
	protocol gateway	Cloud connector	onboard I/O

Vigilohm™
Insulation monitoring

IT earthing system using insulation monitoring

EcoStruxure™ Energy & power management software

Power management, network protection and control

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rе	atu	res

RS-485 / Ethernet gateway	Ethernet Gateway	Ethernet Gateway	
Devices supported	All Modbus devices	100+ known Schneider Electric devices and the ability to create custom Modbus models. EM3000 Series, iEM3000 Series, Acti9 Smartlink Masterpact, PM5000 Series, Compact NSX, iEM1, iEM2000 series, PM3000 Series, PM5350, PM5000, PM8000, ION9000, CM4000	ION8800, ION9000, Modbus devices PM5350 PM5000 PM8000
Web server with standard HTML pages	Configuration only	Com'X 510 - full support Com'X 210 - config. only	
Web server with custom HTML pages		Custom web page support	
Real time data		Available on Com'X 510	
Historical data		Com'X 510 onboard storage Com'X 210 - publish to database server	
Automatic notification		Event Notification to FI	
Alarm and event logs			
Waveform display			RTU includes alarm and event logs
Custom animated graphics			
Manual/automatic reports			

RS-485

Insulation Monitors, IM range IM9, IM9-OL, IM10, IM20 IM10-H, IM20-H, IM400 series IM400THR for Medium Voltage Fault locators, XD and XL ranges, XD301, XD3012, XD312-H, XL308, XL316, XML308, XML316 Voltage adaptors, IMxxx-1700 series; Toroids, TA30... GA300 series, Auxiliaries, Cardew-C, ZX Impedance

EcoStruxure™ Power Monitoring Expert, EcoStruxure™ Power SCADA Operation 100+ Schneider Electric

Available on Com'X 510

Available on product and Com'X 510

Available on product and Com'X 510

Characteristics

Characteristics			
Ethernet ports Modbus TCP/IP protocol	2 (switch mode only)	2	10/100 Base TX port
RS-485 (2-wire / 4-wire) ports, Modbus protocol	2w/4w - 1 (rj45)	1	3
Number of devices connected directly	32	64 devices/32 max Modbus, 2 analog sensors	64
RS-232 configuration ports	1		1
Miscellaneous	Serial line to Ethernet connectivity - serial or Ethernet master	Connectivity: WiFi, Ethernet, Zigbee, GPRS, + 3G	modem port I/O (20 I/ 12 O)
Installation	9 DIN rail	DIN rail	DIN 192 cutout 186 x 186 mm

An IT earthing system allows your electrical distribution system to continually operate, even in the presence of an insulation problem, without endangering people or property. Required as part of an IT earthing system, an insulation monitoring device (IMD) detects the initial problem so you can make repairs before a second problem occurs which could trigger protective devices and halt operations.

EcoStruxure™ is an architecture of interoperable, and scalable supervisory software dedicated to power monitoring that enables you to maximize operational efficiency, optimize power distribution systems, and improve bottom-line performance.

	page 219	page 223	page 233
Link to:	MORE	MORE	MORE

page 243	page 247	
Catalog	PME	SCADA

Current transformers

Schneider Electric is the global specialist in energy management with the most complete power monitoring product line. From simple indicators (analog meters) and CTs, to world class energy meters and powerful compact power meters, these proven products satisfy any requirement.

056854NMD-2

056852NMD-2

PB100316-35













METSECT5MB025

Application diagram of a CT.

Ph Primary Circuit Measurement equipment

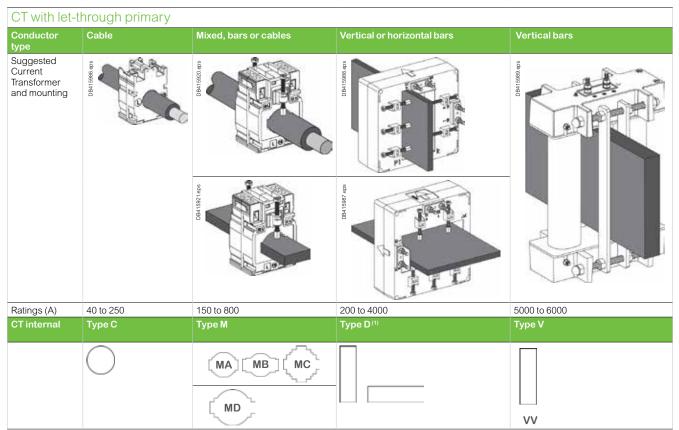
The Ip/5 A ratio current transformer delivers at the secondary a current (Is) of 0 to 5 A that is proportional to the current measured at the primary (Ip). This allows them to be used in combination with measurement equipment:

- Ammeters
- · Kilowatt-hour meters.
- Measurement units.
- Control relays.
- etc

When the primary is energized, the measurement equipment nearly acts as a short circuit which keeps the secondary voltage very low. This voltage will increases significantly if the short circuit is removed.

CT selection - conductor rating aspects

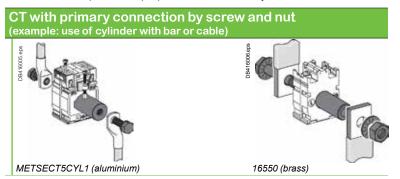
The choice depends on the conductor profile and the maximum intensity of the primary circuit.



(1) Two secondary connectors (parallel internal wiring - only one secondary winding) for easier cable access. 1 lateral + 1 on one extremity. Warning: only one must be used at a time.

Specific mounting: use of cylinder

A cylindrical metallic spacer ensures a proper CT positioning when the conductor or the CT cannot be positioned perpendicular. Secured by bolt + nut.



See appropriate Installation Guide for these products.

CT selection - Electrical aspect Ip/5 A

- We recommend that you choose the ratio immediately higher than the maximum measured current (In).
 Example: In = 1103 A; ratio chosen = 1250/5.
- For small ratings: From 40/5 to 75/5 and for an application with digital devices, we recommend that you choose a higher rating, for example 100/5. This is because small ratings are less accurate and the 40 A measurement, for example, will be more accurate with a 100/5 CT than with with a 40/5 CT.
- Specific case of the motor starter: to measure motor starter current, you must choose a CT with primary current lp = Id/2 (Id = motor starting current).

Validation of measurement solution according accuracy class

It consists in controlling the right adaptation of the CT on the assucary class aspect. The accuracy class is specified in the project. The total dissipated power of the measurement circuit (meter + cables) should not be superior to the specified limit of the CT. This limit is for different standard classes. If necessary, the choice of the cable section, the CT or meter should be modify to fit the requirement.

Copper cable cross-section (mm²)	Power per doubled meter at 20 °C (VA)
1	1
1.5	0.685
2.5	0.41
4	0.254
6	0.169
10	0.0975
16	0.062

Schneider Electric device	Consumption of the current input (VA)
Ammeter 72 x 72 / 96 x 96	1.1
Analog ammeter	1.1
Digital ammeter	0.3
PM8000	0.15
PM3000	0.3

For each temperature variation per 10 °C bracket, the power drawn up by the cables increases by 4 %.

Application example

Project specification: 200 A, in Ø27 mm cable, accuracy class 1.

Our choice is **METSECT5MA020**.

For this CT selected on the chart (next page), the max acceptable power is 7 VA (for "Accuracy class 1" which is specified in the project).

Internal	Cables	Bars	Rating	Rating Commercial		Accuracy class		
profile	(mm)	(mm)	Ip/5 A	reference number	0.5	1	3	
type			(A)		Max. p	ower (V	A)	
MA						·		
$\overline{}$	Ø27	10 x 32	150	METSECT5MA015	3	4	-	
		15 x 25 ➤	200	METSECT5MA020	4 >	7	-	
			250	METSECT5MA025	6	8	-	
			300	METSECT5MA030	8	10	-	
			400	METSECT5MA040	10	12	-	

Control of the conformity of the measurement chain:

- PM3000 multi-meter: 0.3 VA.
- \blacksquare 4 meters of 2.5 mm², doubled wires: 0.41 x 4 = 1.64 VA.

Total: 0.3 + 1.64 = 1.94 VA (< 7 VA)

Conclusion: this CT is well adapted as the accuracy class will be even better than 1.

Presentation of commercial reference numbers

MET SE CT X XX XXX

1 = 1 Amp 5 = 5 Amp R = Rogowski Last 3 digits = primary rating/10

2 letters = Form Factor

Examples:

METSECT5CC008 = 5 A secondary, Cables only, 75 A primary
METSECT5MC080 = 5 A secondary, mixed for cables and bars, 800 A primary
METSECTR30500 = Rogowski CT, 300 mm length, 96 mm diameter 50 A to 5000 A



METSECT5CC●●●



 $METSECT5MB \bullet \bullet \bullet$



 $METSECT5MA \bullet \bullet \bullet$



METSECT5MC●●●

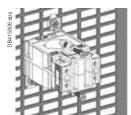
Type C - current transformer (cable profile)						
Internal profile type	Cables (mm)	Bars (mm)	Rating Ip/5 A (A)	Commercial reference number		
CC						
	Ø21	-	40	METSECT5CC004		
()			50	METSECT5CC005		
			60	METSECT5CC006		
			75	METSECT5CC008		
			100	METSECT5CC010		
			125	METSECT5CC013		
			150	METSECT5CC015		
			200	METSECT5CC020		
			250	METSECT5CC025		
Type M - current transformers (mixed: cable/bar profile)						
MB	600	10 10	050	METOFOTTMBOOF		
	Ø26	12 x 40	250	METSECT5MB025		

Type M - current transformers (mixed: cable/bar profile)					
MB					
	Ø26	12 x 40	250	METSECT5MB025	
		15 x 32	300	METSECT5MB030	
			400	METSECT5MB040	
MA					
	Ø27	10 x 32	150	METSECT5MA015	
		15 x 25	200	METSECT5MA020	
			250	METSECT5MA025	
			300	METSECT5MA030	
			400	METSECT5MA040	
MC					
,	Ø32	10 x 40	250	METSECT5MC025	
۲ ۲		20 x 32	300	METSECT5MC030	
۲ ۲		25 x 25	400	METSECT5MC040	
,———,			500	METSECT5MC050	
			600	METSECT5MC060	
			800	METSECT5MC080	
MD					
	Ø40	12 x 50	500	METSECT5MD050	
4		20 x 40	600	METSECT5MD060	
٧			800	METSECT5MD080	
				- I	

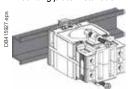
See your Schneider Electric representative for complete ordering information.



METSECT5MD●●●



Mounting plate installation



DIN rail mounting.

Common characteristics	
Secondary current Is (A)	5 A
Maximum voltage rating Ue (V)	720 V
Frequency (Hz)	50/60 Hz
Safety factor (sf)	40 to 4000 A: sf ≤ 5 5000 to 6000 A: sf ≤ 10
Degree of protection	IP20
Operating temperature	tropicalised range -25°C to +60°C (1) relative humidity > 95 %
Storage temperature	-40°C to +85°C
Compliance with standards	IEC 61869-2 VDE 0414
Secondary connection (as per model)	by terminals for lug by tunnel terminals by screws

(1) Warning: some products are limited to +50°C.

nternal profile	Accı	ıracy cl	ass	er (cable profile) Overall dimensions	Fastening mode	Accessories	
ре	0.5	1	3	(refer to drawing pages for details)		Cylinder	
	May	power	(\/A)	WxHxD			
	wax.	power	(• ~)	(mm)		03	
;							
$\overline{}$	-	-	1	44 x 66 x 37	■ Adapter for DIN rails.	16550	Included
)	-	1.25	1.5		Mounting plate.	METSECT5CYL1	
	-	1.25	2				
	-	1.5	2.5				
	2	2.5	3.5				
	2.5	3.5	4				
	3	4	5				
	4	5.5	6				
	5	6	7				
~	3	4	-	60 x 85 x 63	Adapter for DIN rails.	-	METSECT5COVER
	4	6	-		Mounting plate.		
	6	8	-				
		1					
~	3	4	-	56 x 80 x 63	 Adapter for DIN rails. 	METSECT5CYL2	METSECT5COVER
5	4	7	-		Mounting plate.		
	6	8	-				
	8	10	-				
	10	12	-				
	2	5		70 x 95 x 65	■ Adapter for DIN rails.	-	METSECT5COVER
7,7	3	8	-	10 X 90 X 00	Adapter for Diff rails.Mounting plate.	-	WEISECISCOVER
_	8	10	-		piaco.		
, ,,,,	10	12	-				
	12	15	-				
	10	12	-				
	10	14			<u> </u>		
	4	6	-	70 x 95 x 65	■ Adapter for DIN rails.	-	METSECT5COVER
7	6	8	-		■ Mounting plate.		
_	8	12	-				
	_						

See your Schneider Electric representative for complete ordering information.



M/=	751	/\/-	

Type V - current transformers (vertical bar profile)						
Internal profile type	Cables (mm)	Bars (mm)	Rating Ip/5 A (A)	Commercial reference number		
VV						
	-	55 x 165	5000	METSECT5VV500 ★		
			6000	METSECT5VV600 ★		



METSECT5DA●●●



METSECT5DB●●●



METSECT5DC●●●



METSECT5DD●●●



METSECT5DE●●●



METSECT5DH●●●

DA .		al bar - dual sed		, , , , , , , , , , , , , , , , , , ,
		32 x 65	400	METSECT5DA040
			500	METSECT5DA050
			600	METSECT5DA060
			800	METSECT5DA080
			1000	METSECT5DA100
			1250	METSECT5DA125 ★
			1500	METSECT5DA150 ★
)B				
	-	38 x 127	1000	METSECT5DB100
			1250	METSECT5DB125 ★
			1500	METSECT5DB150 ★
			2000	METSECT5DB200 ★
		2500	METSECT5DB250 ★	
			3000	METSECT5DB300 ★
C				
	-	52 x 127	2000	METSECT5DC200 ★
			2500	METSECT5DC250 ★
			3000	METSECT5DC300 ★
			4000	METSECT5DC400 ★
D				
	-	34 x 84	1000	METSECT5DD100
			1250	METSECT5DD125★
			1500	METSECT5DD150 ★
E				
	-	54 x 102	1000	METSECT5DE100
			1250	METSECT5DE125 ★
			1500	METSECT5DE150 ★
			2000	METSECT5DE200 ★
H				
	-	38 x 102	1250	METSECT5DH125★
			1500	METSECT5DH150 ★
			2000	METSECT5DH200 ★

[★] Operating temperature: -25 °C to 50 °C

See your Schneider Electric representative for complete ordering information.

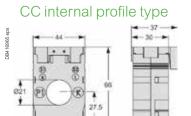
Max. power (VA) pages for details) Wx Hx D (mm)		0.5	1	3			Accessories	
Max. power (mm)		pages for details)		Cylinder	Sealable cover			
60 175 x 272 5 x 110 Included locking corow Included								
173 x 273.3 x 110		60	-	-	175 x 273.5 x 110	 Insulated locking screw. 	-	Included
70		70	-	-				

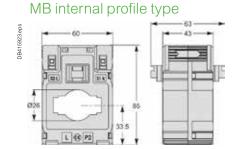
Tuna D	0.110000	+ + =====	o fo mo				
Type D	- curren	t trans	STORM	ners			
	al or noriz	ontai	par -	dual seconda	ry terminais)		
DA	4	8		90 x 94 x 90	■ Insulated locking screw.		Included
	4		-	90 X 94 X 90	■ Insulated locking screw.		included
	8	10	-				
	8	12	-				
	12	15	-				
	15	20	-				
	15 20	20 25	-				
DD.	20	20					
DB		40		00 100 07			
	6	10	-	99 x 160 x 87	 Insulated locking screw. 	-	Included
	8	12	-				
	10	15	-				
	15	20	-				
	20	25	-				
	25	30	-				
DC	1			1			
	25	30	-	125 x 160 x 87	Insulated locking screw.	-	Included
	30	50	-				
	30	50	-				
	30	50	-				
DD	4.6	4.5		00 110 07			
	10	15	-	96 x 116 x 87	Insulated locking screw.	-	Included
	12	15	-				
	15	20	-				
DE							
	12	15	-	135 x 129 x 85	Insulated locking screw.	-	Included
	15	20	-				
	20	25	-				
511	20	25	-				
DH	46	4.5		00 100 75			
	12	15	-	98 x 129 x 75	Insulated locking screw.	-	Included
	12	15	-				
	20	25	-				

[★] Operating temperature: -25 °C to 50 °C

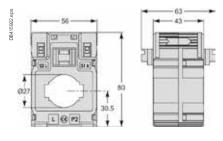
 $See \ your \ Schneider \ Electric \ representative \ for \ complete \ ordering \ information.$

CT current transformers dimensions

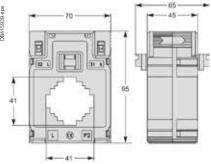




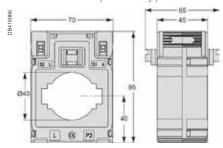
MA internal profile type



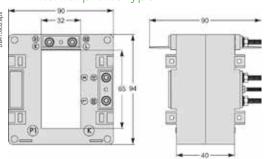
MC internal profile type



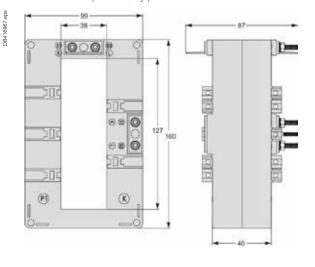
MD internal profile type



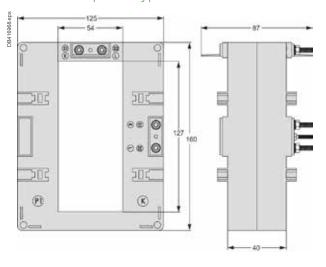
DA internal profile type



DB internal profile type

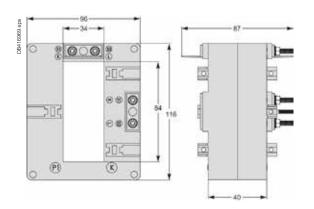


DC internal profile type

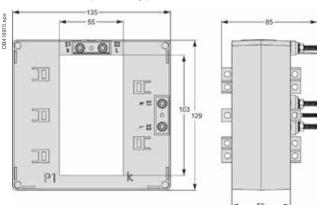


See appropriate Installation Guide for these products.

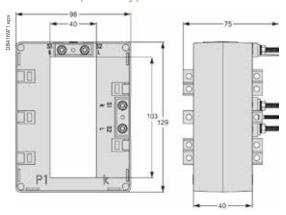
DD internal profile type



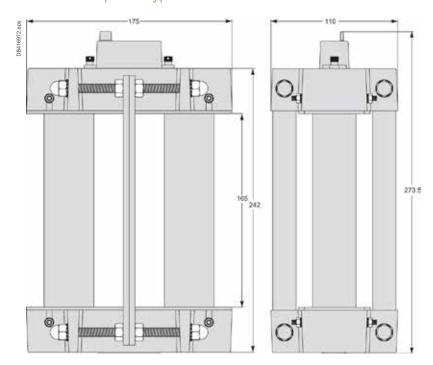
DE internal profile type



DH internal profile type

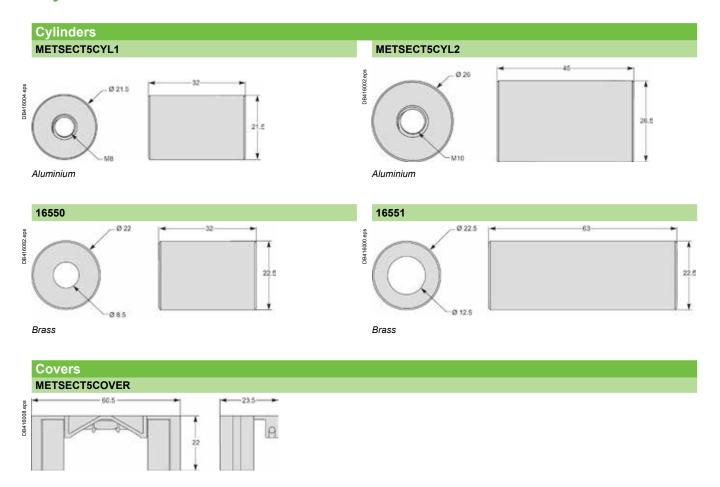


VV internal profile type



See appropriate Installation Guide for these products.

Cylinders dimensions



See appropriate Installation Guide for these products.



Main	METSECTR30500	METSECTR46500	METSECTR60500	METSECTR90500	
Range		Power	Logic		
Product or component type		Current tr	ansducer		
Accessory / part category		Measuremer	nt accessory		
Range compatibility	PowerLogi	PowerLogic EM3500 - EM3555A EM3502A EM3560 EM3550A EM3560 EM3561A PowerLogic EM4200 - EM4236 EM4235 Acti9 iEM3000 - iEM3555 iEM3565			
Current transformer type		Flexibl	e core		
Complementary					
Electrical connection	Fly	ying lead 2.4 m 600 V AC max	, voltage L-N sensed conduc	tor	
Cable		1000 V AC UL style 21223	cable with 22 AWG leads		
Current range		50 A to	5000 A		
Network frequency		50/6	0 Hz		
Measurement accuracy		±1 % from 50 A to 5000 A			
Installation category		600 V AC Cat IV			
Pollution degree			2		
Dimensions	METSECTR30500	METSECTR46500	METSECTR60500	METSECTR90500	
CT core thickness	8 mm diameter	8 mm diameter	8 mm diameter	8 mm diameter	
CT core length (open)	300 mm	460 mm	600 mm	900 mm	
Diameter (closed)	96 mm	146 mm	191 mm	287 mm	
Environment					
Standards		EN 61010-1, UL 61010-1, EN	61010-2-032, UL 61010-2-032	2	
Product certifications			Rus ognized		
Ambient air temperature for operation		-15 °C to 60 °C			
Ambient air temperature for storage		-40 °C t	to 70 °C		
Humidity range		0 to 95 % nor	n-condensing		
Altitude		2000 1	m max		
Protection degree		IP	67		
Commercial Reference Numbers					
METSECTR30500	Powerlogic - Rogowski curr	ent transformer, 300 mm CT c	ore length, 96 mm dia. CT, rop	oe, E50A, 600 V AC, 5 I	
METSECTR46500	Powerlogic - Rogowski curr	ent transformer, 460 mm CT c	ore length, 146 mm dia. CT, ro	ppe, E50A, 600 V AC, 5	
METSECTR60500		ent transformer, 600 mm CT c		•	
METSECTR90500	Powerlogic - Rogowski curr	ent transformer, 900 mm CT c	ore length, 287 mm dia. CT, ro	pe, E50A, 600 V AC, 5	

Panel instruments

Schneider Electric panel instruments reliably comply with the most stringent standards, including IEC, MID, UL, etc., and we thoroughly test all products with recognized, third-party laboratories.

Our products are simple to install, configure, and use. This saves our partners time and money and lets them deliver the best solutions in a timely and cost-effective manner. Whatever the size or type of application, the PowerLogic[™] product line is an integral part of smart panels.















15202





iAMP.





16061

iVLT.

Function

iAMP

Ammeters measure the current flowing through an electric circuit in amps.

iVI T

Voltmeters measure the potential (voltage) difference of an electric circuit in volts.

Common technical data

- Accuracy: Class 1.5.
- Complies with standards IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- · Ferromagnetic device.
- Pseudo-linear scale over 90°.
- Ammeters (except catalog number 16029):
 - connection on CT, ratio In/5, to be ordered separately interchangeable dials.
- Temperature:
 - operating temperature: -25 °C to 55 °C
 - reference temperature: 23 °C
- Influence of temperature on accuracy: ±0.03 %/°C.
- Utilisation frequency: 50 Hz to 60 Hz.
- Consumption:
 - AMP: 1.1 VA
 - VLT catalog number 15060: 2.5 VA
 - VLT catalog number 16061: 3.5 VA.
- Permanent overload:
 - AMP: 1.2 In
- VLT: 1.2 Un.
- Maximum overload for 5 s:
 - AMP: 10 In
 - VLT: 2 Un.
- Connection: tunnel terminals for 1.5 to 6 mm2 rigid cables.

Commercial reference numbers

Туре	Scale	Connection with CT	Width in mod. of 9 mm	Comm. ref.
iAMP with direct connection				
	0-30 A	no	8	16029
iAMP with connection on CT				
Basic device (delivered without dial)		X/5	8	16030
Dial	0-5 A			
	0-50 A	50/5		16032
	0-75 A	75/5		16033
	0-100 A	100/5		16034
	0-150 A	150/5		16035
	0-200 A	200/5		16036
	0-250 A	250/5		16037
	0-300 A	300/5		16038
	0-400 A	400/5		16039
	0-500 A	500/5		16040
	0-600 A	600/5		16041
	0-800 A	800/5		16042
	0-1000 A	1000/5		16043
	0-1500 A	1500/5		16044
	0-2000 A	2000/5		16045
iVLT				
	0-300 V		8	16060
	0-500 V		8	16061

See your Schneider Electric representative for complete ordering information.





15202

iAMP

PB112023





iVLT.





iFRE.

Function

iAMP

Ammeters measure in amps the current flowing through an electric circuit.

Voltmeters measure in volts the potential (voltage) difference of an electric circuit.

Frequency meters measure in hertz the frequency of an electric circuit from 20 to 600 V AC.

Common technical data

- Supply voltage: 230 V AC
- Operating frequency: 50 Hz to 60 Hz.
- Display by red LED: 3 digits, h = 8 mm (0.31 in).
- Accuracy at full-scale: 0.5 % ±1 digit.
- Consumption: max. 5 VA or rated 2.5 VA.
- Degree of protection:
 - IP40 on front face.
 - IP20 at terminal level.
- Connection: tunnel terminals for 2.5 mm2 cables.

Specific data

10 A direct reading ammeter

- Minimum value measured: 4 % of rating.
- Measurement input consumption: 1 VA.

Multi-rating ammeter

- Ratings:
 - in direct reading: 5 A.
 - by CT (not supplied) configurable on the front face of the ammeter: 10, 15, 20, 25, 40, 50, 60, 100, 150, 200, 250, 400, 500, 600, 800, 1000, 1500, 2000, 2500, 4000, 5000 A.
- Minimum value measured: 4 % of rating.
- Measurement input consumption: 0.55 VA.

Voltmeter

- Direct measurement: 0...600 V AC
- Input impedance: 2 MW.
- Minimum value measured: 4 % of rating.

Frequency meter

- Minimum value measured: 20 Hz.
- Maximum value measured: 100 Hz.
- Full-scale display: 99.9 Hz.

Compliance with standards

- Safety: IEC/EN 61010-1.
- EMC electromagnetic compatibility: IEC/EN 65081-1 and IEC/EN 65082-2.

Commercial reference numbers

Туре	Scale	Connection with CT	Width in mod. of 9 mm	Comm. ref.
Direct reading iAMP				
	0-10 A	No	4	15202
Multi-rating iAMP				
	0-5000 A	As per rating	4	15209
iVLT				
	0-600 V		4	15201
iFRE				
	20-100 Hz		4	15208

See your Schneider Electric representative for complete ordering information.





AMP for standard feeder.





AMP for motor feeder.



16005

Function

The 72 x 72 measurement devices are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

The ammeters measure in amps the current flowing through an electrical circuit.

The voltmeter measure in volts the potential difference (voltage) of an electrical circuit.

Common technical data

- Accuracy: Class 1.5.
- Compliance with standard IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Scale length: 62 mm over 90°.
- Mounting in enclosure or in cubicle.
- Degree of protection: IP52.
- Maximum operating position: 30° / vertical.
- Temperature:
- operation: -25 °C to 50 °C.
- reference: 23 °C.
- Influence of temperature on accuracy: ±0.003 %/ °C.
- Utilisation frequency: 50 Hz to 60 Hz.

AMP specific technical data

- Needs a In/5 CT to be ordered separately.
- Interchangeable dials to be ordered separately.
- Consumption: 1.1 VA.
- Permanent overload: 1.2 In.
- Maximum overload for 5 s: 10 ln.

VLT specific technical data

- Consumption: 3 VA.
- Permanent overload: 1.2 Un.
- Maximum overload for 5 s: 2 Un.

Commercial reference numbers

Туре	Scale	Connection on CT	Comm. ref.
AMP for standard feeder			
Basic device (delivered without dial)		X/5	16004
1.3 In dial	0-50 A	50/5	16009
	0-100 A	100/5	16010
	0-200 A	200/5	16011
	0-400 A	400/5	16012
	0-600 A	600/5	16013
	0-1000 A	1000/5	16014
	0-1250 A	1250/5	16015
	0-1500 A	1500/5	16016
	0-2000 A	2000/5	16019
AMP for motor feeder			
Basic device (delivered without dial)		X/5	16003
3 In dial	0-30-90 A	30/5	16006
	0-75-225 A	75/5	16007
	0-200-600 A	200/5	16008
VLT			
	0-500 V		16005

See your Schneider Electric representative for complete ordering information.



AMP for standard feeder.





AMP for motor feeder.







VLT.

Function

The 96 x 96 measurement devices are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

The ammeters measure in amps the current flowing through an electrical circuit.

The voltmeter measure in volts the potential difference (voltage) of an electrical circuit.

Common technical data

- Accuracy: class 1.5.
- Compliance with standard IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Scale length: 80 mm over 90°.
- Mounting in enclosure or in cubicle.
- Degree of protection: IP52.
- Maximum operating position: 30° / vertical.
- Temperature:
 - operation: -25 °C to 50 °C.
 - reference: 23 °C.
- Influence of temperature on accuracy: $\pm 0.003~\%$ / $^{\circ}C.$
- Utilisation frequency: 50 Hz to 60 Hz.

AMP specific technical data

- Needs a In/5 CT to be ordered separately.
- Interchangeable dials to be ordered separately.
- Consumption: 1.1 VA.
- Permanent overload: 1.2 In.
- Maximum overload for 5S: 10 In.

VLT specific technical data

- Consumption: 3 VA.
- Permanent overload: 1.2 Un.
- Maximum overload for 5S: 2 Un.

Commercial reference numbers

Туре	Scale	Connection on CT	Comm. ref. no.
AMP for standard feeder			
Basic device (delivered without dial)		X/5	16074
1.3 In dial	0-50 A	50/5	16079
	0-100 A	100/5	16080
	0-200 A	200/5	16081
	0-400 A	400/5	16082
	0-600 A	600/5	16083
	0-1000 A	1000/5	16084
	0-1250 A	1250/5	16085
	0-1500 A	1500/5	16086
	0-2000 A	2000/5	16087
	0-2500 A	2500/5	16088
	0-3000 A	3000/5	16089
	0-4000 A	4000/5	16090
	0-5000 A	5000/5	16091
	0-6000 A	6000/5	16092
AMP for motor feeder			
Basic device (delivered without dial)		X/5	16073
3 In dial	0-30-90 A	30/5	16076
	0-75-225 A	75/5	16077
·	0-200-600 A	200/5	16078
VLT			
	0-500 V		16075

See your Schneider Electric representative for complete ordering information.

Function

The 48 x 48 selector switches are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

The ammeter selector switch uses a single ammeter (by means of current transformers) for successive measurement of the currents of a three-phase circuit.

CMV

The voltmeter selector switch uses a single voltmeter for successive measurement of the voltages (phase-to-phase and phase-to-neutral) of a three-phase circuit.

Common technical data

- Durability:

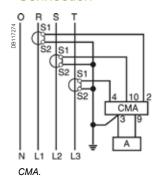
 - electrical: 100,000 operations. mechanical: 2,000,000 operations.
- AgNi contact.
- Operating temperature: -25 °C to 50 °C.
- Compliance with standards IEC/EN 60947-3.
- Degree of protection:
 - IP65 on front face.
 - IP20 at terminal level.

Commercial reference numbers

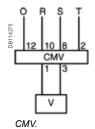
Туре	Rating (A)	Voltage (V)	Number of positions	Comm. ref. no.
CMA	20		4	16017
CMV		500	7	16018

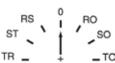
See your Schneider Electric representative for complete ordering information.

Connection









Reading 3 phase-to-earth voltages + 3 phase-to-phase voltages.

Note: when connecting do not remove the pre-cabling.

See appropriate Installation Guide for this product.





15126

iCMA.





15125

iCMV.

Function

iCMA

This 4-position ammeter selector switch uses a single ammeter (using current transformers) for successive measurement of the currents of a three-phase circuit.

iCMV

This 7-position voltmeter selector switch uses a single voltmeter for successive measurement of voltages (phase-to-phase and phase-to-neutral) of a three-phase circuit.

Common technical data

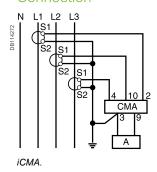
- · Rotary handle.
- Maximum operating voltage: 440 V, 50/60 Hz.
- Nominal thermal current: 10 A.
- Operating temperature: -20 °C to 55 °C.
- Storage temperature: -25°C to 80°C.
- Mechanical durability (AC21A-3 x 440 V): 2,000,000 operations.
- Degree of protection:
 - IP66 on front face.
 - IP20 at terminal level.
- Electrical durability: 1,000,000 operations.
- Connection: jumper terminals with captive screws, for cables up to 1.5 mm².
- Complies with standards: IEC/EN 60947-3.

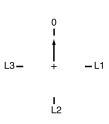
Commercial reference numbers

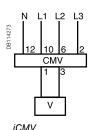
Туре	Rating (A)		Width in mod. of 9 mm	Comm. ref. no.
iCMA	10	415	4	15126
iCMV	10	415	4	15125

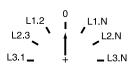
See your Schneider Electric representative for complete ordering information.

Connection









See appropriate Installation Guide for this

32





15440

iCH "DIN".





CH "48 x 48".

Function

Electromechanical counter that counts the operating hours of a machine or piece of electrical equipment. Giving a precise indication of operating time, the counter is used to decide when to carry out preventive maintenance.

Common technical data

- Electromechanical display.
- Maximum display: 99999.99 hours.
- Display accuracy: 0.01 %.
- Without reset.
- Storage temperature: -25 °C to 85 °C.
- Connection: tunnel terminals for 2.5 mm2 cable.

Specific technical data

iCH "DIN"

- Consumption: 0.15 VA.
- Operating temperature: -10 °C to 70 °C.
- Mounting on DIN rail.

CH "48 x 48"

- Consumption:
 - 15607: 0.25 VA 15608: 0.15 VA

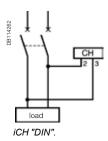
 - 15609: 0.02 VA to 12 V and 0.3 VA to 36 V.
- Operating temperature: -20 °C to 70 °C.
- Degree of protection: IP65 on front face.
- Mounting on front face of monitoring switchboards.

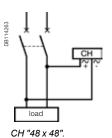
Commercial reference numbers

Туре	Voltage (V)	Width in mod. of 9 mm	Comm. ref. no.
iCH "DIN"	230 V AC ± 10 %/50 Hz	4	15440
CH "48 x 48"	24 V AC ± 10 %/50 Hz		15607
	230 V AC ± 10 %/50 Hz		15608
	12 to 36 V DC		15609

See your Schneider Electric representative for complete ordering information.

Connection





See appropriate Installation Guide for this





iCl impulse counter

Function

Electromechanical counter designed to count impulses emitted by: kilowatt-hour meters, temperature overrun detectors, people meters, speed meters, etc.

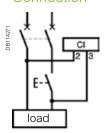
Common technical data

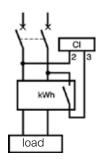
- Supply and metering voltage: 230 V AC \pm 10 %, 50/60 Hz.
- Consumption: 0.15 VA.
- Maximum display: 9 999 999 impulses.
- Without reset.
- Metering data:
 - minimum impulse time: 50 ms
 - minimum time between 2 impulses: 50 ms. Storage temperature: -25 °C to 85 °C.
- Operating temperature: -10 °C to 70 °C.
- Connection: tunnel terminals for 2.5 mm² cable.

Commecial reference numbers

Туре	Width in mod. of 9 mm	Comm. ref. no.
iCI	4	15443

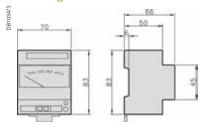
Connection



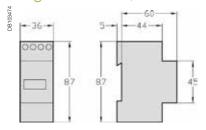


See appropriate Installation Guide for this

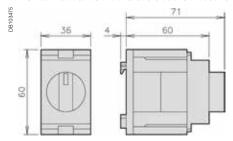
Analog ammeters and voltmeters iAMP, iVLT



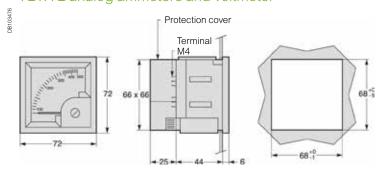
Digital ammeters, voltmeter and frequency meter iAMP, iVLT



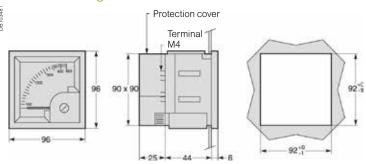
iCMA and iCMV selector switches



72 x 72 analog ammeters and voltmeter

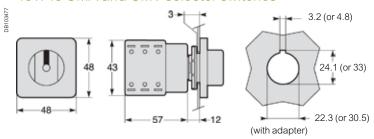


96 x 96 analog ammeters and voltmeter

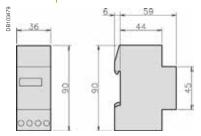


See the appropriate Installation Guide for this product.

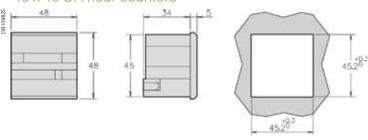
48 x 48 CMA and CMV selector switches



iCI impulse counter and iCH hour counter



48 x 48 CH hour counters



See the appropriate Installation Guide for this product.

Basic energy metering

Whether you require a single-phase kWh meters or full-featured, dual tariff energy meter, Schneider Electric provides iEM2xxx & iEM3xxx series meters to best fit your customer's application.

- PowerLogic iEM2000 series
- PowerLogic iEM2100 series
- PowerLogic iEM3000 series

PB 1









A9MEM2000



A9MEM2100



A9MEM3100

Acti9 iEM2000 Series Technical Datasheet

The Acti9 iEM2000 series energy meters offer a cost-attractive, competitive range of single-phase DIN rail-mounted energy meters ideal for sub-billing and cost allocation applications.

Applications

- Monitor power consumption for each floor, office sector, or unit
- Allocate energy costst to lower cost of operations, optimise your building's power efficiency
- · Connect to power management software to take full advantage of the IoT digital power installation

B1052







The solution for:

All markets that can benefit from a solution that includes PowerLogic iEM2000 series meters:

- Buildings
- Industry
- Data Centre & networks
- Infrastructures (airport, road tunnels, telecom).

Benefits

The Acti9 iEM2000 series meters are economical and easy to install in panelboards and switchboards:

- DIN rail mounted, compact size
- Accurate data measurement with Class 1 accuracy

Advantages

- Active energy Class 1 accuracy, with LCD display
- Modbus RS-485 and pulse output
- Direct connect, self-powered
- MID approved
- Two tariffs

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

- IEC 62053-21
- EN 50470-3

iEM2000 feature selection

	iEM2000T	iEM2000	iEM2010	iEM2050	iEM2055
Self-powered	•	•	•	•	•
Display		-		(6 digit LCD)	(6 digit LCD)
Width (mm)	18	18	18	17.5	17.5
Current input	40 A	40 A	40 A	45 A	45 A
Multi-tariff				2 tariffs	2 tariffs
Communication				Modbus	Modbus
Active Energy accuracy	Class 1 IEC 62053-21	Class 1 IEC 62053-21 Class B EN 50470-3	Class 1 IEC 62053-21 Class B EN 50470-3	Class 1 IEC 62053-21	Class 1 IEC 62053-21 Class B EN 50470-3
Digital outputs	1 P/O		1 P/O	1 P/O	1 P/O
MID for billing application		•	•		•
Commercial reference number	A9MEM2000T	A9MEM2000	A9MEM2010	A9MEM2050	A9MEM2055

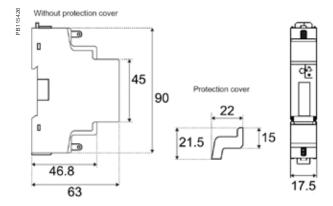
 ${\it See your Schneider Electric representative for complete ordering information}.$

iEM2000 series technical specifications

Technical specifications

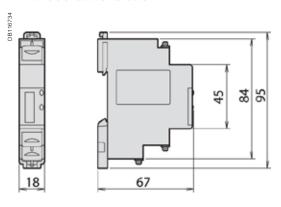
	iEM2000T	iEM2000	iEM2010	iEM2050	iEM2055	
COMM reference number	A9MEM2000T	A9MEM2000	A9MEM2010	A9MEM2050	A9MEM2055	
Direct connection	Up to 40 A	Up to 40 A	Up to 40 A	Up to 45 A	Up to 45 A	
Pulse output operation	10	0 pulses/kwh (120ms lo	ng)		100, 10, 1, 0.1, 0.01 s/kWh	
Display capacity		999999.9 kWh			99 kWh when over this value)	
Voltage range (L-N)		184 to 276 V AC		195 to 2	253 V AC	
Operating frequency		50/60 Hz		50	Hz	
Meter constant LED		3200 flashes per KWh		10000 flash	nes per KWh	
Wiring capacity (Power)		4 mm²	2.5 mm ²			
Wiring capacity (Communications)		10 mm²	8-10 mm ²			
Consumption			<10 VA			
IP protection	IP40) front panel and IP20 ca	asing	IP51 front panel		
Temperature		-10°C to 55°C		-25°C to 55°C		
Active energy		•	•	-		
Reactive energy				•		
Active power				-	•	
Reactive power				•	•	
Power Factor				-	-	
Current and voltage				•	•	
Frequency				-	•	

iEM2050/iEM2055 dimensions



Maximum diameter power connection clamps 8 $\rm mm^2$ (solid copper). See the appropriate product Installation Guide for complete instructions.

iEM2000 dimensions



Maximum diameter power connection clamps 8 mm² (solid copper). See the appropriate product Installation Guide for complete instructions.

Acti9 iEM2100 Series

The Acti9 iEM2100 series energy meters are ideal for basic kWh metering and billing applications and support two protocols (Modbus and M-bus) that allow them to integrate seamlessly into your customers' existing networks.

Applications

- Monitor the power consumption of each sector, unit, workshop...
- Manage an electrical installation and optimise your building's power efficiency
- · Various business, industrial and residential applications





3118059

The solution for

All markets that can benefit from a solution that includes PowerLogic iEM2100 series meters:

- Buildings
- Industry
- Data Centre & networks
- Infrastructures (airport, road tunnels, telecom).

Benefits

The Acti9 iME kilowatt-hour meters are specially economic and easy to install in all switchboards.

Competitive advantages

- Compact size
- MID compliant (selected models) providing certified accuracy and data security
- Four quadrant measurement
- Electrical parameter measurement eg. V, I, P, PF
- Onboard Modbus or M-bus communication
- A complete range of energy meters
- Compatible with Acti9 range

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

- IEC 62052-11
- IEC 62053-21
- IEC 62053-23
- EN 50470-1
- EN 50470-3

iEM2100 feature selection

	iEM2100	iEM2105	iEM2110	iEM2135	IEM2150	iEM2155
Self-powered	•	•	-	-	•	•
Display	•	-	-	-		-
Width (mm)	36	36	36	36	36	36
Current input	63 A	63 A	63 A	63 A	63 A	63 A
Active Energy accuracy	Class 1	Class 1	Class 1	Class 1	Class 1	Class 1
Reactive Energy accuracy	Class 2	Class 2	Class 2	Class 2	Class 2	Class 2
Four quadrant Energy measurement			-	•	-	-
Multi-tariff			2	2		2
Digital inputs			1 (tariff switching)	1 (tariff switching)		1 (tariff switching
Digital outputs		1 P/O	2 P/O's			
Communication protocol				M-bus	Modbus RS-485	Modbus RS-485
MID for billing application			-	-		•
Commercial reference number	A9MEM2100	A9MEM2105	A9MEM2110	A9MEM2135	A9MEM2150	A9MEM2155

Acti9 iEM2100 series technical specifications

Technical spec	cifications						
	iEM2100	iEM2105	iEM2110	iEM2135	IEM2150	iEM2155	
Direct connection	63 A	63 A	63 A	63 A	63 A	63 A	
Pulse output operation		1 pulse/kwh (200ms long)	1 to 1000 pulses / kwh or kvarh (30 to 100ms long)				
Display capacity	99999 KWh (or 999.99 MWh		999999	.99KWh		
Voltage range (L-N)	184 to :	276 V AC		92 to 2	76 V AC		
Operating frequency			50/60) Hz			
Meter constant LED			1000 flashe	s per KWh			
Wiring capacity (Top)	6 ।	nm²		4 mm²			
Wiring capacity (Bottom)		32 mm2 (16 mm2 iEM2100/iEM2105)					
Consumption	2.	5 VA		3	VA		
IP protection			IP40 front panel	and IP20 casing			
Temperature			-25°C to	o 55°C			
Active energy	•	-	•	•			
Reactive energy			•	•			
Active power			-	-	-		
Reactive power			-	•	•		
Power Factor			•	•	•	•	
Current and voltage			•	•	•	•	
Frequency			•	•	•		

iEM2100/iEM2105 dimensions iEM2110/iEM2135/iEM2150/iEM2155 dimensions See the appropriate product Installation Guide for complete instructions.

iEM2000 and iEM2100 series commercial reference numbers

Comm. reference number	Product
A9MEM2000T	iEM2000T basic energy meter, no display
A9MEM2000	iEM2000 basic energy meter
A9MEM2010	iEM2010 energy meter, kWh pulse output
A9MEM2100	iEM2100 basic energy meter
A9MEM2050	iEM2050 modular single phase power meter 230 V - 45 A with Modbus
A9MEM2055	iEM2055 modular single phase power meter 230 V - 45 A with Modbus, MID
A9MEM2105	iEM2105 energy meter, kWh pulse output with partial meter
A9MEM2110	iEM2110 energy meter, kWh and kvarh pulse outputs with two tariffs, four quadrant energy measurement, MID certified
A9MEM2135	iEM2135 energy meter, M-Bus communication, four quadrant energy measurement, two tariffs, MID certified
A9MEM2150	iEM2150 energy meter, Modbus communication, four quadrant energy measurement
A9MEM2155	iEM2155 energy meter, Modbus communication, four quadrant energy measurement, two tariffs, MID certified

See your Schneider Electric representative for complete ordering information.

Acti9 iEM3000 Series

The Acti9 iEM3000 series energy meters is a cost-attractive, feature-rich energy metering offer for DIN rail, modular enclosures. With Modbus, BACnet, M-bus and LON protocol support, you can easily integrate these meters into commercial and non-critical buildings to add simple energy management applications to any BMS, AMR or EMS system.

Applications

Cost management applications

- · Bill checking to verify that you are only charged for the energy you use
- · Sub-billing individual tenants for their energy consumption, including WAGES
- Aggregation of energy consumption, including WAGES, and allocating costs per area, per usage, per shift, or per time within the same facility

Network management applications

Basic metering of electrical parameters to better understand the behaviour of your electrical distribution system







More than just kWh meters, the Acti9 iEM3000 series meters provide a full view of both energy consumption and on-site generation with full four-quadrant measurement of active and reactive energy delivered and received. Additionally, extensive real-time measurements (V, I, P, PF) give customers greater detail on their energy usage, and multiple tariffs give customers the flexibility to match the billing structure of their utility.

The solution for

All markets that can benefit from a solution that includes PowerLogic iEM3000 series meters:

- Buildings & industry
- Data centres and networks
- Infrastructure (airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Use information to implement actions designed to reduce energy consumption

Monitor the energy consumption of your tenants or customers and establish accurate invoices

- Drive energy-efficient behaviour
- Allow building owners to bill tenants for individual measured utility usage
- Give accurate and achievable objectives for energy savings

Competitive advantages

- Compact size
- MID compliant (selected models) providing certified accuracy and data security
- Programmable digital inputs/ouputs
- · Multi-tariff capability
- Onboard Modbus, LON, M-bus or BACnet communication
- A complete range of energy meters
- · Compatible with Acti9 range

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

- IEC 61557-12
 - EN 50470-3
- IEC 62053-
- EN 50470-1
- 21/22
- IEC 61036
- IEC 62053-23
- IEC 61010

Acti9 iEM3000 Series

iEM3000 fe	ature selectio	n							
		iEM3100 iEM3200 iEM3300	iEM3110 iEM3210 iEM3310	iEM3115 iEM3215	iEM3150 iEM3250 iEM3350	iEM3135 iEM3235 iEM3335	iEM3155 iEM3255 iEM3355	iEM3165 iEM3265 iEM3365	iEM3175 iEM3275 iEM3375
Self-p	owered	•	•	•	•	•	•	•	•
Width (18r	mm module)	5/5/7	5/5/7	5/5	5/5/7	5/5/7	5/5/7	5/5/7	5/5/7
Direct measu	urement (up to)	63 A/-/125 A	63 A/-/125 A	63 A/-	63 A/-/125 A				
	nput through CTs s, 5A)	-/ -/ -	-/ -/ -	- / =	-/ -/ -	-/ -/ -	-/ -/ -	-/ =/-	-/ -/ -
Measurement i	nput through VTs				-/ -/ -	-/=/-	-/=/-	-/=/-	-/ -/ -
Active Energy m	easurements class	1/0.5\$/1	1/0.5S/1	1/0.5S	1/0.5\$/1	1/0.5S/1	1/0.5S/1	1/0.5S/1	1/0.5S/1
Four Quadrant Er	nergy measurement					-	-	-	-
	eter measurements /, P,)				-	-		-	•
Multi-tariff (i	internal clock)			4		4	4	4	4
Multi-tariff (e.	xternal control)			4		2	2	2	2
Measurement d	isplay (no. of line)	3	3	3	3	3	3	3	3
Digital inputs	Programmable (Tariff control or WAGES input)					1	1	1	1
	Tariff control only			2					
Digital outputs	Programmable (Kwh pulse or KW overload alarm)					1	1	1	
	Kwh pulse only		1						
	M-bus					•			
Communication	Modbus				•				
protocols	BACnet							-	
	Lon								•
MID (legal metro	ology certification)		-	•		-	-	-	•
		A9MEM3100	A9MEM3110	A9MEM3115	A9MEM3150	A9MEM3135	A9MEM3155	A9MEM3165	A9MEM3175
Commercial re	ference numbers	A9MEM3200	A9MEM3210	A9MEM3215	A9MEM3250	A9MEM3235	A9MEM3255	A9MEM3265	A9MEM3275
		A9MEM3300	A9MEM3310		A9MEM3350	A9MEM3335	A9MEM3355	A9MEM3365	A9MEM3375

See your Schneider Electric representative for complete ordering information.

How to read table: If a cell contains a single value, that value applies to all meter models identified in the header cell(s). For cells with multiple values, the values correspond from left to right with the meter models listed from top to bottom for each associated header cell. For example, a cell with "A / B / C" means A for iEM31xx models, B for iEM32xx models, and C for iEM33xx models

Acti9 iEM3000 Series

	iEM3455	iEM3465	iEM33555	iEM3565		
Max current	0.333V-1.0V LVCTs	0.333V-1.0V LVCTs	Rogowski coils	Rogowski coils		
Meter constant LED		5000	/kWh			
Pulse output frequency		Up to 50	00p/kWh			
Multi-tariff		4 ta	riffs			
Communication	Modbus	BACnet	Modbus	BACnet		
DI/DO		1/	/1			
Network		1P+N, 3 support LVCTs, Rog				
Wiring capacity		6 mm² for currents ar	nd 4 mm² for voltages			
Display max		LCD 99999999.9kWh	n or 99999999.9MWh			
Voltage (L-L)		3 x 100/173 V AC to 3 x 2	277/480 V AC (50/60 Hz)			
IP protection		IP40 front panel	and IP20 casing			
Temperature		-25°C to 7	0°C (K55)			
Product size		5 steps o	of 18 mm			
Overvoltage & measurement		Category III, Deg	ree of pollution 2			
kWh		•	•			
kVARh		•				
Active power	•					
Reactive power	•					
Currents & voltages		•	1			
Overload alarm		•	•			
Hour counter		•	•			

See your Schneider Electric representative for complete ordering information.

Acti9 iEM3100/iEM3300 series technical specifications

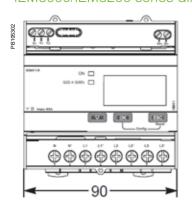
Technical specificatio	ns							
	iEM3100 iEM3300	iEM3110 iEM3310	iEM3115	iEM3150 iEM3350	iEM3135 iEM3335	iEM3155 iEM3355	iEM3165 iEM3365	iEM3175
Max current (direct connection)			63 A for iEf	M3100 models,	125 A for iEM33	300 models		
Meter constant LED				500	/kWh			
Pulse output		Up to 1000 p/kWh			Up to 1000 p/kWh		o to p/kWh	
Multi-tariff			4 tariffs		4 tariffs		4 tariffs	
Communication				Modbus	Modbus	Modbus	BACnet	LON
DI/DO		0/1	2/0		1/1	1/1	1/1	1/0
MID (EN50470-3)		-			•	-	•	•
Network				1P+N, 3	3P, 3P+N			
Accuracy class		С	lass 1 (IEC 620	53-21 and IEC	61557-12) Clas	s B (EN 50470-	-3)	
Wiring capacity			16 mm² for iE	M3100 models	, 50 mm² for iEM	13300 models		
Display max.				LCD 9999	9999.9kWh			
Voltage (L-L)			3 × 100/1	73 V AC to 3 x	277/480 V AC (50/60 Hz)		
IP protection			I	P40 front panel	and IP20 casin	g		
Temperature				-25°C to	55°C (K55)			
Product size		5	x 18 mm for iE	M3100 models	, 7 x 18 mm for i	EM3300 mode	ls	
Overvoltage and measurement			С	ategory III, Deg	gree of pollution	2		
kWh	-	-	•		•	-	-	
kVARh					•	•	-	•
Active power				•	•	-	•	-
Reactive power					•	-	•	-
Currents and voltages				•	•	•	-	-
Overload alarm					•	•	-	•
Hour counter							•	•

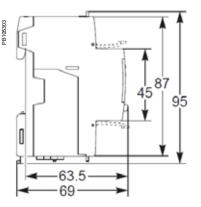
Acti9 IEM3200 series technical specifications

	iEM3200	iEM3210	iEM3215	iEM3250	iEM3235	iEM3255	iEM3265	iEM3275	
Max current (1A/5A CT connected)		6 A							
Meter constant LED				5000)/kWh				
Pulse output frequency		Up to 500p/kWh			Up to 500p/kWh	Up to 50	00p/kWh		
Multi-tariff			4 tariff		4 tariffs		4 tariffs		
Communication				Modbus	Modbus	Modbus	BACnet	LON	
DI/DO		0/1	2/0		1/1	1/1	1/1	1/0	
MID (EN50470-3) ⁽¹⁾		-	-		-	-	-	-	
Network	1P+N, 3 suppo					1P+N, 3P, 3P+N upport CTs &V		-	
Accuracy class		Cla	ss 0.5S (IEC 62	.053-22 and IE0	C61557-12) Clas	ss C (EN50470	-3) ⁽¹⁾		
Wiring capacity			6 mm	² for currents a	nd 4 mm² for vo	Itages			
Display max.			LCD	99999999.9kWl	h or 99999999.9	MWh			
Voltage (L-L)			3 × 100/1	73 V AC to 3 x	277/480 V AC (50/60 Hz)			
IP protection			II.	P40 front panel	and IP20 casin	g			
Temperature				-25°C to	55°C (K55)				
Product size				5 steps	of 18 mm				
Overvoltage & measurement			С	ategory III, Deg	gree of pollution	2			
kWh	-	•	-	-	-	•	-	-	
kVARh					-	•	-	-	
Active power					•	•	•	•	
Reactive power					•	•	•	•	
Currents and voltages				•	•		-	•	
Overload alarm					•	•	-	•	
Hour counter					•	•			

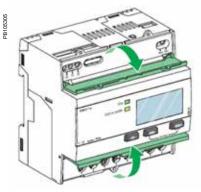
 $^{^{\}mbox{\tiny (1)}}$ Only for iEM32xx used with 5 A CTs.

iEM3000/iEM3200 series dimensions

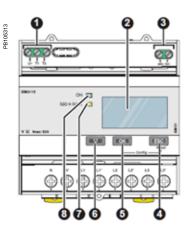




Acti9 iEM3100/iEM3200 Series front flaps open and closed



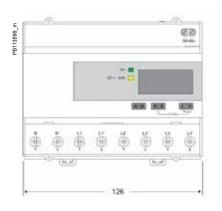




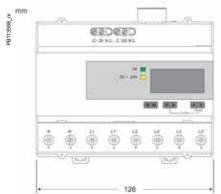
Acti9 iEM3000 Series parts

- 1. Digital inputs for tariff control (iEM3115 / iEM3215)
- 2. Display for measurement and configuration
- 3. Pulse out for remote transfer (iEM3110 / iEM3210) 4. Cancellation
- 5. Confirmation
- 6. Selection
- 7. Flashing yellow meter indicator to check accuracy
- 8. Green indicator: on/off, error

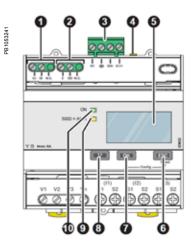
iEM3300 series dimensions











Acti9 iEM3000 Series parts

- 1. Digital inputs for tariff control (iEM3115 / iEM3215)
- 2. Display for measurement and configuration
- 3. Pulse out for remote transfer (iEM3110 / iEM3210)
 4. Cancellation
- 5. Confirmation
- 6. Selection
- 7. Flashing yellow meter indicator to check accuracy 8. Green indicator: on/off, error

Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

Basic multifunction metering

A range of meters designed for cost management and simple network management. Affordable to buy and easy to choose, the highly-capable PowerLogic PM5000 series meters are designed to provide the best combination of features to match all your energy cost management needs.

As well as pin-point energy savings, optimal equipment efficiency and utilisation, basic multi-function meters perform a high level assessment of the power quality in an electrical network.

- PowerLogic ION6200
- PowerLogic PM3000
- PowerLogic PM5350
- PowerLogic PM5000

















M6200

A9MEM2000

A9MEM2000 A9MEM2000

ION6200 series

The PowerLogic ION6200 is a multi-function, cost-attractive, feature-rich flush or DIN rail-mounted multi-function meter that offers all the measurement capabilities required to monitor an electrical installation.

Complete with four-quadrant power, demand, energy, power factor, and frequency measurements, this versatile unit is easy to wire and mount. It offers an excellent upgrade path that lets you start with a low-cost base model and add enhanced functionality over the long term.

Applications

Cost management applications

- Basic metering
- Class 0.5S metering and sub-metering
- Replace multiple analog meters
- Cost allocation
- · Substation monitoring





M6200

E86127

The solution for

All markets that can benefit from a solution that includes PowerLogic ION6200 series meters:

- Buildings
- Industry
- Data centres and networks
- Infrastructure (e.g. airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Identify savings opportunities
- Use information to implement actions designed to reduce energy consumption

Competitive advantages

Connectivity advantages

- High visibility front display panel
- Megawatt option for all power and energy values
- Complete communications optional RS-485 port, standard Modbus RTU, data rates 1200-19200 baud
- Modular construction allows for easy retrofit and planned upgrades
- Fast, easy setup via display or software
- IEC 60687 Class 0.5s accuracy for tariff metering
- Certified for revenue metering
- Multiple installation options direct 4-wire Wye, 3-wire Wye, 3-wire Delta, Direct Delta, and single phase

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 61000-4-2
- IEC 61000-4-2
- EN 61000-4-3
- IEC 61000-4-3
- EN 61000-4-4 EN 61000-4-5 EN 61000-4-6 EN 61010-1 EN 61000-4-4
- IEC 61000-4-4
- IEC 61000-4-5
- EN 61010-1
- IEC 61000-4-6 • IEC 61000-6-2
- IEC 61010-1

ION6200

	ection			
		ION6200 Standard	ION6200 EP1	ION6200 EP2
Performance standard				
IEC61557-12 PMD/Sx/K55/0.5		•	-	-
General				
Use on LV and HV systems			-	•
Current and voltage accuracy		0.3%	0.3%	0.3%
Energy and power accuracy		0.5%	0.5%	0.5%
Number of samples per cycle		64	64	64
Instantaneous rms values				
Current and voltage		•	-	•
Frequency			-	•
Active, power	Total		•	•
iouve, perior	Per phase			•
Reactive and	Total			•
apparent power	Per phase			•
Power factor	Total		-	•
Tower ractor	Per phase			-
Energy value				
Active energy			-	•
Reactive, apparent energy				•
Demand value				
Current	Present and max		•	•
A ativa mayor	Present			•
Active power	Max		•	•
Reactive and apparent power	Present and max			•
Power quality measurements				
Harmonic distortion	Current, voltage			•
Display and I/O				
LED display		•	-	-
Pulse output		-	-	•
Direct voltage connection (V AC)		400/690	400/690	400/690
Communication				
RS-485 port		•	•	•
ION compatibility		•	•	-
Modbus RTU protocol			-	•

See your Schneider Electric representative for complete ordering information.

ION6200

ION6200 feature selection					
Electrical characteristics					
Type of measurement			True rms electrical parameters Up to 64 samples per cycle		
	Current	≥5 % of full scale	0.3 % reading		
		<5 % of full scale	0.3 % reading + 0.5 % full scale		
		I4 derivation	0.6 % reading + 0.5 % full scale		
Measurement accuracy	Voltage		L-N 0.3 % reading, L-L 0.5 % reading		
wedstroment accuracy	Power		IEC 60687 Class 0.5, ANSI 12.20 Class 0.5		
	Frequency		0.1 % reading		
	Power factor		1.0 % reading		
	Energy		IEC 60687 Class 0.5, ANSI 12.20 Class 0.5		
	Harmonic distortion		Total harmonic distortion + 1.0 %		
	Measurement range		60-400 L-N (103.5-690 L-L) V AC RMS (3 phase) 60-400 L-N V AC (single phase)		
	Impedance		2 MW /phase		
Input-voltage characteristics	Inputs		V1, V2, V3, Vref		
	Overload		1500 V AC RMS continuous		
	Dielectric withstand		>3250 V AC RMS; 60 Hz for 1 minute		
	Rated inputs		5 A nominal /10 A full scale RMS (+20% overrange with full accuracy, 300 V RMS to ground)		
	Permissible overload		120 A RMS for 1 second, non-recurring		
Input-current characteristics	Starting current		0.005 A RMS		
	Burden		0.05 VA (typical) @ 5 A RMS		
	Inputs		11, 12, 13		
	Dielectric withstand		3000 V RMS for 1 minute		
Power supply	AC		Standard: 100-240 V AC, 50-60 Hz		
от от отругу	DC		Standard: 110-300 V DC, Low Voltage DC: 20-60 V DC		
Inputs/outputs	Digital outputs		2 optically isolated digital outputs for KY pulsing or control Max forward current: 150 mA Max voltage: 200 V Max current: 150 m		
	RS-485 port		Optically isolated		
Mechanical characteristics					
Veight			0.68 kg		
P degree of protection (IEC 60529)			Meter with display: front IP 65, back IP 30; Transducer unit (no integrated display): IP 30 Remote display unit: front IP 65; back IP 30		
Dimensions			Basic unit installed depth: 106.7x106.7x40.6 mm Remote display: 106.7x106.7x22.9 mm		
Environmental conditions					
Operating temperature			-20° C to 70° C ambient air		
Storage temperature			-40° C to 85° C		
Humidity rating			5 % to 95 % non-condensing		
Pollution degree			2		
Installation category			III (Distribution)		

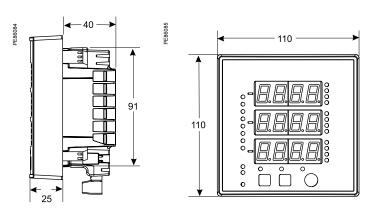
ION6200

ION6200 feature selection				
Electromagnetic compatibility				
Electrostatic discharge	IEC 61000-4-2 (EN61000-4-2/IE	C801-2)		
Immunity to radiated fields	IEC 61000-4-3 (EN61000-4-3/IE	IEC 61000-4-3 (EN61000-4-3/IEC801-3)		
Immunity to fast transients	IEC 61000-4-4 (EN61000-4-4/IE	·		
Surge immunity	IEC 61000-4-5 (EN61000-4-5/IE			
Conducted immunity	IEC 61000-4-6 (EN61000-4-6/IE			
Electromagnetic compatibility for industrial environments				
Safety	IEC 61000-6-2			
ouncity	cUL compliant to CSA C22.2 No	1010-1		
Standards	IEC1010-1 (EN61010-1)	5. 1010-1		
Standards	UL 3111-1			
Communications	0E3111-1			
Communications				
RS-485 port	Up to 19 200 bps, Modbus RTU,	ION compatible protocol		
Display				
	19 mm high digits			
	Displays all basic power parame	ters		
Bright LED display	Easy setup for common configure	ation parameters		
	Password protection on setup pa	rameters		
	Password protection for demand	reset		
Megawatt options				
MegaWatt option on meter base with integrated display. No	st available for PMICAN or PMICAN cooled maters	MO		
		IVIO		
MegaWatt option on Transducer model with DIN rail mount, gauge). Not available with Security options RMICAN or RM	N1			
MegaWatt option on Transducer model with DIN rail mount, gauge). Not available with Security options RMICAN or RM	ICAN-SEAL.	N2		
MegaWatt option on Transducer model with DIN rail mount gauge). Not available with Security options RMICAN or RM		N3		
Options card				
1 Standard Measurements		ZOAON		
2 Enhanced Package #1		Z0A0P		
3 Enhanced Package #2		Z0A0R		
4 Standard Measurements, two pulse outputs		Z0B0N		
5 Enhanced Package #1, two pulse outputs		Z0B0P		
6 Enhanced Package #2, two pulse outputs		Z0B0R		
7 Standard Measurements, RS-485		A0A0N		
8 Enhanced Package #1, RS-485		A0A0P		
9 Enhanced Package #2, RS-485		A0A0R		
10 Standard Measurements, two pulse outputs, RS-485		AOBON		
11 Enhanced Package #1, two pulse outputs, RS-485	A0B0P			
12 Enhanced Package #2, two pulse outputs, RS-485		A0B0R		
Remote modular display (RMD)				
Model		M620D		
Display type	Standard display	R		
	For use with Transducer meter base with MegaWatt option	N		
	No Cable	0		
Cable length	4.2 m cable connecting RMD to Transducer meter base	1		
_	2 m cable connecting RMD to Transducer meter base	2		
	9 m cable connecting RMD to Transducer meter base	3		

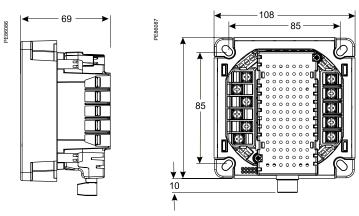
ION6200 feature selection

10110200 leature set		
Part numbers		
Part	Code	Description
1 Model	M6200	A
	A0	Integrated display model
	R1	Transducer model with DIN rail mount, Remote Display and 4.2 gauge)
2 Form factor	R2	Transducer model with DIN rail mount, Remote Display and 2 n
	R3	Transducer model DIN rail mount, Remote Display and 9 m cat
	T1	Transducer model with DIN rail mount (requires Comms or puls
3 Current inputs	А	10 Amp current inputs (12 A max)
4 Voltage inputs	0	Autoranging (57-400 V AC L-N / 99-690 V AC L-L)
5.0	А	AC Standard: 100-240 V AC, 50-60 Hz
5 Power supply	В	DC Standard: 110-300 V DC, Low Voltage DC: 20-60 V DC
6 System frequency	0	Calibrated for use with 50 Hz or 60 Hz systems
	Z0	No communications
7 Communications	Α0	Single RS-485 port (supports Modbus RTU protocol and ION-c
8 I/O	А	No I/O
	В	This option activates the two Form A digital outputs for kWh, kv
	0	No hardware lock (setup is password protected)
	2	RMANSI: Revenue Meter approved for use in the United States C12.20 class 0.5 accuracy at 23° C; 10 A current inputs only)
9 Security	3	RMICAN: Measurement Canada approved revenue meter for u
	4	RMICAN-SEAL: Factory-sealed and Measurement Canada app
10 Measurement package	N	Standard Measurements (Volts/Amps per phase and avg)
	Р	Enhanced Package #1 (Standard Measurements plus Energy/F total, Neutral Current
	R	Enhanced Package #2 (all measurements)
Deverage	P620PB	Standard plug-in power supply (100-240 V AC / 50-60 Hz or 110-300 V D
Power supply	P620PC	Low voltage DC plug-in power supply (20-60 V DC)

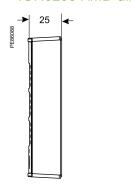
ION6200 integrated model dimensions

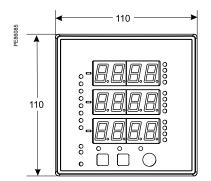


ION6200 TRAN model dimensions

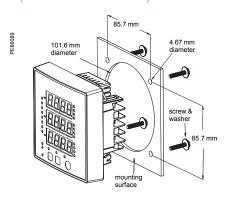


ION6200 RMD dimensions

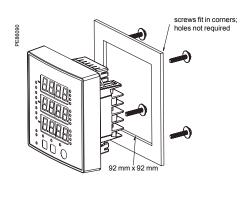




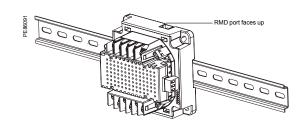
Mounting integrated model - ANSI 4" (4 1/2" Switchboard)



Mounting integrated model - DIN 96



Mounting the TRAN model



The PowerLogic PM3000 series power meters are a cost-attractive, feature-rich range of DIN rail-mounted power meters that offers all the measurement capabilities required to monitor an electrical installation.

Ideal for power metering and network monitoring applications that seek to improve the availability and reliability of your electrical distribution system, the meters are also fully capable of supporting sub-metering and cost allocation applications.

Applications

Cost management applications

- · Bill checking to verify that you are only charged for the energy you use
- Aggregation of energy consumption, including WAGES, and cost allocation per area, per usage, per shift or per time within the same facility
- Energy cost and usage analysis per zone, per usage or per time period to optimise energy usage

Network management applications

Metering of electrical parameters to better understand the behaviour of your electrical distribution system





METSEPM3250

08447

The solution for

All markets that can benefit from a solution that includes PowerLogic PM3000 series meters:

- Buildings
- Industry
- Data centres and networks
- Infrastructure (e.g. airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Identify savings opportunities
- Use information to implement actions designed to reduce energy consumption

Competitive advantages

Connectivity advantages

- Programmable digital input
 - External tariff control signal (4 tariff)
 - Remote reset partial counter
 - External status like breaker status
 - Collect WAGES pulses
- Programmable digital output
 - Alarm (PM3255)
 - KWh pulses
- Graphic LCD display
- Modbus RS-485 with screw terminals

Multi-tariff capability

The PM3000 series allows users to arrange KWh consumption in four different registers. This can be controlled by:

- Digital inputs. Signal can be provided by PLC or utilities
- Internal clock programmable by HMI
- Through communication

This function allows users to:

- Make tenant metering for dual source applications to differentiate backup source or utility source
- Understand well the consumption during peak time and offpeak time, weekdays and weekends, holiday and working days etc.
- Follow up feeders consumption in line with utility tariff rates

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 62053-23
- IEC 61326-1
- EN 50470-1
- IEC 62052-11 EN 50470-IEC 62053-21 IEC 61010-IEC 62053-22 EN 55022
 - EN 50470-3 • IEC 61010-1

PM3000 series feature selection				
	PM3200	PM3210	PM3250	PM3255
Performance standard				
IEC61557-12 PMD/Sx/K55/0.5	-	-	-	-
General				
Use on LV and HV systems	-	-	-	-
Number of samples per cycle	32	32	32	32
CT input 1A/5A	-	-	-	•
VT input	-	-	-	
Multi-tariff	4	4	4	4
Multi-lingual backlit display	•	•	-	•
Instantaneous rms values				
Current, voltage Per phase and average	•	•	-	
Active, reactive, apparent power Total and per phase	-	•	-	
Power factor Total and per phase	•	•	•	•
Energy values				
Active, reactive and apparent energy; import and export	-	•	-	•
Demand value				
Current, power (active, reactive, apparent) demand; present	-	•	•	•
Current, power (active, reactive, apparent) demand; peak		-	•	
Power quality measurements				
THD Current and voltage		•	•	•
Data recording				
Min/max of the instantaneous values	-	•	•	
Power demand logs				
Energy consumption log (day, week, month)				
Alarms with timestamping		5	5	15
Digital inputs/digital outputs		0/1		2/2
Communication				
RS-485 port			-	-
Modbus protocol			-	•
Commercial reference number	METSEPM3200	METSEPM3210	METSEPM3250	METSEPM325

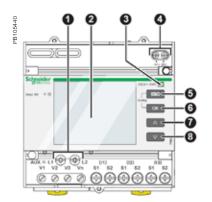
See your Schneider Electric representative for complete ordering information.

PM3000 technical specifical	ations
Type of measurement	True rms up to the 15th harmonic on three-phase (3P,3P+N) and single-phase AC systems. 32 samples per cycle
Measurement accuracy	
Current with x/5A CTs	0.3 % from 0.5 A to 6 A
Current with x/1A CTs	0.5 % from 0.1 A to 1.2 A
Voltage	0.3 % from 50 V to 330 V (Ph-N), from 80 V to 570 V (Ph-Ph)
Power factor	±0.005 from 0.5 A to 6 A with x/5 A CTs; from 0.1A to 1.2 A with x/1 A CTs and from 0.5 L to 0.8 C
Active/Apparent Power with x/5A CTs	Class 0.5
Active/Apparent Power with x/1A CTs	Class 1
Reactive power	Class 2
Frequency	0.05 % from 45 to 65 Hz
Active energy with x/5A CTs	IEC 62053-22 Class 0.5s
Active energy with x/1A CTs	IEC 62053-21 Class 1
Reactive energy	IEC 62053-23 Class 2
Data update rate	
Update rate	1s
Input-voltage characteristics	
Measured voltage	50 V to 330 V AC (direct / VT secondary Ph-N) 80 V to 570 V AC (direct / VT secondary Ph-Ph) up to 1 MV AC (with external VT)
Frequency range	45 Hz to 65 Hz
Input-current characteristics	
CT primary	Adjustable from 1 A to 32767 A
CT secondary	1 A or 5 A
Measurement input range with x/5A CTs	0.05 A to 6 A
Measurement input range with x/1A CTs	0.02 A to 1.2 A
Permissible overload	10 A continuous, 20 A for 10s/hour
Control Power	
AC	100/173 to 277/480 V AC (+/-20%), 3 W/5 VA; 45 Hz to 65 Hz
DC	100 to 300 V DC, 3 W
Input	
Digital inputs (PM3255)	11 to 40 V DC, 24 V DC nominal, <=4mA maximum burden, 3.5kVrms insulation
Output	
Digital output (PM3210)	Optocoupler, polarity sensitive, 5 to 30 V, 15 mA max, 3.5kVrms insulation
Digital outputs (PM3255)	Solid state relay, polarity insensitive, 5 to 40 V, 50 mA max, 50 Ω max, 3.5kVrms insulation

Mechanical characteristics	
Weight	0.26 kg
IP degree of protection (IEC 60529)	IP40 front panel, IP20 meter body
Dimension	90 x 95 x 70 mm
Environmental conditions	
Operating temperature	-25 °C to 55 °C
Storage temperature	-40 °C to 85 °C
Humidity rating	5 to 95% RH at 50 °C (non-condensing)
Pollution degree	2
Metering category	III, for distribution systems up to 277/480 V AC
Dielectric withstand	As per IEC61010-1, Doubled insulated front panel display
Altitude	3000 m max
Electromagnetic compatibility	
Electrostatic discharge	Level IV (IEC 61000-4-2)
Immunity to radiated fields	Level III (IEC 61000-4-3)
Immunity to fast transients	Level IV (IEC 61000-4-4)
Immunity to surge	Level IV (IEC 61000-4-5)
Conducted immunity	Level III (IEC 61000-4-6)
Immunity to power frequency magnetic fields	0.5mT (IEC 61000-4-8)
Conducted and radiated emissions	Class B (EN 55022)
Safety	
	CE as per IEC 61010-1★
Communication	
RS-485 port	Half duplex, from 9600 up to 38400 baud, Modbus RTU (double insulation)
Display characteristics	
Dimensions (VA)	43 mm x 34.6 mm
Display resolution	128 x 96 dots
Standard compliance	
	IEC 61557-12, EN 61557-12 IEC 61010-1, UL 61010-1 IEC 62052-11, IEC 62053-21, IEC 62053-22, IEC 62053-23 EN 50470-1, EN 50470-3

[★] Protected throughout by double insulation

PM3200 series front of meter

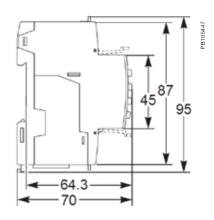


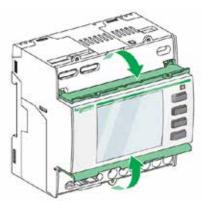
Front of meter parts

- 1 Control power
 2 Display with white backlight
 3 Flashing yellow meter indicator (to check accuracy)
 4 Pulse output for remote transfer (PM3210)
- 5 Cancellation
- 6 OK Confirmation 7 △ Up 8 ♥ Down

PM3200 series dimensions

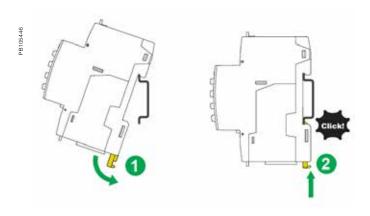






PM3200 top and lower flaps

PM3200 series easy installation



mm

Please see the appropriate **Installation Guide** for accurate and complete information on the installation of this product.

PM5350 series

The PowerLogic PM5350 series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350 power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit with small depth. DNC certifies for marine applications.

Applications

- Panel instrumentation.
- Cost allocation or energy management
- · Electrical installation remote monitoring
- Sophisticated alarming
- Circuit beaker monitoring and control





METSEPM5350

86278

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- · Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- · Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- · Load management combined with alarm and timestamping
- High performance and accuracy

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22
- IEC 61557-12
- IEC 62053-23
- IEC 61010-1
- UL 61010-1
- IEC 61326-1
- FCC part 15 Class A
- DNV certified



PowerLogic PM5350.

The PowerLogic PM5350 power meter offers all the measurement capabilities required to monitor an electrical installation in a single 96 x 96 mm unit extending only 44 mm behind the mounting surface.

With its large display, all three-phases and neutral can be monitored simultaneously. The bright, anti-glare display features large characters and powerful backlighting for easy reading even in extreme lighting conditions and viewing angles. The meter menus are understood by all, with the availability of three languages (English, Chinese, Spanish) included standard in the PM5350.

Its compact size and high performance make the PowerLogic PM5350 suitable for many applications.

Applications

- Panel instrumentation.
- Cost allocation or energy management.
- Electrical installation remote monitoring.
- Alarming with under/over, digital status, control power interruption, meter reset, self diagnostic issue.
- Circuit Breaker monitoring and control with relay outputs and whetted digital inputs.
- DNV certified for marine applications.

Main characteristics

Easy to install

Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers for installations compliant with category III, as per IEC 61010-1. See specification table for UL voltage limits.

Easy to operate

 Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values. Two LEDs on the meter face help the user confirm normal operation (heartbeat/communications indicator LED: green and other LED orange, customizable either for alarms or energy pulse outputs).

Easy circuit breaker monitoring and control

 The PM5350 provides two relay outputs (high performance) with capability to command most of the circuit breaker coils directly. In addition, monitored switches can be wired directly to the meter without external power supply.

System status at a glance

- Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
- IEC 62053-22 class 0.5S accuracy for active energy
 - Accurate energy measurement for cost allocation.

Power Quality analysis

The PM5350 offers THD and TDD measurements as standard. Total Demand Distortion is based on a point of common coupling (PCC), which is a common point that each user receives power from the power source. The TDD compares the contribution of harmonics versus the maximum demand load.

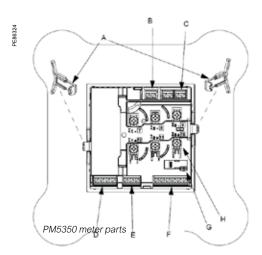
Load management

 Peak demands with timestamping are provided. Predicted demand values can be used in basic load shedding applications.

Alarming with timestamping

- Over 30 alarm conditions, such as under/over conditions, digital input changes, and phase unbalance inform you of events. A time-stamped log maintains a record of the last 40 alarm events.
- Load timer setpoint adjustable to monitor and advise maintenance requirements.
 Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.





- A Retainer clips.
- **B** Control power supply connector.
- **C** Voltage inputs.
- **D** Digital outputs.
- **E** RS-485 port (COM1).
- **F** Digital input.
- **G** Optical revenue switch.
- $\label{eq:Hamiltonian} \textbf{H} \ \ \text{Current inputs}.$

PM5350 series

PM5350 techi	nical specifications			
General	·			
Use on LV and MV sys	stems			
	HD and min/max readings			
Instantaneous rms	values	_		
Current	Total, Phases and neutral			
Voltage	Total, Ph-Ph and Ph-N			
Frequency		•		
Real, reactive, and apparent power	Total and per phase	Signed		
True Power Factor	Total and per phase	Signed, Four Quadrant		
Displacement PF	Total and per phase	Signed, Four Quadrant		
Unbalanced I, VL-N, \	/L-L	•		
Energy values			Stored in non-volatile memory	
Accumulated Active, I	Reactive and Apparent Energy	Received/Delivered; Net and absolute;	•	
Demand values				
Current average		Present, Last, Predicted, Peak, & Peak Date Time	•	
Active power		Present, Last, Predicted, Peak, & Peak Date Time	•	
Reactive power		Present, Last, Predicted, Peak, & Peak Date Time	•	
Apparent power		Present, Last, Predicted, Peak, & Peak Date Time	•	
Peak demand with tim powers	nestamping D/T for current &	•	•	
Demand calculation	Sliding, fixed and rolling block, thermal	•	•	
Synchronization of the	e measurement window		•	
Other measuremen	ts			
I/O timer		_	•	
Operating timer		•	_	
Active load timer		-	-	
		•	-	
Alarm counters		•	•	
Power quality meas				
THD, thd (Total Harmo	<u> </u>	I, V L-N, V L-L		
TDD, thd (Total Demai	na Distortion)			
Data recording				
identification	eous values, plus phase	•	•	
Alarms with 1s timesta	amping	Standard 29; Unary 4; D	igital 4	
Alarms stored in non-	volatile memory	40 events	•	
Inputs/Outputs				
Digital inputs		4 (DI1, DI2, DI3, DI4)		
Digital outputs		2 relay outputs (DO1, DO2)		
Display White backlit LCD disp	play, 6 lines, 4 concurrent			
values IEC or IEEE visualizati		•		
Communication		-		
Modbus RTU, Modbus	•			
Firmware update via F	-			
	neider Electric website:	-		



Front screen view of PM5350.

Electrical characteristics			
Type of measurement		True rms up to the 15th harmonic on three-phase (3P, 3P + N) 32 samples per cycle, zero blind	
Measurement	Current, Phase★	±0.30 %	
accuracy	Voltage, L-N★	±0.30 %	
	Power Factor★	±0.005	
	Power, Phase	IEC 61557-12 Class 0.5; For 5 A nominal CT (for 1 A nominal CT when I > 0.15 A) ± 0.5 % from 0.25 A to 9.0 A at COS ϕ = 1 ± 0.6 % from 0.50 A to 9.0 A at COS ϕ = 0.5 (ind or cap)	
	Frequency★	±0.05 %	
	Real Energy	IEC 62053-22 Class 0.5 S; IEC 61557-12 Class 0.5; For 5 A nominal CT (for 1 A nominal CT when I > 0.15 A) ± 0.5 % from 0.25 A to 9.0 A at COS ϕ = 1 ± 0.6 % from 0.50 A to 9.0 A at COS ϕ = 0.5 (ind or cap) IEC 61557-12 Class 0.5	
	Reactive Energy	IEC 62053-23 Class 3, IEC 61557-12 Class 2 For 5 A nominal CT (for 1 A nominal CT when I > 0.15 A) ± 2.0 % from 0.25 A to 9.0 A at SIN $\phi=1$ ± 2.5 % from 0.50 A to 9.0 A at SIN $\phi=0.5$ (ind or cap)	
Data update ra	ate	1 second nominal (50/60 cycles)	
Input-voltage	VT primary	1.0 MV AC max, starting voltage depends on VT ratio.	
	U nom	277 V L-N	
	Measured voltage with overrange & Crest Factor	IEC: 20 to 480 V AC L-L; 20 to 277 V AC L-N, CAT III IEC: 20 to 690 V AC L-L; 20 to 400 V AC L-N, CAT II UL: 20 to 300 V AC L-L, CAT III	
	Permanent overload	700 V AC L-L, 404 V AC L-N	
	Impedance	10 ΜΩ	
	Frequency range	45 to 70 Hz	
Input-current	CT ratings Secondary		
	Measured voltage with overrange & crest factor	5 mA to 9 A	
	Withstand	Continuous 20 A,10 sec/hr 50 A,1 sec/hr 500 A	
	Impedance	$< 0.3 \text{ m}\Omega$	
	Frequency range	45 to 70 Hz	
	Burden	< 0.024 VA at 9 A	
AC control	Operating range	85 - 265 V AC	
power	Burden	4.1 VA / 1.5 W typical, 6.7 VA / 2.7 W max at 120 V AC 6.3 VA / 2.0 W typical, 8.6 VA / 2.9 W max at 230 V AC 9.6 VA / 3.5 W maximum at 265 V AC	
	Frequency	45 to 65 Hz	
	Ride-through time	100 mS typical at 120 V AC and maximum burden 400 mS typical at 230 V AC and maximum burden	
DC control	Operating range	100 to 300 V DC	
power	Burden	1.4 W typical, 2.6 W maximum at 125 V DC 1.8 W typical, 2.7 W maximum at 250 V DC 3.2 W maximum at 300 V DC	
	Ride-through time	50 mS typical at 125 V DC and maximum burden	
Real time clock	Ride-through time	30 seconds	
Digital output	Number/Type	2 - Mechanical Relays	
	Output frequency	0.5 Hz maximum (1 second ON / 1 second OFF - minimum times)	
	Switching Current	250 V AC at 2.0 Amps, 200 k cycles, resistive 250 V AC at 8.0 Amps, 25 k cycles, resistive 250 V AC at 2.0 Amps, 100 k cycles, COS φ=0.4 250 V AC at 6.0 Amps, 25 k cycles, COS φ=0.4 30 V DC at 2.0 Amps, 75 k cycles, resistive 30 V DC at 5.0 Amps, 12.5 k cycles, resistive	
	Isolation	2.5 kVrms	
Status Digital	Voltage ratings	ON 18.5 to 36 V DC, OFF 0 to 4 V DC	
Inputs	Input Resistance	110 k Ω	
	Maximum Frequency	2 Hz (T ON min = T OFF min = 250 ms)	
	Response Time	10 ms	
Whetting	Isolation Nominal voltage	2.5 kVrms 24 V DC	
output	Allowable load	4 mA	
Juiput	Isolation	2.5 kVrms	
		1 0 5 4 1 0 4 5 7 1 1 0 4 7 1 1 0 0 5 1 1 0 5	

^{*} Measurements taken from 45 Hz to 65 Hz, 0.5 A to 9 A, 57 V to 347 V & 0.5 ind to 0.5 cap power factor with a sinusoidal wave.

PM5350 series

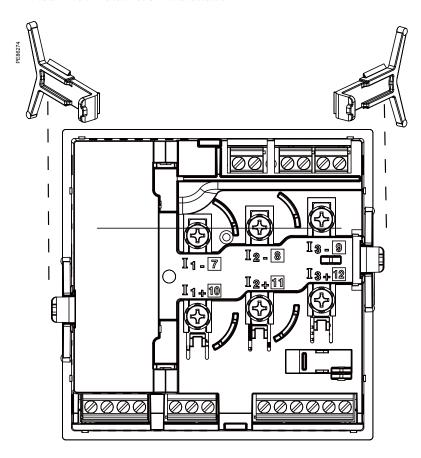
DM5350 tochni	cal specifications		
FIVISSSO LECTIFII	cai specifications		
Mechanical character	ristics		
Weight		250 g	
IP degree of protection	(IEC 60529)	IP51 front display, IP30 meter body (excluding connectors)	
Dimensions	WxHxD	96 \times 96 \times 44 mm (depth of meter from housing mounting flange) 96 \times 96 \times 13 mm (protrusion of meter from housing flange)	
Mounting position		Vertical	
Panel thickness		6.35 mm max	
Environmental charac			
Operating temperature	Meter	-25 °C to 70 °C	
	Display	-20 °C to 70 °C (Display functions to -25 °C with reduced performance)	
Storage temp.	Meter + display	-40 °C to 85 °C	
Humidity rating		5 % to 95 % RH at 50 °C (non-condensing)	
Pollution degree		2	
Altitude		3000 m max	
Indoor use only	Not suitable for wet locations		
Electromagnetic com	patibility		
Electrostatic discharge		IEC 61000-4-2★	
Immunity to radiated fie	ds	IEC 61000-4-3★	
Immunity to fast transier	nts	IEC 61000-4-4★	
Immunity to impulse way	ves	IEC 61000-4-5★	
Conducted immunity		IEC 61000-4-6★	
Immunity to magnetic fie	elds	IEC 61000-4-8★	
Immunity to voltage dips		IFC 61000-4-11★	
Radiated emissions		FCC part 15 class A, EN 55011 Class A	
Conducted emissions		FCC part 15 class A, EN 55011 Class A	
Harmonics			
Flicker emissions		IEC 61000-3-2* IEC 61000-3-3*	
		IEC 01000-3-3×	
Safety		66 150 01010 1	
Europe		C€ , as per IEC 61010-1	
U.S. and Canada		cULus as per UL 61010-1, IEC 61010-1 (3rd Edition)	
Measurement category (Voltage and current inputs)		Per IEC 61010-1: CAT III, 277 V L-N / 480 V L-L nominal; CAT II 400 V L-N / 690 V L-L nominal Per UL 61010-1 and CSA C22.2 No. 61010-1: CAT III, 300 V L-L	
Overvoltage Category (C	Control power)	CAT III	
Dielectric		As per IEC 61010-1 Double insulated front panel display	
Dielectric			
Dielectric Protective Class			
Protective Class		Double insulated front panel display	
		Double insulated front panel display	
Protective Class Communication	file update	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2	
Protective Class Communication RS-485 port	file update	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS	
Protective Class Communication RS-485 port Firmware and language Isolation	·	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter	·	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type	·	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution	·	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution Backlight	·	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution Backlight Viewable area (W x H)	·	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution Backlight Viewable area (W x H) Keypad	face	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Con	face mm activity	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Con	face	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Con Energy pulse output / Type	face mm activity	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED gurable) Optical, amber LED	
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inter Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Con	face mm activity	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED	

★ As per IEC 61557-12

Rear of meter - open

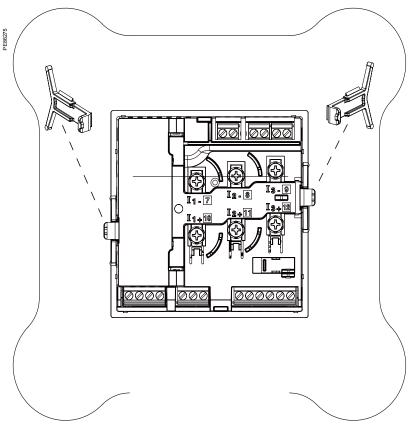


Rear view retainers - installation



For detailed installation instructions see the product's Installation Guide.

Rear view retainers - users



For detailed installation instructions see the product's Installation Guide.

PM5350IB and PM5350PB series

The PowerLogic PM5350IB and PM5350PB series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350P power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit.

Applications

- Panel instrumentation.
- Cost allocation or energy management
- · Electrical installation remote monitoring.
- Sophisticated alarming
- Circuit Breaker monitoring and control





36278

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350IB and PM5350PB series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- · Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- · Precision metering & sub-billing
- Billing flexibility
- · Comprehensive, consistent and superior performance

Competitive advantages

- · Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- · Load management combined with alarm and timestamping
- High performance and accuracy

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22 IEC 61010-1
- IEC 61557-12
 UL 61010-1
- IEC 62053-23
 IEC 61000-4-2
 - IEC 61326-1 IEC 61000-4-3



PowerLogic PM5350IB

The PM5350IB and PM5350PB are compact multi-circuit power meters specially designed to monitor Busway power distribution systems. They provide consumption and alarm data by circuit, for up to three single-phase circuits and can also be installed in different electrical configurations, monitoring 1-, 2-, and 3-phase circuits. These meters are an ideal solution for cost management and sub-billing in data centres.

With its large display, all individual circuits can be monitored simultaneously. The bright, anti-glare display features large characters and powerful backlighting for easy reading even in extreme lighting conditions and viewing angles.

Main characteristics

- Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers.
 See specification table for voltage inputs details.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
 - IEC 62053-22 class 0.5S accuracy for active energy

Accurate energy measurement for cost allocation and sub-billing.★

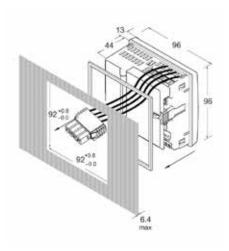
- · Circuit breaker monitoring
 - Four digital inputs provide an easy way to monitor status, alarm and report on circuit breaker trips.
- Multi-level alarming
 - Five different alarm levels (high, high-high, low, low-low, tripped) optimized network management and downtime prevention.
- Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.

★Sub-billing might be subject to local regulation.

Feature selection				
Commercial reference number	Description			
METSEPM5350IB	PowerLogic PM5350IB			
METSEPM5350PB	PowerLogic PM5350PB			

Dimensions PM5350IB

PB113625_m



Dimensions PM5350PB

PM5350IB/PB series

General			5350IB	5350PB	
Use on LV and MV sy	/stems			l	
Basic metering with 1	THD and	min/max readings		I	
Instantaneous rms	s values				
Current	Total, I	Phases and neutral		I	
Voltage	Total, I	Ph-Ph and Ph-N		I	
Frequency			•	l	
Real, reactive, and apparent power Total and per phase		nd per phase	Sign	ed	
True Power Factor	Total a	nd per phase	Signed, Four Quadrant		
Displacement PF	Total a	nd per phase	Signed, Four	Quadrant	
Unbalanced I, V L-N,	V L-L			l	
Energy Total and p	oer circi	uit			
Accumulated Active, Reactive and Apparent Energy*		Received/Delivered; Net and absolute	•		
Demand values					
Current average★		Present, Last, Predicted, Peak, & Peak Date Time	•	l	
Active power★		Present, Last, Predicted, Peak, & Peak Date Time		l	
Reactive power★		Present, Last, Predicted, Peak, & Peak Date Time			
Apparent power★ Present, Last, Predicted, Peak, & Peak Date Time			•	l	
Peak demand with tim	nestampir	ng★		l	
Power quality					
THD, thd (Total Harm	onic Dist	I, V L-N,	V L-L		
TDD, thd (Total Dema	and Disto	rtion)		l	
Data recording tot	tal and	per circuit			
Min/max of instantan identification★	eous val	ues, plus circuit	•	l	
Alarms with 1s timest	tamping		Standard 29; Un	ary 4; Digital 4	
Alarms stored in non-	-volatile i	memory★	40 events	•	
Inputs/Outputs					
Digital inputs		4 (DI1, DI2	, DI3, DI4)		
Digital outputs		2 relay outputs	s (DO1, DO2)		
Display					
White backlit LCD dis	splay, 6 li	nes, 4 concurrent values			
IEC or IEEE visualiza	tion mod	е			
Communication					
Modbus RTU, Modbu	ıs ASCII,	Jbus Protocol			
Firmware update via (DLF3000 via the Schwww.schneider-electi	nneider E	-	l		

[★]Stored in non-volatile memory



Front screen view of PM5350.

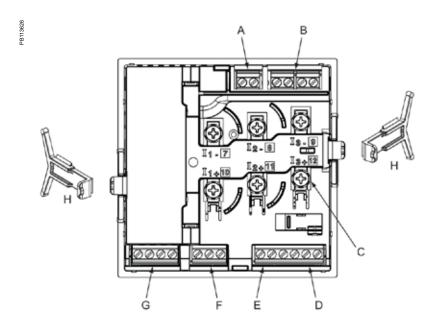
Electrical cha		5350IB	5350PB			
Type of measu	urement		the 15th harmonic			
	0 10: 111		er cycle, zero blind			
Measurement	Current, Circuit★		0.30 %			
accuracy	Voltage, L-N★	±0.30 %				
	Power Factor *		0.005			
	Power, Circuit	A nominal CT when I >	; For 5 A nominal CT (for 1			
		±0.5 % from 0.25 A to 9				
			A at COS $\phi = 0.5$ (ind or cap)			
	Frequency *	±0	0.05 %			
	Real Energy	IEC 62053-22 Class 0.5				
		0.5; For 5 A nominal CT 1 > 0.15A)	(for 1 A nominal CT when			
		±0.5 % from 0.25 A to 9	0.0 A at COS φ = 1			
		±0.6 % from 0.50 A to 9	0.0 A at COS ϕ = 0.5 (ind or			
	Desetti in Francis	cap)IEC 61557-12 Clas				
	Reactive Energy	IEC 62053-23 Class 3, I	LC 61557-12 Class 2 nominal CT when I > 0.15A)			
		±2.0 % from 0.25 A to 9				
			A at SIN $\phi = 0.5$ (ind or cap)			
Data update ra	ate	1 second nom	inal (50/60 cycles)			
Input-voltage	VT primary	1.0 MV AC max, starting	voltage depends on VT ratio.			
	U nom	27	7 V L-N			
	Measured voltage with		UL: 20 to 480 V AC L-L			
	overrange & Crest Factor	IEC: 20 to 690 V V AC	IEC: 20 to 690 V V AC			
		L-L; 20 to 400 V AC L-N L-L; 20 to 400 V AC L-N				
	Permanent overload	700 V AC L-L, 404 V AC L-N				
	Impedance	10 M Ω				
	Frequency range	45 to 70 Hz				
Input-current	CT ratings Primary	Adjustable	1 A to 32767 A			
	Secondary	1 A, 5	A nominal			
	Measured voltage with	5 m	A to 9 A			
	overrange & Crest Factor		# 50 A 4 # 500 A			
	Withstand		ec/hr 50 A,1 sec/hr 500 A			
	Impedance		0.3 mΩ			
	Frequency range	45 t	o 70 Hz			
	Burden	< 0.024 VA at 9 A				
AC control	Operating range	85 to	277 V AC			
power	Burden		VA / 2.7 W max at 120 V AC			
	6.3 VA / 2.0 W typical, 8.6 VA / 2.9 W max at 230 9.6 VA / 3.5 W maximum at 265 V AC					
	F					
	Frequency		o 65 Hz			
	Ride-through time		AC and maximum burden AC and maximum burden			
DC control	Operating range		300 V DC			
power						
ļ.	Burden	1.4 W typical, 2.6 W maximum at 125 V DC 1.8 W typical, 2.7 W maximum at 250 V DC				
		3.2 W maximum at 300 V DC				
	Ride-through time	50 mS typical at 125 V I	DC and maximum burden			
Real time	Ride-through time		seconds			
clock	- Mao-unough ume	30 8	00001103			
Digital output	Number/Type	2 - Mech	anical Relays			
	Output frequency		ond ON / 1 second OFF -			
		minimum times)				
	Switching Current	250 V AC at 2.0 Amps,				
		250 V AC at 2.0 Amps,	25 κ cycles, resistive 100 k cycles, COS φ = 0.4			
			25 k cycles, COS φ = 0.4			
		30 V DC at 2.0 Amps, 7	5 k cycles, resistive			
	Indiation	30 V DC at 5.0 Amps, 1				
	Isolation		kVrms			
Status Digital	Voltage ratings		DC, OFF 0 to 4 V DC			
Inputs	Input Resistance		10 k Ω			
	Maximum Frequency		T OFF min = 250 ms)			
	Response Time		0 ms			
\A/la attic =:	Isolation		kVrms			
Whetting output	Nominal voltage		V DC			
-aipat	Allowable load Isolation		1 mA kVrms			
<u> </u>	to taken from 15 Hz to 65 Hz					

^{*} Measurements taken from 45 Hz to 65 Hz, 0.5 A to 9 A, 57 V to 347 V & 0.5 ind to 0.5 cap power factor with a sinusoidal wave.

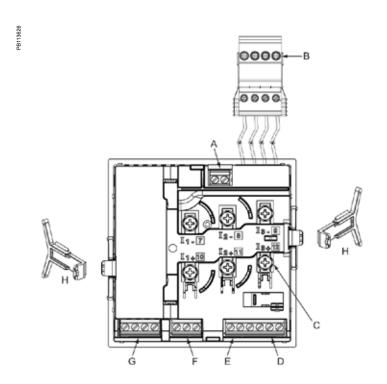
PM5350IB/PB series

Mechanical characteris	tics	5350IB	5350PB			
Weight		250 g	00001 D			
P degree of protection (IE	C 60529)	IP51 front display, IP	30 meter body			
Dimensions	WxHxD	96 x 96 x 44 mm (depth of meter from 96 x 96 x 13 mm (protrusion of meter from	housing mounting flange)			
Mounting position		Vertica	l			
Panel thickness		6.35 mm r				
Environmental characte	eristics (for indoor use only)					
Operating temperature	Meter	-25 °C to 7	0 °C			
	Display	-20 °C to 7 (Display functions to -25°C with				
Storage temp.	Meter + display	-40 °C to 8	5 °C			
Humidity rating		5 to 95 % RH at 50 °C (non-condensing)			
Pollution degree		2				
Altitude		3000 m m	ax.			
Indoor use only	Not suitable for wet locations					
Electromagnetic compa	atibility (for indoor use only)					
Electrostatic discharge		IEC 61000-	4-2★			
Immunity to radiated fields		IEC 61000-				
Immunity to fast transients		IEC 61000-				
Immunity to impulse waves		IEC 61000-				
Conducted immunity						
		IEC 61000-4-6★ IEC 61000-4-8★				
Immunity to magnetic fields		IEC 61000-				
Immunity to voltage dips Radiated emissions		FCC part 15 class A, E				
Conducted emissions		FCC part 15 class A, E				
Harmonics		IEC 61000-				
		IEC 61000-				
Flicker emissions		IEC 81000-	ა-ა ×			
Safety						
Europe		C€ , as per IEC 61010-1				
U.S. and Canada		cULus as per UL61010-1, IEC 61010-	1 (2nd Edition)			
Measurement category (Voltage and current inputs)		IEC: 20 to 480V V AC L-L; 20 to IE 277 V AC L-N, CATIII 20 to 690V V AC L-L; 20 to 400 V 20	L: 20 to 480 V AC L-L, CATII C: 20 to 480V V AC L-L; 20 t 77 V AC L-N, CATIII) to 690V V AC L-L; 20 to 40I C L-N, CATII			
Overvoltage Category (Cor	ntrol power)	CAT III				
Dielectric		As per IEC 6 Double insulated fron				
Protective Class		Class I	1			
Communication						
RS-485 port		2-Wire, 9600,19200 or 38400 baud, Pabit if parity Odd or Even, 2 stop bits if ASCII (7 or 8 bit), JBUS				
Firmware and language file	e update	Update via comunication port using DLF3000 software				
Isolation		2.5 kVrms, double insulated				
Human machine interfa	ce					
Display type		Monochrome Gra	aphics LCD			
Resolution		128 x 12				
Backlight		White LE				
Viewable area (W x H)		67 x 62.5				
Keypad		4-butto	n			
Indicator Heartbeat / Comr	n activity	Green LE	ED			
Energy pulse output / A	active alarm indication (configurable)					
		Optical, amb	er L FD			
Туре		<u>`</u>				
Wavelength Maximum pulse rate		590 to 635 2.5 kHz				

Parts of PM5350IB and PM5350PB (rear panel door removed)



PM5350IB

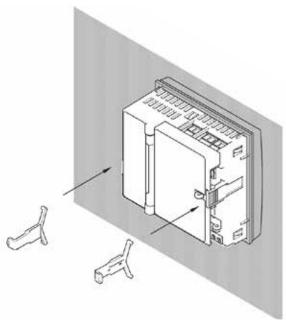


PM5350PB

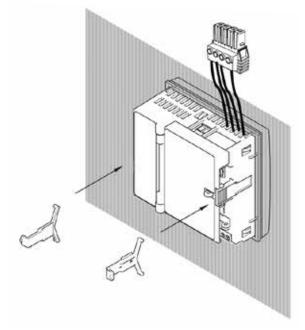
- A Control power
- B Voltage inputsC Current inputs
- **D** Digital inputs
- **E** Whetting voltage source (for digital inputs)
- **F** RS-485 communications
- **G** Digital outputs
- **H** Retainer clips

80

Installation



PM5350IB



PM5350PB

For detailed installation instructions see the product's Installation Guide.

PM5350P series

The PowerLogic PM5350P series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350P power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit.

Applications

- Panel instrumentation
- Cost allocation or energy management
- · Electrical installation remote monitoring
- Sophisticated alarming
- Circuit Breaker monitoring and control





METSEPM5350P

3117510

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350P series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- · Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- · Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- · Load management combined with alarm and timestamping
- High performance and accuracy
- Multi-tariff capabilities
- Individual harmonics up to 31st

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22
- IEC 61326-1
- IEC 61557-12
- UL 61010-1

IEC 61000-3-3

IEC 62053-23IEC 61010-1



PowerLogic PM5350P

The PowerLogic PM5350P power meter offers electrical installation measurement capabilities in a single 96×96 mm unit. Three-phases and neutral can be monitored simultaneously using a bright, anti-glare display with large characters and backlighting. Menus are intuitive and the meter supports English, Chinese, Hebrew, and Spanish. Its compact size and high performance make the PowerLogic PM5350P suitable for many applications.

Applications

- Panel instrumentation.
- Cost allocation or energy management.
- Electrical installation remote monitoring.
- Alarming with under/over, digital status, control power interruption, meter reset, self diagnostic issue.
- Circuit Breaker monitoring and control with relay outputs and whetted digital inputs.

Main characteristics

- Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers for installations compliant with category III, as per IEC 61010-1. See specification table for UL voltage limits.

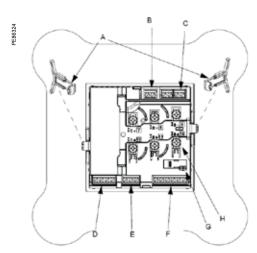
Easy to operate

- Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values. Two LEDs help confirm normal operation.
- Easy circuit breaker monitoring and control
 - Two relay outputs (high performance) to command most circuit breaker coils directly. Monitored switches can be wired directly without external power supply.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
- IEC 62053-22 class 0.5S accuracy for active energy
 - Accurate energy measurement for cost allocation.
- Power Quality analysis
 - The PM5350P offers THD and TDD measurements as standard. Total Demand Distortion is based on a point of common coupling (PCC), which is a common point that each user receives power from the power source. The TDD compares the contribution of harmonics versus the maximum demand load. In addition, it has individual harmonics (odd) measurement up to 31st harmonics. These types of power quality parameters help to identify the source of harmonics that can harm transformers, capacitors, generators, motors and electronic equipment.

Load management

- Peak demands with Timestamping are provided. Predicted demand values can be used in basic load shedding applications.
 Alarming with timestamping
- Over 30 alarm conditions, such as under/over conditions, digital input changes, and phase unbalance inform you of events. A time-stamped log maintains a record of the last 40 alarm events.
- Load timer setpoint adjustable to monitor and advise maintenance requirements.
- Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.





PM5350P meter parts

- A Retainer clips.
- **B** Control power supply connector.
- **C** Voltage inputs.
- **D** Digital outputs.
- **E** RS-485 port (COM1).
- F Digital inputs.
- **G** Optical revenue switch.
- H Current inputs.

Feature guide		PM5350F	1	
General				
Use on LV and MV sys	stems			
	HD and min/max readings			
Instantaneous rms				
Current	Total, Phases and neutral			
Voltage	Total, Ph-Ph and Ph-N			
Real, reactive, and apparent power	Total and per phase	Signed		
True Power Factor	Total and per phase	Signed, Four Qu	ıadrant	
Displacement PF	Total and per phase	Signed, Four Qu	ıadrant	
Unbalanced I, VL-N, V	/L-L	•		
Energy values			Stored in non-volatile memory	
Accumulated Active, F	Reactive and Apparent Energy	Received/Delivered; Net and absolute;	•	
Demand values				
Current average		Present, Last, Predicted, Peak, & Peak Date Time	•	
Active power		Present, Last, Predicted, Peak, & Peak Date Time	•	
Reactive power		Present, Last, Predicted, Peak, & Peak Date Time		
Apparent power		Present, Last, Predicted, Peak, & Peak Date Time	•	
Multi-tariff		4 tariffs	•	
Peak demand with tim powers	estamping D/T for current &	-	•	
Demand calculation	Sliding, fixed and rolling block, thermal	=	•	
Synchronization of the	e measurement window	•	•	
Other measurement				
I/O timer				
Operating timer		•		
Active load timer		•	•	
Alarm counters			•	
Power quality meas	urements			
THD, thd (Total Harmo		I, V L-N, V L-L		
TDD, thd (Total Demar	nd Distortion)	•		
Harmonics Individual (Odd)	31st		
	ous values, plus phase	_	_	
Alarms with 1s timesta	amping	Standard 29; Unary 4; Digital 4	_	
Alarms stored in non-	volatile memory	40 events	•	
Inputs/Outputs		·		
Digital inputs		4 (DI1, DI2, DI3, DI4)		
Digital outputs		2 relay outputs (DO1, DO2)		
Display				
	olay, 6 lines, 4 concurrent values			
IEC or IEEE visualizati	on mode			
Communication	10011 11 10 11			
Modbus RTU, Modbus		•		
Firmware update via F (DLF3000 via the Schr www.schneider-electri	neider Electric website:	•		



PowerLogic PM5350P front display

Liocaroni	aracteristics	
Type of measu		RMS including harmonics upto 31st on three-phase
,,		AC system (3P, 3P + N) 64 samples per cycle, zero blind
Magguramant	Active Energy	Class 0.5S as per IEC 62053-22 up to 9A
accuracy	Active Energy	Class 0.5 as per IEC 61557-12 up to 9A
		For 5 A nominal CT (for 1 A nominal CT when I > 0.15 A
	Reactive Energy	Class 2 as per IEC 62053-23 up to 9 A
		Class 2 as per IEC 61557-12 up to 9 A For 5 A nominal CT (for 1 A nominal CT when $I > 0.15$ A
	Active Power	Class 0.5 as per IEC 61557-12 upto 9A
	/ totave i ewei	For 5 A nominal CT (for 1 A nominal CT when I > 0.15 A
	Frequency*	±0.05 %
	Current, Phase★	±0.5 %
	Voltage, L-N★	±0.50 %
	Power Factor★	±0.01 Count
	Voltage Harmonics	Class 5 as per 61557-12 ★ ★
	Voltage THD/thd	Class 5 as per 61557-12 ★ ★
	Current Harmonics	Class 5 as per 61557-12 ★ ★
	Current THD/ thd	Class 5 as per 61557-12 ★ ★
	★ Measurement applicable	e from 45 Hz to 65 Hz ,0.5 A to 9 A , 57 V to 347V and
		ive power factor With a sinusoidal wave
	★ ★ Accuracy applicable u	ıp to 15th Harmonics measured up to 31st Harmonics
Data update ra	te	1 second nominal (50/60 cycles)
Input voltage	U nom	277 V L-N
	Measured voltage with	Per IEC 61010-1
	overrange & Crest Factor	CAT III, 20-277 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L
		Per UL 61010-1 and CSA C22.2 NO. 61010-1
		CAT III, 20-300 V L-L AC
	Permanent overload	700 V AC L-L, 404 V AC L-N
	Impedance	5 ΜΩ
	Frequency range	45 to 65 Hz
Input-current	CT ratings Secondary	1 A, 5 A nominal
	Measured voltage with	5 mA to 9 A
	overrange & Crest Factor	
	Withstand	Continuous 20 A,10 sec/hr 50 A,1 sec/hr 500 A
	Impedance	$< 0.3 \text{ M}\Omega$
	Frequency range	45 to 65 Hz
	Burden	< 0.024 V A at 9 A
AC control	Operating range	85 - 265 V AC
power	Burden	7 VA / 4W maximum at 120 V AC, 9 VA / 5W
	Burden	maximum at 230 V AC, 11.9 VA /5W maximum at 265
		V AC
	Frequency	45 to 65 Hz
	Ride-through time	40 mS typical at 120 V AC and maximum burden
		250 mS typical at 230 V AC and maximum burden
DC control	Operating range	250 mS typical at 230 V AC and maximum burden 100 to 300 V DC
DC control power	Operating range Burden	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V
		100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC
		100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V
power Real time	Burden	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC
power	Burden Ride-through time	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden
power Real time	Burden Ride-through time Clock drift	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day
power Real time clock	Burden Ride-through time Clock drift Battery Backup time	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden -0.5 seconds per day 3 years without control power
power Real time clock	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times)
power Real time clock	Burden Ride-through time Clock drift Battery Backup time Number/Type	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden -0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive
Real time	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden -0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive
power Real time clock	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, coSΦ=0.4 30 V DC at 2.0 Amps, 75k cycles, resistive
power Real time clock	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden -0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, resistive 30 V DC at 5.0 Amps, 75k cycles, resistive 30 V DC at 5.0 Amps, 12.5k cycles, resistive
power Real time clock	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF-minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 75k cycles, resistive 30 V DC at 2.0 Amps, 75k cycles, resistive 30 V DC at 5.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL
Real time clock Digital output	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, resistive 30 V DC at 2.0 Amps, 75k cycles, resistive 30 V DC at 5.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms
Real time clock Digital output	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current Isolation Voltage ratings	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 75k cycles, resistive 30 V DC at 2.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms ON 18.5 to 36 V DC, OFF 0 to 4 V DC
Real time clock Digital output	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current Isolation Voltage ratings Input Resistance	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, coSΦ=0.4 30 V DC at 2.0 Amps, 75k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms ON 18.5 to 36 V DC, OFF 0 to 4 V DC
Real time clock Digital output	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current Isolation Voltage ratings	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 75k cycles, resistive 30 V DC at 2.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms ON 18.5 to 36 V DC, OFF 0 to 4 V DC
Real time clock Digital output	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current Isolation Voltage ratings Input Resistance	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, coSΦ=0.4 30 V DC at 2.0 Amps, 75k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms ON 18.5 to 36 V DC, OFF 0 to 4 V DC
Real time clock Digital output	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current Isolation Voltage ratings Input Resistance Maximum Frequency	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, resistive 250 V AC at 2.0 Amps, 12.5k cycles, resistive 250 V AC at 2.0 Amps, 75k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms ON 18.5 to 36 V DC, OFF 0 to 4 V DC 110 k Ω 2 Hz (T ON min = T OFF min = 250 ms)
Real time clock Digital output Status Digital Inputs Whetting	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current Isolation Voltage ratings Input Resistance Maximum Frequency Response Time	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 75k cycles, resistive 30 V DC at 2.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms ON 18.5 to 36 V DC, OFF 0 to 4 V DC 110 k Ω 2 Hz (T ON min = T OFF min = 250 ms) 10 ms
Real time clock Digital output Status Digital Inputs	Burden Ride-through time Clock drift Battery Backup time Number/Type Output frequency Switching Current Isolation Voltage ratings Input Resistance Maximum Frequency Response Time Isolation	100 to 300 V DC 4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC 30 mS typical at 125 V DC and maximum burden ~0.5 seconds per day 3 years without control power 2 - Mechanical Relays 0.5 Hz maximum (1 second ON / 1 second OFF - minimum times) 250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 75k cycles, resistive 30 V DC at 2.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL 2.5 kVrms ON 18.5 to 36 V DC, OFF 0 to 4 V DC 110 k Ω 2 Hz (T ON min = T OFF min = 250 ms) 10 ms 2.5 kVrms



Rear view of PowerLogic PM5350P

Loat	LICO	00		IOD
Feat	ui e	20	וכטו	IUII

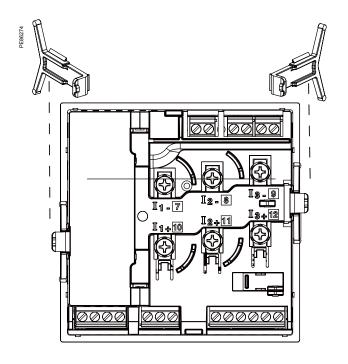
Commercial reference number	Description
METSEPM5350	RS-485 Modbus, THD, 4DI, 2Relay
METSEPM5350IB	RS-485, 4DI/2Relay, Multi-level alarm, UL480V, 4DI/2Relay
METSEPM5350PB	RS-485, 4DI/2Relay, Multi-level alarm, UL300V, 4DI/2Relay
METSEPM5350P	RS-485 Modbus, THD, Multi-tariff and individual harmonics 4DI/2relay
METSEPM5100	No commnication, 1DO
METSEPM5110	RS-485 Modbus, 1DO
METSEPM5111	RS-485 ModBus, 1DO, MID certified
METSEPM5310	RS-485 Modbus, 2DI/2DO
METSEPM5320	Ethernet 2DI/2DO
METSEPM5330	RS-485 Modbus, 2DI/2DO, 2Relay
METSEPM5331	RS-485 Modbus, 2DI/2DO, 2Relay, MID certified
METSEPM5340	Ethernet 2DI/2DO, 2Relay
METSEPM5341	Ethernet 2DI/2DO, 2Relay, MID certified
METSEPM5560	Modbus and Ethernet, 4DI/2DO
METSEPM5561	Modbus and Ethernet, MID certified
METSEPM5562	RMICAN approved, HW lockable, 4DI/2DO
METSEPM5562MC	RMICAN approved, factory sealed, 4DI/2DO
METSEPM5563	DIN mount , no display Power meter, 4DI/2DO
METSEPM5563RD	Remote Display for PM5563

Mounting position Vertical Panel thickness 6.35 mm max	Mechanical char		
Price Protection (IEC 60529)			250 c
Dimensions		tion (IEC 60529)	Designed to IP51 front display, IP30 meter body
Panel thickness	Dimensions	W×H×D	96 x 96 x 44 mm (depth of meter from housing mounting flange) 96 x 96 x 13 mm (protrusion of meter from housing
Departing Mater -25 "C to 70 "C Display -20 "C to 70 "C Display Foreign (Display functions to -25 "C with reduced performance) Display -40 "C to 85 "C Hurnicity rating 5 % to 95 % RH at 50 "C (non-condensing) Pollution degree 2 Altitude = 3000 m max Display -40 "C to 85 "C	Mounting position		Vertical
Departing temperature	Panel thickness		6.35 mm max
Display -20 °C to 70 °C (Display -20 °C to 85 °C -20 °C with reduced performance)	Environmental ch	aracteristics	
Storage temp. Meter + display 40 °C to 85 °C		Meter	-25 °C to 70 °C
Humidity rating 5 % to 95 % RH at 50 °C (non-condensing) Pollution degree 2 Altitude ≤ 3000 m max Indoor use only Not suitable for wet locations Electromagnetic compatibility Electrostatic discharge IEC 61000-4-2* Immunity to radiated fields IEC 61000-4-3* Immunity to fast transients IEC 61000-4-5* Conducted immunity IEC 61000-4-6* Immunity to magnetic fields IEC 61000-4-6* Immunity to magnetic fields IEC 61000-4-8* Immunity to magnetic fields IEC 61000-4-1* Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* Flicker emissions IEC 61000-3-3* Safety Europe €€, as per IEC 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-400 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-400 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III (20-277 V L-N / 20-480 V L-L CAT III (20-277 V L-N / 20-480 V L-L CAT III (20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III (20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III (20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III (20-277 V L-N / 20-480 V L-L CAT III (20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III (20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III (20-400 V L-N / 20-690 V L-	temperature	Display	(Display functions to -25 °C with reduced
Pollution degree	Storage temp.	Meter + display	-40 °C to 85 °C
Altitude ≤ 3000 m max Indoor use only Not suitable for wet locations Electromagnetic compatibility Electrostatic discharge IEC 61000-4-2* Immunity to radiated fields IEC 61000-4-3* Immunity to fast translents IEC 61000-4-4* Immunity to impulse waves IEC 61000-4-6* Immunity to woltage dips IEC 61000-4-6* Immunity to voltage dips IEC 61000-4-8* Immunity to voltage dips IEC 61000-3-2* FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* Flicker emissions IEC 61000-3-2* Flicker emissions IEC 61000-3-2* Elerope C€, as per IEC 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition US. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Weasurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V.L-N / 20-480 V.L-L CAT III, 20-207 V.L-N / 20-890 V.L-L CAT III, 20-300 V.L-L CUrrent Inputs (sensor connected) Require external Current Transformer for Insulation Overvoltage Category (Relay) CAT II Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, C None, 1 stop bif if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JB, IFIrmware and language file update Update via communication port using DLF3000 software Location 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type Optical, amber LED Wavelength 590 to 635 nm	Humidity rating		5 % to 95 % RH at 50 °C (non-condensing)
Indoor use only Not suitable for wet locations Electromagnetic compatibility Electrostatic discharge IEC 61000-4-2* Immunity to radiated fields IEC 61000-4-3* Immunity to fast transients IEC 61000-4-5* Conducted immunity IEC 61000-4-5* Conducted immunity IEC 61000-4-6* Immunity to magnetic fields IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-11* Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* FIcker emissions IEC 61000-3-2* Elec 61000-3-2* Elec 61000-3-2* Safety Europe C\$\(\text{c}\) as per IEC 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Weasurement category (Voltage inputs) Measurement category (Voltage inputs) Par IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-480 V L-L CAT III, 20-300 V L-L CAT III, 20-300 V L-L CAT III - 20-300 V L-L	Pollution degree		2
locations	Altitude		≤ 3000 m max
Electrostatic discharge IEC 61000-4-2* Immunity to radiated fields IEC 61000-4-3* Immunity to radiated fields IEC 61000-4-3* Immunity to impulse waves IEC 61000-4-6* Immunity to impulse waves IEC 61000-4-6* Immunity to magnetic fields IEC 61000-4-6* Immunity to wortage dips IEC 61000-4-11* Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* Filicker emissions IEC 61000-3-3* Safety Europe C€, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Weasurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V V-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBF Firmware and language file update Update via communication port using DLF3000 software Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm		locations	
Immunity to radiated fields	Electromagnetic	compatibility	
Immunity to fast transients IEC 61000-4-4* Immunity to impulse waves IEC 61000-4-6* Conducted immunity IEC 61000-4-6* Immunity to magnetic fields IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-11* Radiated emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* Harmonics IEC 61000-3-3* Safety Europe C\$\tilde{C}\$, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III (20-300 V L-D CAT III (20-300 V L	Electrostatic dischar	rge	
Immunity to impulse waves Conducted immunity IEC 61000-4-6* Immunity to magnetic fields IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-11* Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* Flicker emissions IEC 61000-3-3* Safety Europe C€, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Weasurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-400 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Current Inputs (sensor connected) Per IEC 61010-1 CAT III Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, C None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JB, Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength	Immunity to radiated	d fields	
Conducted immunity IEC 61000-4-6* Immunity to magnetic fields IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-11* Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* Flicker emissions IEC 61000-3-3* Safety Europe CC, as per IEC 61010-1 3rd Edition US, and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition US, and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-400 V L-N / 20-890 V L-L CAT III, 20-300 V L-N / 20-890 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L CAT III Dielectric withstand CSA C22.2 NO. 61010-1 Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, C None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update under variety of the parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update under variety of the parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update under variety of the parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update under variety of the parity Odd or Even, 2 stop bits if None; Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update under variety of the parity Odd or Even, 2 stop bits if None; Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update under variety of the parity Odd or Even, 2 stop bits if None; Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update under variety of the par	Immunity to fast tran	nsients	IEC 61000-4-4★
Immunity to magnetic fields IEC 61000-4-8* Immunity to voltage dips IEC 61000-4-11* Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions IEC 61000-3-2* FIcker emissions IEC 61000-3-3* Safety Europe Ct, as per IEC 61010-1 3rd Edition UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition US. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-400 V L-N/ 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III Overvoltage Category (Control power) CAT III Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None: Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm			
Immunity to vollage dips IEC 61000-4-11★ Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2★ Flicker emissions IEC 61000-3-3★ Safety Europe C€, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L CAT III, 20-300 V L-L CAT III, 20-300 V L-L CAT III COvervoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update u			
Radiated emissions FCC part 15 class A, EN 55011 class A Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2* Hicker emissions IEC 61000-3-3* Safety Europe CC, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 VL-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-480 V L-L CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L CUrrent Inputs (sensor connected) Require external Current Transformer for Insulation Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, C None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBt Firmware and language file update Update wia communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm			
Conducted emissions FCC part 15 class A, EN 55011 class A Harmonics IEC 61000-3-2★ Flicker emissions IEC 61000-3-3★ Safety Europe C€, as per IEC 61010-1 3rd Edition US, and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-400 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Current Inputs (sensor connected) Require external Current Transformer for Insulation Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBI Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm			
Harmonics IEC 61000-3-2* Flicker emissions IEC 61000-3-2* Safety Europe C€, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Measurement category (Voltage inputs) Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT III, 20-300 V L-N Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-V Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-V Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III Overvoltage Category (Control power) Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm			
Flicker emissions Safety Europe C€, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT III, 20-277 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Current Inputs (sensor connected) Require external Current Transformer for Insulation Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT III Dielectric withstand As per IEC 61010-1 Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type Jenergy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm			
Europe C€, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L CAT III 20-300 V L-L CAT III 20-300 V L-L CAT III Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm			
Europe C€, as per IEC 61010-1 3rd Edition U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 No. 61010-1 CAT III, 20-300 V L-L Current Inputs (sensor connected) Require external Current Transformer for Insulation Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength			IEC 61000-3-3★
U.S. and Canada UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT III, 20-277 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Current Inputs (sensor connected) Require external Current Transformer for Insulation Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT II Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength	-		CC as par IEC 61010 1 3rd Edition
Measurement category (Voltage inputs) Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT III, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Current Inputs (sensor connected) Require external Current Transformer for Insulation Overvoltage Category (Control power) CAT III Overvoltage Category (Relay) CAT III Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength	·		UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd
Overvoltage Category (Control power) Overvoltage Category (Relay) Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength	Magaurament act-	ory (Voltage inputs)	Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L
Overvoltage Category (Relay) Dielectric withstand As per IEC 61010-1 Double insulated front panel display Protective Class Class II Double insulation at user-accessible area Included Communication RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBL Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength	weasurement categ		Per UL 61010-1 and CSA C22.2 NO. 61010-1
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RS-485 port 2-Wire, 9600,19200 or 38400 baud, Parity - Even, O None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBU Firmware and language file update Update via communication port using DLF3000 software Isolation 2.5 kVrms Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand	ory (Control power)	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT II As per IEC 61010-1 Double insulated front panel display
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Human machine interface Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication	ory (Control power) ory (Relay)	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT II As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd
Display type Monochrome Graphics LCD Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port	ory (Control power) ory (Relay) user-accessible area	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT II As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000
Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu	ory (Control power) ory (Relay) user-accessible area	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software
Resolution 128 x 128 Backlight White LED Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation	ory (Control power) ory (Relay) user-accessible area age file update	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software
Viewable area (W x H) 67 x 62.5 mm Keypad type 4-button Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine	ory (Control power) ory (Relay) user-accessible area age file update	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT II As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms
Keypad type Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type	ory (Control power) ory (Relay) user-accessible area age file update	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT II As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD
Indicator Heartbeat / Comm activity Green LED Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type Resolution	ory (Control power) ory (Relay) user-accessible area age file update	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT II As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD 128 x 128
Energy pulse output / Active alarm indication (configurable) Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type Resolution Backlight	ory (Control power) ory (Relay) user-accessible area age file update interface	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD 128 x 128 White LED
Type Optical, amber LED Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type Resolution Backlight Viewable area (W x	ory (Control power) ory (Relay) user-accessible area age file update interface	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm
Wavelength 590 to 635 nm	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type Resolution Backlight Viewable area (W x Keypad type	ory (Control power) ory (Relay) user-accessible area age file update interface	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button
	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type Resolution Backlight Viewable area (W x Keypad type Indicator Heartbeat	ory (Control power) ory (Relay) user-accessible area age file update interface H)	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED
Maximum pulse rate 2.5 kHz	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type Resolution Backlight Viewable area (W x Keypad type Indicator Heartbeat Energy pulse out	age file update interface H)	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED ndication (configurable)
	Current Inputs (sens Overvoltage Catego Overvoltage Catego Dielectric withstand Protective Class Double insulation at Communication RS-485 port Firmware and langu Isolation Human machine Display type Resolution Backlight Viewable area (W x Keypad type Indicator Heartbeat Energy pulse out Type Wavelength	age file update interface H) / Comm activity put / Active alarm	Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L Require external Current Transformer for Insulation CAT III CAT III As per IEC 61010-1 Double insulated front panel display Class II Included 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED indication (configurable) Optical, amber LED 590 to 635 nm

Rear of meter - open

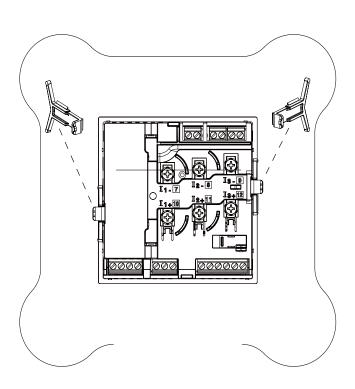


Rear view retainers - installation



For detailed installation instructions see the product's Installation Guide.

Rear view retainers - users



The PowerLogic PM5000 series power meters are the new benchmark in affordable, precision metering.

The value you want, the precision you need. Compact, affordable power meters with high-end cost capabilities and basic mobile energy management.

Applications

Capable of essential cost management:

- Sub-billing/tenant metering
- Equipment sub-billing
- Energy cost allocation

Also ideal for electrical network management:

- Track real-time power conditions
- Monitor control functions
- Provide basic power quality values
- Monitor equipment and network status
- BACnet/IP and Ethernet/IP protocol support



18061

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5000 series meters:

- Buildings
- Industry
- Healthcare
- Data Center and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- Load management combined with alarm and timestamping
- High performance and accuracy
- MID ready compliance for legal billing application
- BACnet/IP protocol support
- Ethernet/IP firmware (PM55xx) native support eliminates costly protocol converters

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimize electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 61010-1
- IEC 62053-22
- IEC 61326-1
- IEC 62053-24
- CISPR22 Class B
- IEEE 802.3
 - EN 50470-1
 - ODVA
- EN 50470-3
- certification

	PM5100 PM5300						PM5500				
	PM5100	PM5110	PM5310	PM5310R	PM5320	PM5320R	PM5330	PM5340	PM5560	PM5563	PM5563R
Installation											
Fast installation, panel mount with integrated display	•	•	•	•	•	•	•	•	•	_	-
Fast installation, DIN rail mountable	-	-	-	-	_	-	_	-	-		•
Accuracy	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.2S	CL 0.2S	CL 0.2
Display						'				'	
Backlit LCD, multilingual, bar graphs, 6 lines, 4 concurrent values	-	-	-	-	-	-	-	-	-	-	•
Power and energy mete	ring										
3-phase voltage, current, power, demand, energy, frequency, power factor	-	-	-	-	-	-	-	•	-	-	•
Multi-tariff	-	-	4	4	4	4	4	4	8	8	8
Power quality analysis											
THD, thd, TDD	-	-	-	-	-	-	-	-	-	-	-
Harmonics, individual (odd) up to	15th	15th	31st	31st	31st	31st	31st	31st	63rd	63rd	63rd
/Os and relays											
/Os	1DO	1DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	4DI/2DO	4DI/2DO	4DI/2D0
Relays	0	0	0	0	0	0	2	2	0	0	0
Alarms and control											
Alarms	33	33	35	35	35	35	35	35	52	52	52
Set point response time, seconds	1	1	1	1	1	1	1	1	1	1	1
Single and multi- condition alarms	-	-	-	•	•	•	•	•	-	•	-
Boolean alarm logic	_	_	_	_	_	-	_	_	-		-
Memory for data logging			256KB	256KB	256KB	256KB	256KB	256KB	1.1 MB	1.1 MB	1.1 ME
Communications											
Serial ports with modbus protocol	-	1	1	1	-	-	1	-	1	1	1
Ethernet port with Modbus TCP protocol	-	_	-	-	1	1	-	1	2★	2★	2★
BACnet/IP protocol	-	-	-	-	•		-		•		•
Ethernet/IP protocol									-		•
Onboard web server with web pages	-	-	-	-	-	-	-	-	•	•	-
Serial to Ethernet gateway	_	_	-	-	-	-	-	-	-	-	-
MID ready compliance, EN50470-1/3, Annex B and Annex D Class C	-	PM5111	-	_	_	_	PM5331	PM5341	PM5561	_	_

^{★ 2} Ethernet ports for daisy chain, one IP address

NOTE: PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs

See your Schneider Electric representative for complete ordering information.

Voltage Total, p Frequency Real, reactive, and apparent power True Power Factor Total a % Unbalanced I, V L-N, V L- Direct monitoring of neutral Energy values Accumulated Active, Reactive Demand value Current average Active power Reactive power Apparent power Peak demand with timestam powers Sliding	pase, neutral and ground (100) per phase L-L and L-N and per phase	Prese Prese Prese	PM5300 Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant Fed/Delivered; Net and absolute; Time Fent, Last, Predicted, Peak, and Peak Fent, Last, Predicted, Peak, Peak, Peak	Date Time Date Time Date Time		
Basic metering with THD and Instantaneous rms value Current per pher pher pher pher pher pher pher	pase, neutral and ground (100) per phase L-L and L-N and per phase and p	Prese Prese Prese	Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant ###################################	Date Time Date Time Date Time		
Instantaneous rms value Current per ph (PM55 Voltage Total, per ph (PM56 Voltage per ph (PM55 Voltage per ph (PM56 Voltage per ph (PM66 Voltage per ph (PM6	pase, neutral and ground (100) per phase L-L and L-N and per phase and p	Prese Prese Prese	Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant	Date Time Date Time Date Time		
Current per ph (PM55 Voltage Total, per ph (PM55 Voltage Total, per ph (PM55 Voltage Total, per ph (PM55 Real, reactive, and apparent power True Power Factor Total a Displacement PF Total a Displacement PF Total a Per ph (PM55 Voltage True Power Factor Total and Displacement PF Total and Displacement PF Total and Per ph (PM55 Voltage Total and Displacement PF Total and Direct monitoring of neutral Energy values Accumulated Active, Reactive Demand value Current average Active power Reactive power Apparent power Peak demand with timestame powers Demand calculation Sliding thermal Synchronisation of the meas communication command of Settable Demand intervals Demand calculation for Puls Other measurements I/O timer Operating timer Load timer Alarm counters and alarm to Power quality measurement THD, thd (Total Harmonic Distal	pase, neutral and ground (00) per phase L-L and L-N and per phase but current are and Apparent Energy aping D/T for current and g, fixed and rolling block,	Prese Prese Prese	Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant Four Quadrant Ped/Delivered; Net and absolute; Time Pent, Last, Predicted, Peak, and Peak Pent, Last, Predicted, Peak, Peak, Peak	Date Time Date Time Date Time		
Voltage Total, p Frequency Real, reactive, and apparent power True Power Factor Total a % Unbalanced I, V L-N, V L- Direct monitoring of neutral Energy values Accumulated Active, Reactive Demand value Current average Active power Reactive power Apparent power Peak demand with timestam powers Demand calculation Sliding therms Synchronisation of the meas communication command o Settable Demand intervals Demand calculation for Puls Other measurements I/O timer Operating timer Load timer Alarm counters and alarm to Power quality measurem THD, thd (Total Harmonic Dister)	per phase L-L and L-N and per phase and per phase and per phase and per phase and Apparent Energy aping D/T for current and and fixed and rolling block,	Prese Prese Prese	Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant Four Quadrant Ped/Delivered; Net and absolute; Time Pent, Last, Predicted, Peak, and Peak Pent, Last, Predicted, Peak, Peak, Peak	Date Time Date Time Date Time		
Voltage Total, prequency Real, reactive, and apparent power True Power Factor Total and Displacement PF Total and Williams Value Voltage Values Accumulated Active, Reactive power Reactive power Reactive power Reactive power Reactive power Reactive power Apparent power Peak demand with timestam powers Demand calculation Sliding thermal Synchronisation of the meas communication command of Settable Demand intervals Demand calculation for Puls Other measurements I/O timer Operating timer Load timer Alarm counters and alarm to Power quality measurement Distage Values THD, thd (Total Harmonic Distage)	per phase L-L and L-N and per phase and Apparent Energy aping D/T for current and and per phase and Apparent and aping D/T for current and	Prese Prese Prese	Signed, Four Quadrant Signed, Four Quadrant Signed, Four Quadrant Pred/Delivered; Net and absolute; Time Pent, Last, Predicted, Peak, and Peak	Date Time Date Time Date Time Date Time		
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communication command of Settable Demand intervals Demand calculation for Puls Other measurements I/O timer Operating timer Load timer Alarm counters and alarm to Power quality measurements THD, thd (Total Harmonic Dist			-			
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I/O timer Operating timer Load timer Alarm counters and alarm to Power quality measurem THD, thd (Total Harmonic Dist	e input (WAGES)			•		
Operating timer Load timer Alarm counters and alarm to Power quality measurem THD, thd (Total Harmonic Dist						
Load timer Alarm counters and alarm lo Power quality measurem THD, thd (Total Harmonic Dist			•			
Alarm counters and alarm lo Power quality measurem THD, thd (Total Harmonic Dist			•			
Power quality measurem			•			
THD, thd (Total Harmonic Dist	ogs		•			
`						
TDD (Total Demand Distortion	ortion) I, VLN, VLL		I,VLN, VLL			
	on)		•			
Individual harmonics (odds)		15th	31st	63rd		
Neutral Current metering wit calculation	h ground current			•		
Data recording						
Min/max of instantaneous val	ues, plus phase					
identification★ Alarms with 1s timestamping	*		•			
mains with is timestamping	j^		-			
Data logging			2 fixed parameters kWh and kVAh with configurable interval and duration (e.g. 2 parameters for 60 days at 15 minutes interval)	Up to 14 selectable parameters with configurable interval and duration (e.g. 6 parameters for 90 days at 15 minutes interval)		
Memory capacity			256 kB	1.1 MB		
Min/max log		•	-	•		
Maintenance, alarm and eve			•	-		

[★]Stored in non-volatile memory

PM5000 technical specifications

		PM5100	PM5300	PM5500			
Inputs / Outpu	ıts / Mechanical Relays						
Digital inputs			2 (SI1, SI2)	4 (SI1, SI2, SI3, SI4) with WAGES support			
Digital outputs		1 (kWh only)	2 (configurable)	2 (configurable)			
Form A Relay o	utputs		2				
Timestamp reso	olution in	1	1	1			
Whetting voltage	е		-				
Type of measur (3P, 3P + N)	ement: True rms on three-ph	ase 64 san	nples per cycle	128 samples per cycle			
	IEC 61557-12	PMD/[s	SD SS]/K70/0.5	PMD/[SD SS]/K70/0.2			
	Active Energy	Class 0.5S a	as per IEC 62053-22	Class 0.2S as per IEC 62053-22			
	Reactive Energy	Class 2S a	Class 2S as per IEC 62053-24				
	Active Energy		±0.5 %				
	Reactive Energy		±2 %	±1 %			
Measurement accuracy	Active Power	Class 0.5 a	Class 0.5 as per IEC 61557-12				
	Apparent Power	12					
	Current, Phase	Class 0.5 a	Class 0.5 as per IEC 61557-12				
	Voltage, L-N	Class 0.5 a	Class 0.5 as per IEC 61557-12				
	Frequency	:	±0.05 %				
	MID Directive EN50470-1, EN50470-3	Annex B	and Annex D (Optional model refe	erences) Class C			
Input-voltage (up to 1.0 MV AC max,	Nominal Measured Voltage	ominal Measured Voltage range 20 V L-N / 35 V L-L to 400 V L-N /690 V L-L absolute range 35 V L-L to 760 V L-L		20 V L-N / 20 V L-L to 400 V L-N /690 V L-L absolute range 20 V L-L to 828 V L-L			
with voltage transformer)	Impedance		5 ΜΩ				
transionnior)	Fnom	50 oi	r 60 Hz ±5 %	50 or 60 Hz ±10 %			
	I nom		5 A				
Input-current	Measured Amps with over range and Crest Factor Starting current: 5 mA Operating range: 50 mA to 8.5 A		Starting current: 5 mA Operating range: 50 mA to 10 A				
(configurable for 1 or 5 A	Withstand		Continuous 20 A, 10 s/hr 50 A, 1s/hr 500 A				
secondary CTs)	Impedance	dance $< 0.3 \text{ m}\Omega$					
	F nom	50 or 60 Hz ±5 %		50 or 60 Hz ±10 %			
	Burden		<0.026 VA at 8.5 A				
	Operating range		L-N / 415 V L-L +/-10 % class per IEC 61010	100-480 V AC ±10 % CAT III 600V class per IEC 61010			
AC control	Burden	<5 W,11	<5 W,11 VA at 415V L-L				
power	Frequency		45 to 65 Hz				
	Ride-through time	100 mS typical at 230	V AC and maximum burden. 0 V AC and maximum burden 5 V AC and maximum burden	35 ms typical at 120 V L-N and maximum burden 129 ms typical at 230 V L-N and maximum burden			
	Operating range		125-250 V DC ±20 %				
DC control power	Burden	<4 W	/ at 250 V DC	typical 3.1W at 125 V DC, max. 5W			
	Ride-through time	50 ו	mS typical at 125 V DC and maxim	num burden			

PM5000	technical	specifications

			PM5100	PM5300	PM5500
		Max output frequency		0.5 Hz maximum (1 second ON / 1 second OFF - min times)	
Relay	Switching current		250 V AC at 8.0 Amps, 25 k cycles, resistive 30 V DC at 2.0 Amps, 75 k cycles, resistive 30 V DC at 5.0 Amps, 12.5 k cycles, resistive		
		Isolation		2.5 kV rms	
		Digital outputs	1	2	2
		Max load voltage	40	V DC	30 V AC / 60 V DC
		Max load current	20 mA		125 mA
		On Resistance	50 Ω max		8 Ω
Outputs	Digital	Meter constant	from 1 to 9,999,999 pulses per kW		Vh
	outputs	Pulse width for Digital Output		50 % duty cycle	
		Pulse frequency for Digital Output		25 Hz max.	
		Leakage current	0.03 m	icro Amps	1 micro Amps
		Isolation	5 k	V rms	2.5 kV rms
		Pulse width (LED)		200 ms	
	Optical	Pulse frequency	50 H	lz. max.	2.5 kHz. max
	outputs	Meter constant	from 1 to 9,999,999 pulses per k		h
	0111/ 11				
	ON Voltag			18.5 to 36 V DC	30 V AC / 60 V DC max
	OFF Voltag	ge	0 to 4		4 V DC
	Input Resi	stance		110 k Ω	100 k Ω
Status Inputs	Maximum	Frequency		2 Hz (T ON min = T OFF min = 250 ms)	25 Hz (T ON min = T OFF min = 20 ms)
mpato	Response	Time		20 ms	10 ms
	Opto Isola	tion		5 kV rms	2.5 kV rms
	Wetting ou	itput		24 V DC/ 8 mA max	
	Input Burd	len		2mA @24V DC	2 mA @ 24 V AC/DC
Mechanical	characteris	stics			
Product weig	ht		380 g	430 g	450 g
P degree of p	orotection (IE	C 60529)	IP52 front display, (IP54 for PM53xx and PM55xx), IP30 meter body		
Dimensions W	/xHxD[pro	trusion from cabinet]	$96 \times 96 \times 72 \text{ mm}$ (77 mm for PM5500) (depth of meter from housing mounting flange) [13 mm]		
Mounting pos	sition		Vertical		
Panel thickness		6 mm maximum			
Environmen	tal characte	eristics			
Operating temperature	Meter		-25 °C to 70 °C		
		isplay functions to -25° ed performance)	-25 °C to 70 °C		
Storage temp.		-40 °C to 85 °C			
Humidity ran	ge		5 to 95 % RH at 50 °C (non-condensing)		
Polution degr	ee			2	
Altitude			2000 m CAT II	II / 3000 m CAT II	3000 m max. CAT III

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PIMSUUU	technical	specifications
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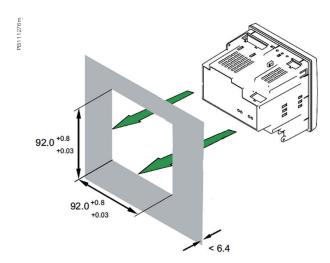
FIVISUUU LECITI	nicai specifications			
Electromagnetic co	ompatibility			
Harmonic current emissions		IEC 61000-3-2		
Flicker emissions		IEC 61000-3-3		
Electrostatic discharg	ge	I	EC 61000-4-2	
Immunity to radiated fields		IEC 61000-4-3		
Immunity to fast transients		I	EC 61000-4-4	
Immunity to surge		I	EC 61000-4-5	
Conducted immunity	150kHz to 80MHz	1	EC 61000-4-6	
Immunity to magnetic	fields	1	EC 61000-4-8	
Immunity to voltage dips		IE	EC 61000-4-11	
Radiated emissions		FCC part 15, EN 55022 Class B		
Conducted emissions	3	FCC part 15, EN 55022 Class B		
Safety		PM5100 PM5300 PM5500		
Europe		CE, as per IEC 61010-1 Ed. 3, IEC 62052-11 & IEC 61557-12		
U.S. and Canada		cULus as pe	er UL 61010-1 (3rd Edi	ition)
Measurement catego	ry (Voltage and Current inputs)	CAT III up t	to 400 V L-N / 690 V	L-L
Dielectric		As per II	EC/UL 61010-1 Ed. 3	3
Protective Class		II, Double insula	ited for user accessil	ble parts
Communication				
RS-485 port Modbus (7 or 8 bit), JBUS	RTU, Modbus ASCII	2-Wire, 9600,19200 or 38400 baud, Parity - Ev if None; (Opti	ven, Odd, None, 1 sto ional in PM51x and PM	
Ethernet port: 10/100	Mbps; Modbus TCP/IP		1 Optional	2 (daisy chain only, 1 IP address)
Native Ethernet/IP Su	pport			Yes
Firmware and langua	ge file update	Meter firmware upo	date via the communic	cation ports
Isolation		2.5 kVrms, double insulated		
Human machine int	terface			
Display type		Monochrome Graphics LCD		
Resolution			128 x 128	
Backlight			White LED	
Viewable area (W x H	1)	(67 x 62.5 mm	
Keypad			4-button	
Indicator Heartbeat /	Comm activity		Green LED	
Energy pulse output /	Active alarm (configurable)	Opt	tical, amber LED	
Wavelength		Ę	590 to 635 nm	
Maximum pulse rate			2.5 kHz	
Comm ref numbers	Description			
METSEPM5100	Power Meter range 72 mm dep	th, control power to 415 V AC, Cl 0.5S, 15th h	armonic, no commu	nication, 1DO
METSEPM5110	Power Meter range 72 mm dep	th, control power to 415 V AC, Cl 0.5S, 15th h	armonic, RS-485 Mc	odbus, 1DO
METSEPM5111	Power Meter range 72 mm dep	th, control power to 415 V AC, CI 0.5S, 15th h	armonic, RS-485 Mc	odbus, 1DO, MID cert.
METSEPM5310	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO			
METSEPM5310R	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, RS-485 Modbus, 2DI/2DO			
METSEPM5320	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO			
METSEPM5320R	Power Meter range 72 mm dep	th, control power to 415 V AC, CI 0.5S, 31st h	armonic, 256 kB, RJ	45 LVCT, Ethernet, 2DI/2DO
METSEPM5330 Power Meter range 72 mm dept		oth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay		
METSEPM5331 Power Meter range 72 mm depth,		n, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay, MID cert.		
METSEPM5340			et, 2DI/2DO, 2Relay	
METSEPM5341	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO, 2Relay, MID cert.		et, 2DI/2DO, 2Relay, MID cert.	
METSEPM5560			lbus and Ethernet, 4DI/2DO	
METSEPM5561	Power Meter range 77 mm depth, control power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, MID cert.			
METSEPM5562	Power Meter range 77 mm depth	, control power to 480 V AC, Cl 0.2S, 63rd harm	onic, 1.1 MB, RMICA	N approved, HW lockable, 4DI/2DO
METSEPM5562MC	Power Meter range 77 mm depth, control power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, factory sealed, 4DI/2DO		N approved, factory sealed, 4DI/2DO	
METSEPM5563	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, DIN mount, no display, 4DI/2DO			
METSEPM5563RD	Power Meter range 77 mm depth, control power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, DIN mount, remote display, 4DI/2DO			
	<u> </u>			1 2

PM5xxR series commercial reference numbers

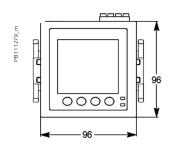
Comm. reference number	Description
0.333V 3-in-1 CTs with RJ45 f	or PM53x0R
METSECTV25006	LVCT SolidC 3in1 RJ45 25mmCtr 60A:1/3V
METSECTV25010	LVCT SolidC 3in1 RJ45 25mmCtr 100A:1/3V
METSECTV25013	LVCT SolidC 3in1 RJ45 25mmCtr 125A:1/3V
METSECTV25016	LVCT SolidC 3in1 RJ45 25mmCtr 160A:1/3V
METSECTV35006	LVCT SolidC 3in1 RJ45 35mmCtr 60A:1/3V
METSECTV35010	LVCT SolidC 3in1 RJ45 35mmCtr 100A:1/3V
METSECTV35012	LVCT SolidC 3in1 RJ45 35mmCtr 120A:1/3V
METSECTV35013	LVCT SolidC 3in1 RJ45 35mmCtr 125A:1/3V
METSECTV35015	LVCT SolidC 3in1 RJ45 35mmCtr 150A:1/3V
METSECTV35016	LVCT SolidC 3in1 RJ45 35mmCtr 160A:1/3V
METSECTV35020	LVCT SolidC 3in1 RJ45 35mmCtr 200A:1/3V
METSECTV35025	LVCT SolidC 3in1 RJ45 35mmCtr 250A:1/3V
METSECTV45025	LVCT SolidC 3in1 RJ45 45mmCtr 250A:1/3V
METSECTV45030	LVCT SolidC 3in1 RJ45 45mmCtr 300A:1/3V
METSECTV45040	LVCT SolidC 3in1 RJ45 45mmCtr 400A:1/3V
METSECTV45050	LVCT SolidC 3in1 RJ45 45mmCtr 500A:1/3V
METSECTV45060	LVCT SolidC 3in1 RJ45 45mmCtr 600A:1/3V
METSECTV45063	LVCT SolidC 3in1 RJ45 45mmCtr 630A:1/3V
METSECTV29006	LVCT SolidC 3in1 RJ45 29mmCtr 60A:1/3V
METSECTV29010	LVCT SolidC 3in1 RJ45 29mmCtr 100A:1/3V
METSECTV29012	LVCT SolidC 3in1 RJ45 29mmCtr 120A:1/3V
METSECTV29013	LVCT SolidC 3in1 RJ45 29mmCtr 125A:1/3V
METSECTV29015	LVCT SolidC 3in1 RJ45 29mmCtr 150A:1/3V
METSECTV29016	LVCT SolidC 3in1 RJ45 29mmCtr 160A:1/3V
METSECTV29020	LVCT SolidC 3in1 RJ45 29mmCtr 200A:1/3V
METSECTV70080	LVCT SolidC 3in1 RJ45 70mmCtr 800A:1/3V
METSECTV70100	LVCT SolidC 3in1 RJ45 70mmCtr 1000A:1/3V
METSECTV70125	LVCT SolidC 3in1 RJ45 70mmCtr 1250A:1/3V
METSECTV70160	LVCT SolidC 3in1 RJ45 70mmCtr 1600A:1/3V
Cables	
DCEPCURJX5GYM	Category 5e, Patch Cord, UTP, 0.5 M, Grey
DCEPCURJ01GYM	Category 5e, Patch Cord, UTP, 1 M, Grey
DCEPCURJ02GYM	Category 5e, Patch Cord, UTP, 2 M, Grey
DCEPCURJ03GYM	Category 5e, Patch Cord, UTP, 3 M, Grey
DCEPCURJ05GYM	Category 5e, Patch Cord, UTP, 5 M, Grey
DCEPCURJ10GYM	Category 5e, Patch Cord, UTP, 10 M, Grey
Other related products	
METSEPM5RD	Remote display for PM5563
METSEPM51HK	Hardware kit for PM51xx
METSEPM53HK	Hardware kit for PM53xx
METSEPM51_3RSK	Revenue sealing kit for PM51XX & PM53XX
METSEPM55RSK	Revenue sealing kit for PM55XX
METSEPM55HK	Hardware kit for PM55xx
METSEPM5CAB3	Remote Display cable

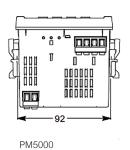
See your Schneider Electric representative for complete ordering information.

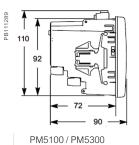
PM5000 Series meter flush mounting

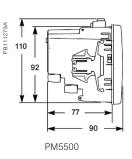


PM5000 series meter dimensions

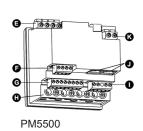


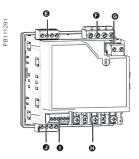












PM5000 meter parts

- A Menu selection buttons
- **B** LED indicators
- C Navigation or menu selections
- **D** Maintenance and alarm notification area

PM5500 meter parts

- E Voltage inputs
- F RS-485 comms
- **G** Digital inputs
- H Current inputsI Digital outputs
- Digital outputsJ Ethernet ports
- K Control power

PM5100 / PM5300 meter parts

- E Relay output (PM5300 only)
- F Voltage inputs
- G Control power
- **H** Current inputs
- Status inputs/digital outputs
- J Communications port: Ethernet (PM5300 only) or RS-485)

Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

Advanced metering applications

Advanced high performance meters are designed for mains or critical loads on MV/LV networks. They provide analysis of efficiency, losses and capacity, bill verification, power quality compliance monitoring, problem notification and diagnosis and control of loads, etc.

Advanced metering

Power quality meters are classified as advanced meters designed to monitor service entrances and critical network locations to maximize power availability and reliability by providing a comprehensive system load profile, power quality and root cause analyses.

- PowerLogic[™] PM8000
- PowerLogic[™] ION9000









M7650

B113687

3

PM8000 Series

The PowerLogic™ PM8000 series meters are compact, cost-effective multifunction power meters that will help you ensure reliability and efficiency of your power-critical facility.

Reveal and understand complex power quality conditions. Measure, understand and act on insightful data gathered from your entire power system. Designed for key metering points throughout your energy infrastructure, the PowerLogic PM8000 series meter has the versatility to perform nearly any job you need a meter to do, wherever you need it!

Applications

Ideal for low to high voltage applications in industrial facilities, data centres, infrastructure and other critical power environments.

PB113687





METSEPM8240

The solution for

Markets that can benefit from a solution that includes PowerLogic PM8000 series meters:

- Industry
- Data centres
- Infrastructure
- Healthcare
- Buildings

Benefits

- Makes understanding power quality simple to help operations personnel avoid downtime and helps ensure increased productivity and equipment life.
- Makes energy and power quality immediately relevant and actionable to support your operational and sustainability goals.

Competitive advantages

- Modular, flexible patented ION technology architecture enables a simple building block approach.
- Disturbance direction detection, modularity and compliance with latest power quality standards.
- Color screen.
- Multiple communication options.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 50160 IEC 62052-11
- EN 50470
 IEC 62053-11
- IEC 61000-4-30 IEC 62053-22
- IEC 61010-1
 IEC 62053-23
- IEC 61326-1 IEC 62053-24
 - IEC 61557-12 UL 61010-1



PowerLogic PM8000 series meter.



PowerLogic PM8000 series meter - rear view.



PowerLogic PM8000 DIN rail mounted meter.

Main characteristics

- Precision metering:
 - IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (performance measuring and monitoring functions).
 - Class 0.2S accuracy IEC 62053-22, ANSI C12.20 Class 0.2 (active energy).
 - Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
 - Cycle-by-cycle RMS measurements updated every ½ cycle.
 - Full 'multi-utility' WAGES metering support.
 - Net metering.
 - Anti-tamper protection seals.
- PQ compliance reporting and basic PQ analysis:
- Monitors and logs parameters in support of international PQ standards,
 - IEC 61000-4-30 Class S (test methods as per IEC 62586-2).
 - EN 50160
- Generates onboard PQ compliance reports accessible via onboard web pages:
 - Basic event summary and pass/fail reports, for EN 50160 for power frequency, supply voltage indication, supply voltage dips, short and long interruptions, temporary over voltages, voltage unbalance and harmonic voltage.
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses.
 - NEMA Motor Derating curve.
 - Basic meter provides EN 50160 analysis, but can be configured to provide IEEE 519.
- Harmonic analysis:
 - THD on voltage and current, per phase, min/max, custom alarming.
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
- High resolution waveform capture: triggered manually or by alarm, captured waveforms available directly from the meter via FTP in a COMTRADE format.
- Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with per-event information
- Patented disturbance direction detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction.
- Used with Schneider Electric's sophisticated software tools, provides detailed PQ reporting across entire network:
 - EN 50160 report.
 - IEC 61000-4-30 report.
 - PQ compliance summary.
- Display of waveforms and PQ data from all connected meters.
- Onboard web-based waveform viewer.
- Data and event logging:
 - Onboard data and event logging.
 - 512 MB of standard non-volatile memory.

D2 PLSED309005EN



PowerLogic PM8000 series meter with remote display.



PowerLogic I/O module

- No data gaps due to network outages or server downtime.
- Min/Max log for standard values.
- 50 user-definable data logs, recording up to 16 parameters on a cycle-bycycle or other user definable interval.
- Continuous logging or 'snapshot' triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days.
- Advanced time-of-use capability.
- Security / event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout all timestamped to ±1 millisecond.

Alarming and control:

- 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function.
- Trigger on any condition, with 1/2-cycle and 1-second response time.
- Combine alarms using Boolean logic and to create alarm levels.
- Alarm notification via email.
- In conjunction with Schneider Electric's software, alarms and software alarms and alarm frequency are categorized and trended for easy evaluation of worsening/improving conditions.

Usability

- Easy installation and setup:
- Panel and DIN rail mounting options, remote display option.
- Pluggable connectors.
- Free setup application simplifies meter configuration.
- Auto-discovery using DPWS (Device Profile Web Services).
- DHCP for automatic IP address configuration.

Front panel:

- Easy to read color graphic display.
- Simple, intuitive menu navigation with multi-language (8) support.

Flexible remote communications:

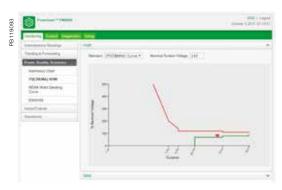
- Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (e.g. waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information.
- Supports Modbus, ION, DNP3, IEC 61850.
- Dual port Ethernet: 10/100BASE-TX; supports IPV4 and IPV6; daisychaining capability removes need for additional switches.
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
- Customize TCP/IP port numbers and enable/disable individual ports.
- RS-485 2-wire connection, up to 115,200 baud, Modbus RTU, ION and DNP3 protocols.
- Ethernet to serial gateway with Modbus Master functionality, connecting to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access real-time and PQ compliance data.
- Push historical data via email.
- Advanced security: Up to 50 configurable user accounts.



PowerLogic PM8000 series meter with I/O modules.



PowerLogic PM8000 series waveform web page sample



PowerLogic PM8000 series CBEMA web page sample



PowerLogic PM8000 series PQ harmonics web page sample

- Time synchronization via:
 - GPS clock (RS-485) or IRIG-B (digital input) to ±1 millisecond.
 - Network Time Protocol (NTP/SNTP).
 - Time set function from Schneider Electric software server.

Adaptability

- ION™ frameworks allow customisable, scalable applications, object-oriented programming, compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totaling, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Modular I/O options

- Optional expansion modules.
- Up to 4 modules per meter.

Option modules include:

- Digital module:
 - 6 digital status/counter inputs.
- 2 Form C relay outputs, 250 V, 8 A.
- Analog module:
 - 4 analog inputs (4-20 mA; 0-30 V).
 - 2 analog outputs (4-20 mA; 0-10 V) for interfacing with building management sensors and systems.



Underside of PM8000 meter (DIN rail version).

Feat	ture	se	lect	ion
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Commercial reference number	Description	
METSEPM8240	96 x 96 panel mount meter, AC/DC power.	
METSEPM8210	96 x 96 panel mount meter, LV DC power.	
METSEPM8243	DIN rail mount meter, AC/DC power.	
METSEPM8213	DIN rail mount meter, LV DC power.	
METSEPM8244	DIN rail mount meter with remote display, AC/DC power.	
METSEPM8214	DIN rail mount meter with remote display, LV DC power.	
METSEPM82401	MID approved panel mount meter.	
METSEPM82403	RMICAN approved panel mount meter.	
METSEPM82404	RMICAN sealed panel mount meter.	
Accessories	Description	
METSEPM89RD96	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate	
METSEPM89M2600	Digital I/O module (6 digital inputs & 2 relay outputs)	
METSEPM89M0024	Analog I/O module (4 analog inputs & 2 analog outputs)	
METSEPM8HWK	Replacement hardware kit (connectors, screws, retainer clips, mounting template)	

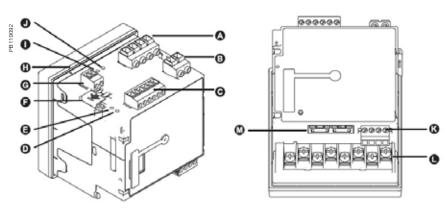
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Data logs Event logs Trending/forecasting SER (Sequence of event recording) Time stamping GPS synchronization (+/- 1 ms) Memory (in Mbytes) 512 Display and I/O Front panel display Wiring self-test Pulse output 1 Digital or analog inputs(max) Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port Ethernet port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Data recording		
Event logs Trending/forecasting SER (Sequence of event recording) Time stamping GPS synchronization (+/- 1 ms) Memory (in Mbytes) 512 Display and I/O Front panel display Wiring self-test Pulse output 1 Digital or analog inputs(max) Digital or analog outputs (max, including pulse output) 1 digital or analog Communication RS-485 port Ethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Min/max of instantaneous values		
Trending/forecasting SER (Sequence of event recording) Time stamping GPS synchronization (+/- 1 ms) Memory (in Mbytes) 512 Display and I/O Front panel display Wiring self-test Pulse output 1 Digital or analog inputs(max) 27 digital 16 analog Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port 1 tethernet port 2 Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Data logs		
SER (Sequence of event recording) Time stamping GPS synchronization (+/- 1 ms) Memory (in Mbytes) 512 Display and I/O Front panel display Wiring self-test Pulse output 1 Digital or analog inputs(max) Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port 1 tethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Event logs		
Time stamping GPS synchronization (+/- 1 ms) Memory (in Mbytes) 512 Display and I/O Front panel display Wiring self-test Pulse output 1 Digital or analog inputs(max) Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port Ethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Trending/forecasting		
GPS synchronization (+/- 1 ms) Memory (in Mbytes) 512 Display and I/O Front panel display Wiring self-test Pulse output 1 Digital or analog inputs(max) Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port Ethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	SER (Sequence of event recording)		-
Memory (in Mbytes) Display and I/O Front panel display Wiring self-test Pulse output Digital or analog inputs(max) Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port Ethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Time stamping		
Display and I/O Front panel display Wiring self-test Pulse output Digital or analog inputs(max) Digital or analog outputs (max, including pulse output) Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port 1 tethernet port 2 Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	GPS synchronization (+/- 1 ms)		
Front panel display Wiring self-test Pulse output 1 Digital or analog inputs(max) 1 digital 16 analog Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port 1 tethernet port 2 Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Memory (in Mbytes)		512
Wiring self-test Pulse output 1 Digital or analog inputs(max) 1 digital 16 analog Digital or analog outputs (max, including pulse output) 1 digital 8 relay 8 analog Communication RS-485 port 1 tethernet port 2 Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Display and I/O		
Pulse output Digital or analog inputs(max) 1 Digital or analog outputs (max, including pulse output) 1 Communication RS-485 port Ethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Front panel display		
Digital or analog inputs(max) 27 digital 16 analog 1 digital 8 relay 8 analog Communication RS-485 port Ethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Wiring self-test		
Digital of analog inputs(max) 16 analog 1 digital 8 relay 8 analog Communication RS-485 port 1 Ethernet port Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Pulse output		1
Digital or analog outputs (max, including pulse output) 8 relay 8 analog Communication RS-485 port 1 Ethernet port 2 Serial port (Modbus, ION, DNP3) Ethernet port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Digital or analog inputs(max)		
Communication RS-485 port 1 Ethernet port 2 Serial port (Modbus, ION, DNP3)	Digital or analog outputs (max, includin	g pulse output)	8 relay
RS-485 port 1 Ethernet port 2 Serial port (Modbus, ION, DNP3)			8 analog
Ethernet port 2 Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Communication		
Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	RS-485 port		1
Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, DHCP, DNS, IPv4, IPv6, IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization	Ethernet port		2
IEC 61850) Ethernet gateway Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization			-
Alarm notification via email HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization		NP3 TCP, DHCP, DNS, IPv4, IPv6,	■.
HTTP web server with waveform viewer SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization			•
SNMP with custom MIB and traps for alarms SMTP email PTP and NTP time synchronization			•
SMTP email ■ PTP and NTP time synchronization ■	HTTP web server with waveform viewer		•
PTP and NTP time synchronization	SNMP with custom MIB and traps for al	arms	
			-
FTP file transfer			-
	FTP file transfer		

Technical specifications

	specifications		
Electrical char			
Type of measur	ement	True rms to 256 samples per cycle	
	Current & voltage	Class 0.2 as per IEC 61557-12	
	Active Power	Class 0.2 as per IEC 61557-12	
	Power factor	Class 0.5 as per IEC 61557-12	
Measurement accuracy	Frequency	Class 0.02 as per IEC 61557-12	
accuracy	Active energy	Class 0.2S IEC 62053-22 Class 0.2 IEC 61557-12, ANSI C12.20 Class 0.2	
	Reactive Energy	Class 0.5S IEC 62053-24*	
	MID Directive	EN 50470-1, EN 50470-1, AnnexB & AnnexD (optional model)	
Display refresh	rate	1/2 cycle or 1 second	
	Specified accuracy voltage	57 - 400 V L-N / 100 - 690 V L-L	
	Impedance	5 M Ω per phase	
Input-voltage characteristics	Specified accuracy frequency - Frequency	42 to 69 Hz (50/60 Hz nominal)	
	Limit range of operation - frequency	20 to 450 Hz	
	Rated nominal current	1 A (0.2S), 5 A (0.2S), 10 A (0.2 ANSI)	
	Specified accuracy current range	Starting Current: 5 mA Accurate Range: 50 mA - 10 A	
Input-current characteristics	Permissible overload	200 A rms for 0.5s, non-recurring	
	Impedance	$0.0003~\Omega$ per phase	
	Burden	0.01 VA max at 5 A	
	AC	90-415 V AC ±10 % (50/60 Hz ±10 %) 90-120 V AC +/- 10% (400 Hz)	
	DC	110-415 V DC ±15 % (20-60 V DC ±10 % for PM8210	
Power supply AC/DC	Ride-through time	100 ms (6 cycles at 60 Hz) min., any condition 200 ms (12 cycles at 60 Hz) typ., 120 V AC 500 ms (30 cycles at 60 Hz) typ., 415 V AC	
	Burden	Typical: 7.7 W / 16 VA at 230 V (50/60 Hz) Fully optioned: max. 18 W / 40 VA at 415 V (50/60 Hz).	
Power supply	DC	20 to 60 V DC ±10 %	
LV DC	Burden	Fully optioned: max. 18 W at 18 to 60 V DC	
	Meter Base Only	3 form A digital inputs (30 V AC/60 V DC) 1 form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA).	
Input/outputs		Digital - 6 form A digital inputs (30 V AC / 60 V DC) wetted + 2 form C relay outputs (250 V AC, 8 A)	
	Optional	Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC).	
Mechanical ch	naracteristics		
/eight		Integrated Display Model 0.581 kg DIN rail mounted Model 0.528 kg IO modules 0.140 kg	
odegree of pro	tection	Remote display 0.300 kg IP 54, UL type 12: Panel mount and Remote display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules.	
xcellent quality		ISO 9001 and ISO 14000 certified manufacturing.	
	Panel mount model	96 x 96 x 77.5 mm	
	DIN model	90.5 x 90.5 x 90.8 mm	
Dimensions R	Remote display	96 x 96 x 27 mm	
	IO modules	90.5 x 90.5 x 22 mm	

Firmware characteristics (cor	nt.)
Advanced security	Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges.
Memory	512 MB.
Firmware update	Update via the communication ports.
Display characteristics	
Integrated or Remote display	320 x 240 (1/4 VGA) Color LCD, configurable screens , 5 buttons and 2 LED indicators (alarm and meter status).
Languages	English, French, Spanish, Russian, Portugese, German, Italian, Chinese.
Notations	IEC, IEEE.
The HMI menu includes	
Alarms	Active alarms, historic alarms (50+ alarms).
Basic Reading	Voltage, current, frequency, power summary.
Power	Power summary, demand, power factor.
Energy	Energy total, delivered, received.
Events	Timestamped verbose event log.
Power Quality	EN 50160, harmonics, phasor diagrams.
Inputs/Outputs	Digital inputs, digital outputs, analog inputs, analog outputs.
Nameplate	Model, serial and FW version.
Custom Screens	Build your own metrics.
Setup Menu	Meter setup, communications setup, display setup, date/time/clock setup, alarm setup, language setup, time of use setup, resets, password setup.

PM8000 series parts



0 120.00v Vin avg 4.333A lavg 0.010 kWh kWh del-rec 0.9225LG ø

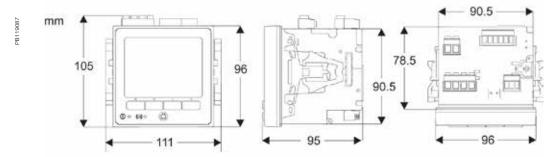
PB113642

- A Voltage inputs
- **B** Control power
- **C** Digital inputs
- D Revenue lock LED (green)
- E Status LED (green/red)
- F Revenue lock switch
- **G** Digital output
- H Sealing gasket
- I Infrared energy pulsing LED
- J Energy pulsing LED K RS-485
- L Current inputs
- M Ethernet (2)
- N Date/time
- O Revenue lock icon

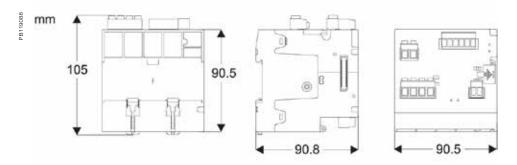
- P Alarm icon
- **Q** Display
- R Navigation icons
- A Up
- **Down**
- Select
- Cancel
- Edit
- More
- **S** Navigation buttons
- T Home button
- **U** Alarm LED (red)
- V Bar graph

PM8000 series

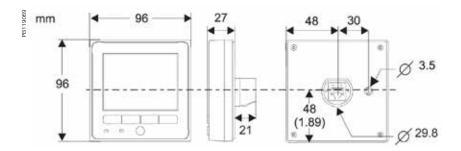
PM8000 panel mount meter dimensions



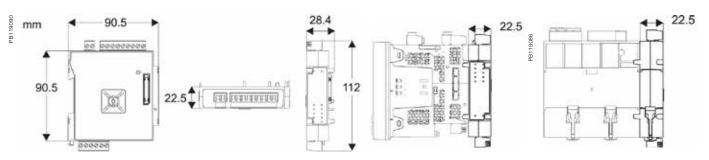
PM8000 DIN rail mount meter dimensions



PM8000 remote display dimensions



PM8000 with I/O modules dimensions



Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

The PowerLogic™ ION9000 is your 24/7 power quality expert, providing information, not just data.

This meter offers a comprehensive and industry leading Power Quality Instrument (PQI) performance designation according to IEC 62586-1/-2. It provides the highest accuracy in industry according to ANSI C12.20 Class 0.1 and IEC 62053-22 Class 0.1S. Third-party, lab-verified power quality, accuracy and safety ensure reliable performance and demonstrates the meter's suitability for both supply and demand side applications.

Identify the source of power quality issues faster with our patented Disturbance Direction Detection. Protect your future through highly customizable modularity and field programmability to satisfy any solution. All backed by Schneider Electric's global services and support.

Applications

Ideal for low to high voltage applications in industrial facilities, data centers, infrastructure and other critical power environments.





METSEION92040

PB115917

The market solution for

Markets that benefit from a solution that includes PowerLogic ION9000 series meters:

- Data centers
- Healthcare facilities
- Semiconductor
- Pharmaceutical & chemical
- Energy industries
- Mining, Minerals, & Metals
- Renewable energy interconnects
- Medium voltage distribution & energy automation

Benefits

- Makes understanding power quality simple which helps operations personnel avoid downtime and increase productivity and equipment life
- Makes energy and power quality data immediately actionable and relevant to operational and sustainability goals

Competitive advantages

- Modular, flexible, patented ION™ programmable technology
- Utility grade energy accuracy
- Patented Disturbance Direction Detection
- Third-party, lab-verified compliance with latest PQ standards
- Onboard pass/fail PQ characterization and assessment according to EN50160 and IEEE519
- Cybersecurity event logging, Syslog protocol, HTTPS, and full control of each communication port

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings. Maximize electrical network reliability and availability, and optimize electrical asset performance.

Conformity of standards

- ANSI C12.20 IEC 62052-11
- ANSI C37.90.1 IEC 62052-31
- IEC 61000-4-15 IEC 62053-22
- IEC 61000-4-30 IEC 62053-23
- 120 01000 1 00 120 02000 20
- IEC 61010-1 IEC 62053-24
- IEC 61326-1
 IEC 62586
 IEC 61557-12
 UL 61010-1
- IEC 61850



PowerLogic™ ION9000 series meter with RD192 display



PowerLogic™ ION9000 RD192 remote display



PowerLogic™ ION9000 front view

Main characteristics

- PQ compliance reporting and basic PQ analysis:
 - Monitors and logs parameters in support of international PQ standards:
 - IEC 61000-4-30 Class A (test methods as per IEC 62586-2).
 - High resolution waveform capture: triggered manually or by alarm.
 Captured waveforms available directly from the meter via FTP in a COMTRADE format, and viewable in the meter's web interface.
 - Generates onboard PQ compliance reports accessible via onboard web pages:
 - Pass/fail report for IEEE 519 for voltage and current harmonic limits.
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses.
 - NEMA Motor Derating curve.
 - Harmonic analysis:
 - THD and TDD per phase, min/max, custom alarming.
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
 - Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with per-event information.
 - Patented Disturbance Direction Detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction
- Transient capture of events 20 microseconds or longer in duration on any voltage channel with waveform capture and per-event information.

Metering precision:

- IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (Performance Measuring and Monitoring devices (PMD)).
- Class 0.1S accuracy IEC 62053-22, ANSI C12.20 Class 0.1 (active energy).
- Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
- Cycle-by-cycle RMS measurements updated every ½ cycle.
- Full 'multi-utility' WAGES metering support.
- Net metering.
- Anti-tamper protection seals and hardware metrology lock.

Cybersecurity:

- Security events logging with Syslog protocol support.
- HTTPS secure protocol.
- Ability to enable or disable any communication port and any protocol per port.
- Anti-tamper protection seals and hardware metrology lock.
- User accounts with strong passwords.



PowerLogic ION9000 with panel mounting adapter



PowerLogic ION9000 front with two option modules



PowerLogic ION9000 bottom with two option modules

- Used with Schneider Electric's advanced software tools, provides detailed PQ reporting across entire network:
 - EN 50160 compliance report.
 - IEEE 519 harmonic compliance report.
 - IEC 61000-4-30 report.
 - Power quality compliance summary.
 - Energy reports for consumption analysis and cost management.
 - WAGES dashboards and reports.
 - Display of waveforms and PQ data from all connected meters.
- Onboard web-based waveform viewer.
- EcoStruxure Power Events Analysis, including alarm management, sequence of events, and root cause analysis.

Data and event logging:

- Onboard data and event logging.
- 2 GB of standard non-volatile memory.
- No data gaps due to network outages or server downtime.
- Min/max log for standard values.
- 100 user-definable data logs, recording up to 16 parameters at a 1/2 cycle or other user definable interval.
- Continuous logging or snapshot, triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days.
- Advanced time-of-use capability.
- Security/event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout with timestamp.

Alarming and control:

- 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function.
- Trigger on any condition, with 1/2-cycle and 1-second response time.
- Combine alarms using Boolean logic enabling customization of alarms.
- Alarm notification via email.
- In conjunction with Schneider Electric's EcoStruxure software, alarms, software alarms, and alarm frequency are categorized and trended enabling sequence of events and root cause analyses.

Usability

- On-board, full function web server enables simple web commissioning:
 - Panel and DIN rail mounting options, remote display option.
 - Pluggable connectors.
 - Free setup wizard simplifies meter configuration.
 - Auto-discovery using DPWS (Device Profile Web Services).
 - DHCP for automatic IP address configuration.

Front panel:

- Easy to read color graphic display.
- Simple and intuitive menu navigation with multiple language interface and support.



PowerLogic ION9000 Harmonics display

Flexible remote communications:

- Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems, e.g. waveforms, alarms, billing data, etc. Data can be uploaded for viewing/analysis while other systems access real-time information.
- Supports: Modbus, ION, DNP3, DLMS, SNMP, and IEC 61850.
- Dual port Ethernet: 2x 10/100BASE-TX; supports IPV4 and IPV6; daisychaining capability removes need for additional switches.
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
- Secure web interface with HTTPS and TLS 1.2 with support for user-provided certificates.
- Customize TCP/IP port numbers and enable/disable individual ports.
- RS-485 2-wire connection, up to 115,200 baud.
- Ethernet to serial gateway with Modbus Master functionality, connecting to 31 unit loads of downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access realtime and PQ compliance data.
- Push historical data via email.
- Advanced network security: Up to 50 configurable user accounts.

Time synchronization via:

- Precision network time protocol (PTP) based on IEEE 1588 / IEC 61588.
- GPS clock (RS-485) or IRIG-B (digital input) to ±1 millisecond.
- Network Time Protocol (NTP/SNTP).
- Automatic time synchronization available through Schneider Electric software server.

Adaptability

- ION™ frameworks are customizable, scalable applications with objectoriented programming that compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totaling, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 8 digital status/counter inputs with ± 1 millisecond timestamp.
- 4 solid state digital outputs (Form A) for energy pulsing, interfacing with other systems or control.
- 2 Form C relay outputs for control applications.

Modular I/O options

- · Optional expansion modules.
- Up to 4 modules per meter.

Option modules include:

- Digital module:
 - 6 digital status/counter inputs.
 - 2 Form C relay outputs, 250 V AC, 8 A.
- Analog module:
 - 4 analog inputs (4-20 mA; 0-30 V).
 - 2 analog outputs (4-20 mA; 0-10 V) for interfacing with building management sensors and systems.

Feature guide

Use on LV, MV, and HV systems

Current accuracy: 0.1 % reading

Voltage accuracy: 0.1 % reading

Active energy accuracy: 0.1 Class

Number of samples/cycle or sample frequency: 1024

Current, voltage, frequency

Active, reactive, apparent power: Total and per phase

Power factor: Total and per phase

Active, reactive, apparent energy

Settable accumulation modes

Current: Present and max. values

Active, reactive, apparent power: Present and max. values

Predicted active, reactive, apparent power

Synchronization of the measurement window

Setting of calculation mode: Block, sliding

Harmonic distortion: Current and voltage

Individual harmonics: via front panel and web page: 63 via EcoStruxure™ software: 511

Waveform capture

Detection of voltage swells and sags

Fast acquisition: 1/2 cycle data

EN 50160 compliance checking

Customizable data outputs (using logic and math functions)

IEEE 519 compliance checking

Min/max of instantaneous values

Data logs

Event logs

Trending/forecasting

SER (Sequence of event recording)

Time stamping

PTP, IRIG-B, and GPS time synchronization (± 1ms)

Memory: 2000 MB

Front panel display, 2 options: 96 mm & 192 mm

Digital or analog inputs (max): 32 digital, 16 analog

Digital or analog outputs (max, including pulse output): 4 digital, 10 relay, 8 analog

RS-485 port(s): 2

Ethernet port(s): 2x 10/100BASE-TX, RJ45 connector, CAT5/5e/6/6a cable

Serial port protocols (Modbus, ION, DNP3, DLMS)

Ethernet port protocols (Modbus, ION, DNP3, DLMS, IEC 61850)

Ethernet gateway

Alarm notification via email

HTTP/HTTPS web server with waveform viewer

SNMP with custom MIB and traps for alarms

SMTP email

PTP and NTP time synchronization

FTP file transfer

Technical specifications

Electrical characterist	ics		
Type of measurement		True rms to 1,024 samples per cycle	
Measurement accuracy	Current & voltage		
weasurement accuracy	Current & voltage	Class 0.1 as per IEC 61557-12	
	Active Power	Class 0.1 as per IEC 61557-12	
	Power factor	Class 0.5 as per IEC 61557-12	
	Frequency	Class 0.02 as per IEC 61557-12	
	Active energy	Class 0.1S IEC 62053-22 Class 0.1 IEC 61557-12 Class 0.1 ANSI C12.20	
	Reactive Energy	Class 0.5S IEC 62053-24	
Display refresh rate		HMI display updated once per second; data refresh rate 1/2 cycle or 1 second	
Input-voltage characteristics	Specified accuracy voltage	57 - 400 V L-N / 100 - 690 V L-L	
	Impedance	5 MΩ per phase	
	Specified accuracy frequency	42 to 69 Hz (50/60 Hz nominal)	
	Limit range of operation - frequency	20 to 450 Hz	
Input-current	Rated nominal current	1 A (0.1S), 5 A (0.1S); current class 2, 10, 20 A (0.1 ANSI)	
characteristics	Specified accuracy current range	Starting Current: 1 mA (no accuracy) Accurate Range: 10 mA - 20 A	
	Permissible overload	500 A rms for 1.0s	
	Impedance	0.0003Ω per phase	
	Burden	0.01 VA max at 5 A	
Power supply	AC	90-480 V AC ±10 % (50/60 Hz ±10 %) 90-120 V AC ±10% (400 Hz)	
AC/DC	DC	110-480 V DC ±15 %	
	Ride-through time (Values for meters with no optional accessories)	100 ms (5 cycles at 50/60 Hz) typ., 120 V AC 400 ms (20 cycles at 50/60 Hz) typ., 240 V AC 1,200 ms (60 cycles at 50/60 Hz) typ., 480 V AC	
	Burden	Typical: 16.5 W / 38 VA at 480 V (50/60 Hz) Fully optioned: max. 40 W / 80 VA at 480 V (50/60 Hz).	
Input/outputs	Meter base Only	8 digital inputs (30 V AC/60 V DC) 4 Form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA) 2 Form C relays (8 A at 250 V AC, 5 A at 24 V DC)	
	Optional	Digital - 6 digital inputs (30 V AC / 60 V DC) wetted + 2 Form C relay outputs (250 V AC, 8 A)	
		Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC).	
Mechanical character	istics		
Weight		DIN rail mount meter 1.5 kg IO modules 0.140 kg Touchscreen display 0.300 kg	
IP degree of protection		IP 65, UL type 12: Panel mount and touchscreen display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules.	
Excellent quality		ISO 9001 and ISO 14000 certified manufacturing.	
Dimensions	Panel mount	160 x 160 x 135.3 mm	
	DIN rail mount meter	160 x 160 x 135.3 mm	
	Color remote display (2 options)	197 x 175 x 27.5 mm touchscreen 96 x 96 x 27 mm pushbutton	
	I/O modules	90.5 x 90.5 x 22 mm	
	Touchscreen display(s)	192 mm and 96 mm	

Environmental conditions	
Operating temperature	-25 to 70 °C
Remote Display Unit	-25 to 60 °C
Storage temperature	-40 to 85 °C
Humidity rating	5 to 95 % non-condensing
Installation category	
Operating altitude (maximum)	3,000 m above sea-level
Electromagnetic compatibility	
EMC standards	IEC 62052-11, IEC 61326-1, IEC 61000-6-5
Immunity to electrostatic discharge	IEC 61000-4-2
Immunity to radiated fields	IEC 61000-4-3
Immunity to fast transients	IEC 61000-4-4
Immunity to surges	IEC 61000-4-5
Immunity to conducted disturbances	IEC 61000-4-6
Immunity to power frequency magnetic fields	IEC 61000-4-8
Immunity to conducted disturbances, 2-150kHz	CLC/TR 50579
Immunity to voltage dips & interruptions	IEC 61000-4-11
Immunity to ring waves	IEC 61000-4-12
Conducted and radiated emissions	EN 55011 and EN 55032 Class B, FCC part 15 Class B, ICES-003 Class B
Surge withstand Capability (SWC)	IEEE/ANSI C37.90.1
Safety	
Safety Construction	IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-31, protective class II.
Communication	
Ethernet to serial line gateway	Communicates directly with up to 31 serial devices.
Web server	Customizable pages, new page creation capabilities, HTML/XML compatible.
Serial port RS-485	2x, Baud rates of 2,400 to 115,200, pluggable screw terminal connector.
Ethernet port(s)	2x 10/100BASE-TX, RJ45 connector, CAT5/5e/6/6a cable.
Protocol	HTTPS, FTP, SNMP, SMTP, DPWS, RSTP, PTP, NTP/SNTP, GPS, Syslog, DHCP, IPv4, IPv6.
Firmware characteristics	
High-speed data recording	Down to 1/2 cycle interval recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.
Harmonic distortion	Up to 63rd harmonic (511th via Schneider Electric EcoStruxure software) for all voltage and current inputs.
Sag/swell detection	Analyze severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording.
Disturbance direction detection	Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Results are captured in the event log, along with a timestamp and confidence level indicating level of certainty.
Detection and capture of transients	As short as 20 µs at 50 Hz (17 µs at 60 Hz)
Instantaneous	High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW), reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal.
Load profiling	Channel assignments (1600 channels via 100 recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.
Trend curves	Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max, and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months.
Waveform captures	Simultaneous capture of voltage and current channels, sub-cycle disturbance captures of 180-cycles @ 1,024 samples/cycle to 7,200-cycles @ 16 sample/cycle, retriggerable.
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, user-defined priority levels (optional automatic alarm setting).
Advanced Time of Use (TOU)	4 seasons; 5 different day types: weekend, weekday, and holiday; up to 4 tariffs per day type.

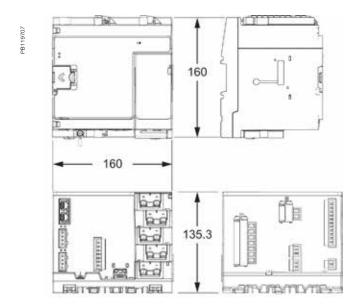
Firmware characteristics (cont.)		
Advanced network security	Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges.	
Memory	2,000 MB.	
Firmware update	Update via the communication ports.	
Display characteristics		
96 mm pushbutton display	320 x 240 (1/4 VGA) color LCD, configurable screens , 5 buttons and 2 LED indicators (alarm and meter status).	
192 mm touchscreen display	800 x 400 pixels, 177.8 mm (7") Color LCD, +/- 85 degree view angle, sunlight readable, dual capacitive touch, usable when wet or through Class 0 lineman gloves, impact resistant to 5 joules, IP65 rating,	
Languages	English, French, Spanish, Russian, Portugese, German, Italian, Chinese.	
Notations	IEC, IEEE.	
The HMI menu includes		
Alarms	Active alarms, historic alarms (50+ alarms).	
Basic reading	Voltage, current, frequency, power summary.	
Power	Power summary, demand, power factor.	
Energy	Energy total, delivered, received.	
Events	Timestamped verbose event log.	
Power Quality	EN 50160, IEEE 519, harmonics, phasor diagrams.	
Inputs/Outputs	Digital inputs, digital outputs, relay outputs, analog inputs, analog outputs.	
Nameplate	Model, serial and FW version.	
Custom screens	Build your own metrics.	
Setup menu	Meter setup, communications setup, display setup, date/time/clock setup, alarm setup, language setup, time of use setup, resets, password setup.	

ION9000 Commercial reference numbers

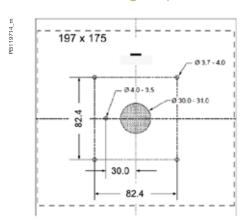
Commercial reference number	Description	
METSEION92030	ION9200 meter, DIN mount, no display, HW kit	
METSEION92040	ION9200 meter, DIN mount, 192 mm display, B2B adapter, HW kit	
METSEPM89RD96	Remote display, color LCD, 96 x 96 mm	
METSERD192	Remote display, color touchscreen, 192 x 192 mm	
METSEPM89M2600	I/O module, 2 relay outputs, 6 digital inputs	
METSEPM89M0024	I/O module, 2 analog outputs, 4 analog inputs	
METSE9HWK	ION9000 meter hardware kit – plugs, terminal guards, spare grounding screw, DIN clips	
METSERD192HWK	RD192 remote display hardware kit	
METSE9B2BMA	ION9000 B2B adapter	
METSE9USBK	ION9000 USB cover hardware kit	
METSE9CTHWK	ION9000 Current Input hardware kit – terminal screws, CT covers	
METSE7x4MAK	ION7x50 Mounting Adapter Kit	

 ${\it Contact\ your\ Schneider\ Electric\ representative\ for\ complete\ ordering\ information.}$

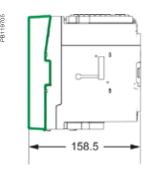
ION9000 meter dimensions



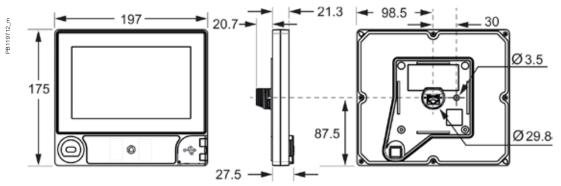
ION9000 mounting template



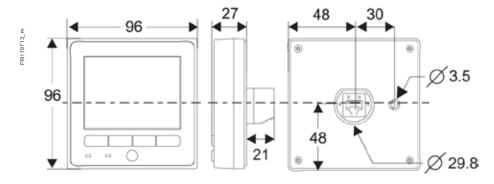
ION9000 back-to-back (B2B) dimensions



ION9000 192 mm display dimensions



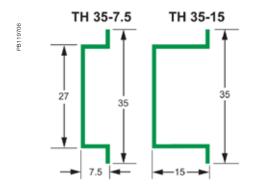
ION9000 96 mm display dimensions



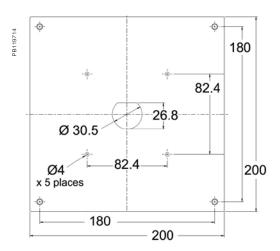
Please refer to ION9000 Series Meter Installation Sheet for accurate and complete information on the installation of this product.

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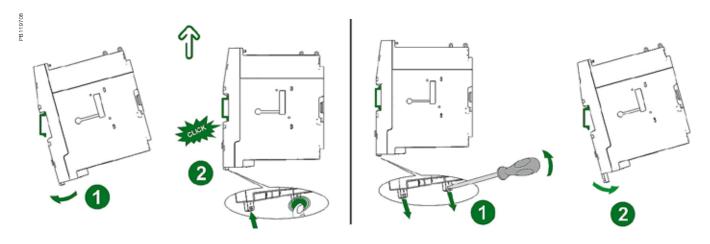
ION9000 meter DIN rail dimensions



ION7x50 mounting adapter dimensions



ION9000 meter click installation



Advanced utility metering

Power quality and revenue meters are designed for utility network monitoring, e.g. transmission and distribution network monitoring.

Revenue and power quality meters designed for precision metering at key transmission network inter-ties, distribution substations and service entrances to optimise power reliability and energy efficiency in utility smart grids.

- PowerLogic ION7400
- PowerLogic ION8650
- PowerLogic ION8800













M8650A



P880CA0A

Providing high accuracy and a wide range of features for transmission and distribution metering, the versatile PowerLogic ION7400 series advanced utility meter has the flexibility to change along with your needs.

- · Compact 3-phase, multifunction energy and power quality compliance
- · Flexible and modular installation with object-oriented intelligence
- · Accurate, precise, and highly adaptable metering

Applications

- Substation feeder metering
- Revenue metering
- Extensive power quality monitoring and cause analysis
- End feeder line monitoring
- Digital fault recording





115152

The solution for

Markets that can benefit from a solution that includes PowerLogic ION7400 series meters:

- Transmission networks
- Distribution network

Benefits

- Reduce operations costs
- Improve power quality
- Improve continuity of service

Competitive advantages

- Be able to use Power Monitoring Expert software for data analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation
- Instrument transformer correction
- Utilize disturbance direction detection to help locate fault

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- ANSI C12.20
- CLC/TTR50579
- IEC 61850
- EN 50160
- IEC 62052-11

IEC 61557-12

- IEC 61000-4-7
- IEC 62053-22
- IEC 61000-4-15 •
- IEC 62053-23
- IEC 61000-4-30
- IEC 62586
- IEC 61010-1
- IEEE 519
- IEC 61326



PowerLogic ION7400 meter showing active alarms.



PowerLogic ION7400 meter - rear view.



PowerLogic ION7403 DIN rail mounted meter.

Applications and benefits

- Maximize profits by providing the highest output possible with the least amount of risk to availability
- Optimize availability and reliability of electrical systems and equipment
- Monitor power quality (PQ) for compliance and to prevent problems
- Meters fully supported by EcoStruxure[™] Power Monitoring Expert and EcoStruxure[™] Power SCADA Operation software

Main characteristics

- Precision metering:
 - IEC 61557-12 PMD/Sx/K70/0.2 3000m (performance measuring and monitoring functions)
 - IEC 62053-22 for active energy Class 0.2s accuracy and 0.5s accuracy, ANSI C12.20 Class 0.2 for active energy
 - IEC 62053-23 for reactive energy Class 2 accuracy and Class 3
- Cycle-by-cycle RMS measurements updated every ½ cycle
- Full 'multi-utility' WAGES metering support
- Net metering
- Anti-tamper protection seals
- Test mode
- PQ Compliance and basic PQ analysis.
 - Monitors and logs parameters in support of international PQ standards,
 - IEC 61000-4-30 Class S
 - IEC 61000-4-15 Flicker
 - IEC 62586
 - EN 50160
 - Generates onboard PQ compliance reports accessible via onboard web pages:
 - Basic event summary and pass/fail reports, such as EN 50160 for power
 - Frequency, supply voltage magnitude, supply voltage dips, short and long interruptions, temporary over voltages, voltage unbalance and harmonic voltage
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses
 - Basic meter provides EN 50160 but can be configured to provide IEEE 519
 - Harmonic analysis:
 - THD on voltage and current, per phase, min/max, custom alarming
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic
 - High resolution waveform capture: triggered manually or by alarm, captured waveforms available directly from the meter via FTP in a COMTRADE format or can be viewed via onboard webpages
 - Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with per-event information
 - Patented disturbance direction detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction
- Used with EcoStruxure[™] Power Monitoring Expert software, provides detailed PQ reporting across entire network:
 - EN 50160 report
 - IEC 61000-4-30 report
 - PQ compliance summary
 - Display of waveforms and PQ data from all connected meters.

124



PowerLogic ION7400 with Harmonics display.



PowerLogic remote display.



PowerLogic I/O module.



PowerLogic ION7400 meter with remote display.

Onboard data and event logging

- 512 MB of standard non-volatile memory
- No data gaps due to network outages or server downtime
- Min/Max log for standard values
- 50 user-definable data logs, recording up to 16 parameters on a cycle-by-cycle or other user definable interval
- Continuous logging or 'snapshot' triggered by setpoint and stopped after defined duration
- Trend energy, demand and other measured parameters
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days
- Time-of-use in conjunction with EcoStruxure[™] software
- Event log: alarm conditions, metering configuration changes, and power outages, timestamped to 1 millisecond

Alarming and control.

- 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function
- Trigger on any condition, with cycle-by-cycle and 1-second response time
- Combine alarms using Boolean logic and to create alarm levels
- Alarm notification via email text message
- In conjunction with EcoStruxure[™] Power Monitoring Expert, software alarms and alarm frequency are categorized and trended for easy evaluation of worsening/improving conditions
- Excellent quality: ISO 9001 and ISO 14000 certified manufacturing

Usability

Easy installation and setup

- Panel and DIN rail mounting options, remote display option
- Pluggable connectors
- Free setup application simplifies meter configuration

Front panel

- Easy to read color graphic display
- Simple, intuitive menu navigation with multi-language (8) support
- Optical port
- 2 energy pulsing LEDs
- Alt/Norm screens.

Flexible remote communications

- Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (e.g. waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information
- Supports Modbus, ION, DNP3, IEC 61850, MV-90
- Dual port Ethernet: 10/100BASE-TX; daisy-chaining capability removes need for additional switches
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches
- Customize TCP/IP port numbers enable/disable individual ports
- RS-485 2-wire connection, up to 115200 baud, Modbus RTU and ION protocols, DNP3 is also supported via RS-485.



PowerLogic ION7400 series meter with phasor display.

- Flexible remote communications (cont'd)
 - Ethernet to serial gateway with Modbus Master functionality, connecting to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access realtime and PQ compliance data.
- Push historical data via email.
- Advanced security: Up to 16 configurable user accounts.
- Time synchronization via:
- GPS clock (RS-485) or IRIG-B (digital input) to +/- 1 millisecond.

Also supports Network Time Protocol (NTP/SNTP) and time set function from EcoStruxure software server.

Adaptability

- ION™ frameworks allow customizable, scalable applications, object-oriented programming, compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totalizing, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Modular I/O options

Optional expansion modules (up to 4 per meter) add digital/analog I/O.

Option modules include:

- Digital module
 - 6 digital status/counter inputs.
 - 2 Form C relay outputs, 250 V, 8 A
- Analog module.
 - 4 analog inputs (4-20 mA; 0-30 V)
 - 2 analog outputs (4-20 mA; 0-10 V) for interfacing with building management sensors and systems

Standards

- IEC 61000-4-30
- IEC 61000-4-7
- IEC 61000-4-15
- IEC 61326-1
- ANSI C12.20
- IEC 62052-11
- IEC 62053-22
- IEC 62053-23
- CLC/TR50579

Languages supported

English, French, Spanish, Chinese, Italian, German, Russian, Portuguese

Feature selection

. Garan G GG1GG1	,		
Commercial reference number	Description		
METSEION7400	ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs)		
METSEION7410	ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs) 20-60 V DC control power		
METSEION7403	DIN rail mount - utility meter base		
METSEION7413	DIN rail mount - utility meter base 20-60 V DC control power		
Accession	Description		
Accessories	Description		
METSEPM89RD96	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate		
	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96		
METSEPM89RD96	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital		
METSEPM89RD96 METSEPM89M2600	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog		

126



PowerLogic™ ION7400 bottom view DIN mounting.

Feature guide		ION7400
General		
Use on LV and MV systems		•
Current accuracy (5 A Nominal)		0.1 % reading
Voltage accuracy (90-690 V AC L-L,	50, 60, 400 Hz)	0.1 % reading
Active energy accuracy		0.2 %
Reactive energy accuracy		2 %
Number of samples/cycle or sample	e frequency	256
Instantaneous rms values		
Current, voltage, frequency		
Active, reactive, apparent power	Total and per phase	
Power factor	Total and per phase	
Current measurement range (autora	inging)	0.05 A - 10 A
Energy values		
Active, reactive, apparent energy		
Settable accumulation modes		•
Demand values		
Current	Present and max, values	
Active, reactive, apparent power	Present and max. values	_
Predicted active, reactive, apparent		-
Synchronisation of the measurement	:	-
Setting of calculation mode	Block, sliding	-
Power quality measurements	Dicoit, oliding	_
Harmonic distortion	Current and voltage	_
Individual harmonics	Via front panel and web page	24
individual flatificines	Via EcoStruxure software	31
Waveform capture	via Ecostruxure software	63
'	6	
Detection of voltage swells and sag	5	_
Fast acquisition	1/2 cycle data	-
· · · · · · · · · · · · · · · · · · ·	1/2 Cycle data	
EN 50160 compliance checking Customizable data outputs (using lo	-	
	igic and matrifictions)	-
Data recording		_
Min/max of instantaneous values		
Data logs		•
Event logs		
Trending/forecasting		
SER (Sequence of event recording)		•
Time stamping		•
GPS synchronisation (+/- 1 ms)		•
Memory (in Mbytes)		512
Display and I/O		
Front panel display 89 mm TFT		
Wiring self-test		
Pulse output		1
Digital Analog		6 In / 2 Out 4 In / 2 Out
Digital or analog outputs (max, including pulse output)		1 digital 8 relay 8 analog
Communication		
RS-485 port		1
10/100BASE-TX		2
<u> </u>	-	
Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, IEC 61850, DLMS)		
USB port (mini type B)		
ANSI C12.19 Optical port		

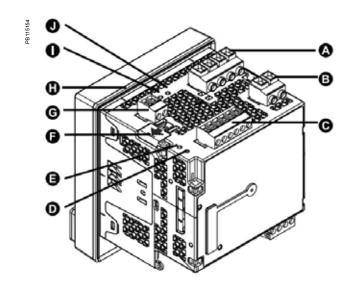
All the communications ports may be used simultaneously

Type of measurement Time min to 256 samples per cycle	Electrical characteristics		ION7400			
Active Nover Class 0.2 as per IEC 61557-12	Type of measur	ement	True rms to 256 samples per cycle			
Power factor		Current & voltage	Class 0.2 as per IEC 61557-12			
Pequency Class 0.2 as par IEC 61657-12		Active Power	Class 0.2 as per IEC 61557-12			
Active energy Class 52 as per fect of 1937-12		Power factor	Class 0.5 as per IEC 61557-12			
Active energy		Frequency	Class 0.2 as per IEC 61557-12			
Data update rete 1/2 cycle or 1 second Face Face	accuracy	Active energy				
Specified accuracy voltage		Reactive Energy	Class 2 IEC 62053-23			
Impedence S MΩ per phase	Data update rat	e	1/2 cycle or 1 second			
Input-cutrent Frequency 42 to 69 Hz		Specified accuracy voltage	57 V L-N/100 V L-L to 400 V L-N/690 V L-L			
Contracteristics Englancy - Frequency (50/60 Hz nominal) 20 Hz to 450 Hz		Impedance	5 M Ω per phase			
Limit range of operation						
Input-current Rated nominal current 1 A (0.28), 5 A (0.28), 10 A (0.2 ANSI)	characteristics		, , ,			
characteristics Specified accuracy current range Starting Current. 5 mA Accurate Range: 50 mA - 10 A Permissible overload 200 A rms for 0.5s, non-recurring Impedance 0.0003 Ω per phase Burden 0.024 VA at 10 % 16 VA at 230 V (50/60 Hz ±10%), 110-300 V DC ±10% 18 W (max) LV DC 90-415 V AC ±10 % 18 W (max) LV DC 20-69 V DC, ±10 % 18 W (max) Ride-through time 200 m s (12 cycles at 60 Hz) tyn, ±10 V AC, ±10 - 415 V AC Burden Meter Only: 18 VA max at ±15 VAC, 6W at 300 V DC Input/outputs Meter Base Only 3 form A digital inputs (30 V AC/60 V DC) Input/outputs Meter Base Only 3 form A digital inputs (30 V AC/60 V DC) Optional Digital - 6 form A digital inputs (30 V AC/60 V DC) 75 mA). Weight Digital - 6 form A digital inputs (30 V AC/60 V DC) wetted + 2 form C relay outputs (250 V AC/30 V DC) Aralog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC). Meshanical characteristics Integrated Display Model 0.710 kg (without option modules) DIN rail mounted Model 0.530 kg (without option modules) 10 modules 0.140 kg P degree of protection IP 54, UL type 12; Panel mount and Remote display, front. IP 30 Panel mount rear, DIN rai			20 Hz to 450 Hz			
Specified accuracy current frange Starting Current. 5 mA 200 A rms for 0.5s, non-recurring		Rated nominal current	1 A (0.2S), 5 A (0.2S), 10 A (0.2 ANSI)			
Impedance 0.0003 Ω per phase 0.0004 VA at 10 A	cnaracteristics					
Burden 0.024 VA at 10 A		Permissible overload	200 A rms for 0.5s, non-recurring			
Power supply		Impedance	0.0003Ω per phase			
LV DC		Burden	0.024 VA at 10 A			
Ride-through time	Power supply	AC/DC	90-415 V AC ±10 % 16 VA at 230 V (50/60 Hz ±10%), 110-300 V DC ±10% 18 W (max)			
Ride-through time		LV DC	20-60 V DC, ±10 %,18 W (max)			
Burden		Ride-through time	200 ms (12 cycles at 60 Hz) typ., 120 V AC, 110-415 V DC			
Input/outputs Meter Base Only		Burden				
Optional DC, 8 A at 250 V AC or 5 A at 24 V DC	Input/outputs	Meter Base Only				
Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC). Mechanical characteristics Integrated Display Model 0.710 kg (without option modules) DIN rail mounted Model 0.530 kg (without remore display or option modules) IO modules 0.140 kg Remote display 0.300 kg IP 54, UL type 12: Panel mount and Remote display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules. Panel mount model 98 x 112 x 78.5 mm DIN model 90.5 x 90.5 x 90.8 mm Remote display 96 x 96 x 27 mm IO modules 90.5 x 90.5 x 22 mm Environmental conditions Operating temperature -25 °C to 60 °C Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III		Ontional				
Integrated Display Model 0.710 kg (without option modules) DIN rail mounted Model 0.530 kg (without remore display or option modules) IO modules 0.140 kg Remote display 0.300 kg		Optional	Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC).			
Integrated Display Model 0.710 kg (without option modules) DIN rail mounted Model 0.530 kg (without remore display or option modules) IO modules 0.140 kg Remote display 0.300 kg	Mechanical ch	naracteristics				
P degree of protection IP 30: Panel mount rear, DIN rail mount, I/O modules.			DIN rail mounted Model 0.530 kg (without remore display or option modules) IO modules 0.140 kg			
Dimensions DIN model 90.5 x 90.5 x 90.8 mm Remote display 96 x 96 x 27 mm 10 modules 90.5 x 90.5 x 22 mm Environmental conditions Operating temperature -25 °C to 70 °C Remote Display Unit -25 °C to 60 °C Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III	IP degree of pro	otection				
Dimensions Remote display 96 x 96 x 27 mm IO modules 90.5 x 90.5 x 22 mm Environmental conditions Operating temperature -25 °C to 70 °C Remote Display Unit -25 °C to 60 °C Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III		Panel mount model	98 x 112 x 78.5 mm			
Remote display 96 x 96 x 27 mm IO modules 90.5 x 90.5 x 22 mm Environmental conditions Operating temperature -25 °C to 70 °C Remote Display Unit -25 °C to 60 °C Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III	Dimonsions	DIN model	90.5 x 90.5 x 90.8 mm			
Environmental conditions Operating temperature -25 °C to 70 °C Remote Display Unit -25 °C to 60 °C Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III	Dimensions	Remote display	96 x 96 x 27 mm			
Operating temperature -25 °C to 70 °C Remote Display Unit -25 °C to 60 °C Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III		IO modules	90.5 x 90.5 x 22 mm			
Remote Display Unit -25 °C to 60 °C Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III	Environmental	conditions				
Storage temperature -40 °C to 85 °C Humidity rating 5 % to 95 % non-condensing Installation category III	Operating temp	erature	-25 °C to 70 °C			
Humidity rating 5 % to 95 % non-condensing Installation category III	Remote Display	Unit	-25 °C to 60 °C			
Installation category III	Storage temper	ature	-40 °C to 85 °C			
Installation category III	Humidity rating		5 % to 95 % non-condensing			
Operating altitude (maximum) 3000 m above sea level		gory	III			
	Operating altitu	de (maximum)	3000 m above sea level			

Electromagnetic compatibility	
Product standards	IEC 62052-11 and IEC 61326-1
Immunity to electrostatic discharge	IEC 61000-4-2
Immunity to radiated fields	IEC 61000-4-3
Immunity to fast transients	IEC 61000-4-4
Immunity to surges	IEC 61000-4-5
Immunity to conducted disturbances	IEC 61000-4-6
Immunity to power frequency magnetic fields	IEC 61000-4-8
Immunity to conducted disturbances, 2-150kHz	CLC/TR 50579
Immunity to voltage dips & interruptions	IEC 61000-4-11
Immunity to ring waves	IEC 61000-4-12
Conducted and radiated emissions	EN 55022, EN 55011, FCC part 15, ICES-003
Surge withstand Capability (SWC)	IEEE C37.90.1
Safety	
Safety Construction	IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-11, protective class II
Communication	
Ethernet to serial line gateway	Communicates directly with up to 32 unit load ION slave devices.
Web server	Customisable pages, new page creation capabilities, HTML/XML compatible.
Serial port RS 485	Baud rates of 2400 to 115200, pluggable screw terminal connector.
Ethernet port(s)	2 x 10/100BASE-TX, RJ45 connector (UTP).
USB port	Virtual serial port supports USB 3.0, 2.0, 1.1 using ION protocol.
Protocol	Modbus, ION, DNP3, IEC 61850, MV-90, DLMS, HTTP, FTP, SNMP, SMTP, DPWS, RSTP, NTP, SNTP, GPS protocols.
Firmware characteristics	
High-speed data recording	Down to 1/2 cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.
Harmonic distortion	Up to 63rd harmonic (via EcoStruxure™ software) for all voltage and current inputs.
Sag/swell detection	Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control.
Disturbance direction detection	Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty.
Instantaneous	High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW),reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal.
Load profiling	Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.
Trend curves	Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months.
Waveform captures	Simultaneous capture of all voltage and current channels sub-cycle disturbance capture, maximum cycles is 100,000 (16 samples/cycle x 96 cycles, 10 MB memory), max 256 samples/cycle.
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, user-defined priority levels (optional automatic alarm setting).

All the communication ports may be used simultaneously.

ION7400 meter parts descriptions



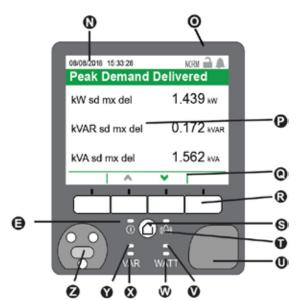
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- A Voltage inputs
- **B** Control power
- C Digital inputs
- D Revenue lock LED
- E Status LED (2 green/red)
- F Revenue lock switch
- G Digital output
- H Sealing gasket
- I Infrared energy pulsing LED
- J Energy pulsing LED
- K RS-485
- L Current inputs
- M Ethernet (2)
- N Date/time
- O Indicator icons



🕑 Select 🛭 Cancel 🔯 Edit

- Q Navigation icons

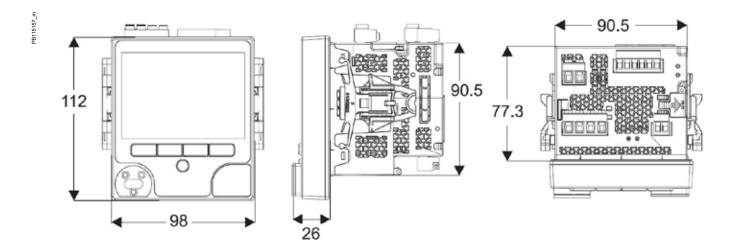


- R Navigation buttons
- S Home button
- T Alarm LED (red)
- U USB ports cover
- V Watt energy pulsing LED
- W Watt infrared energy pulsing LED
- X VAR infrared energy pulsing LED
- Y VAR energy pulsing LED
- Z Optical port

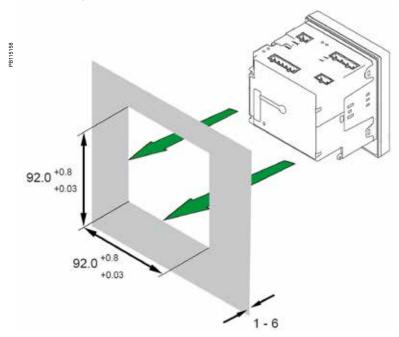
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More

ION7400 meter dimensions



ION7400 panel cutout dimensions



For further details please see appropriate Schneider Electric Installation Guide for this product.

ION8650 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the PowerLogic ION8650 advanced revenue and power quality meter has the flexibility to change along with your needs. The meter provides the tools necessary to:

- Manage energy procurement and supply contracts
- · Perform network capacity planning and stability analysis
- · Monitor power quality compliance, supply agreements, and regulatory requirements

Applications

- Transmission and distribution metering
- Revenue metering
- Extensive power quality monitoring and analysis
- Power quality compliance monitoring
- Digital fault recording
- Instrument transformer correction





M8650A

B107500

The solution for

Markets that can benefit from a solution that includes PowerLogic ION8650 series meters:

- Transmission networks
- · Distribution network

Benefits

- Reduce operations costs
- Improve power quality
- Improve continuity of service

Competitive advantages

- Be integrated into existing wholesale settlement system
- Be able to use Power Monitoring Expert software for data analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation
- Instrument transformer correction

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22/23 IEC 61000-4-4
- IEC 61000-4-30 IEC 61000-4-5
- EN 50160 IEC 61000-4-6
- IEC 61000-4-7 IEC 61000-4-12
- IEC 61000-4-15
 CISPR 22
- IEEE 1159
 IEC 62052-11
- IEEE 519 IEC 60950
- IEC 61000-4-2 ANSI C12.20
- IEC 61000-4-3



PowerLogic ION8650 socket meter

Main characteristics

Used to monitor electric energy provider networks, service entrances and substations, PowerLogic ION8650 meters are ideal for independent power producers and cogeneration applications that need to accurately measure energy bi-directionally in both generation and stand-by modes. These meters give utilities the tools to manage complex energy supply contracts that include commitments to power quality. Integrate them with our EcoStruxure™ Power Monitoring operations software or other energy management and SCADA systems through multiple communication channels and protocols, including Itron MV-90, Modbus, DNP, DLMS, IEC 61850 Ed. 3.

Applications

- Revenue metering.
- Cogeneration and IPP monitoring.
- · Compliance monitoring.
- Power quality analysis.
- Demand and power factor control.
- Load curtailment.
- · Equipment monitoring and control.
- Energy pulsing and totalisation.
- Instrument transformer correction.
- Outage Notification

Main characteristics

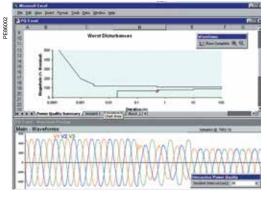
- ANSI Class 0.1 and IEC 62053-22/23 Class 0.2 S metering
 - For interconnection points on medium, high, and ultra-high voltage networks; twice as accurate as current IEC and meets ANSI Class standards over all conditions and including single wide range current measurement.
- Power quality compliance monitoring
 - Monitor compliance with international quality-of-supply standards (IEC 61000-4-30 Ed. 3 Class A/S, EN 50160 Ed. 4, IEC 61000-4-7, IEC 61000-4-15, IEEE 1159, IEEE 519). Also detects disturbance direction.
- Digital fault recording
 - Simultaneous capture of voltage and current channels for sub-cycle disturbance.
- Complete communications
 - Multi-port, multi-protocol ports including serial, infrared, modem and ethernet. Simultaneously supports multiple industry standard protocols including: Itron MV-90, Modbus, Modbus Master, DLMS, DNP 3.0 and IEC 61850 Ed. 2. Cell modem option using CDMA or LTE.
- Multiple tariffs and time-of-use
 - Apply tariffs, seasonal rate schedules to measure energy and demand values for time periods with specific billing requirements.
- Multiple setpoints for alarm and functions
- Use up to 65 setpoints for single/multi-condition alarms and I/O functions with response times down to 1/2 cycle.
- Multiple setpoints for alarm and functions
- Use up to 65 setpoints.
- Instrument transformer correction
 - Save money and improve accuracy by correcting for less accurate transformers.
- Alarm notification via email
- High-priority alarms, data logs sent directly to the user's PC. Instant notification of power quality events by email.
- Cyber security enhancements
 - Assign communication admin rights to selected user; prevention measures ensure no loss of security logs; support syslog for external security.

Feature selection Commercial reference number S8650A ION8650A S8650B ION8650B S8650C ION8650C



PowerLogic ION8650 switchboard meter.

- Terminals
- Optical port Main display status bar Watt LED
- 2 3 4 5 6 7
- Navigation, ALT/Enter buttons
 VAR LED
 Nameplate label
 Demand reset switch



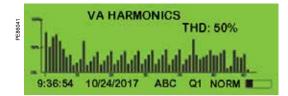
Disturbance waveform capture and power quality report

Selection guide	ION8650 A	ION8650 B	ION8650 C
General			
Use on LV, MV and HV systems	•	•	•
Current accuracy	0.1 %	0.1 %	0.1 %
Voltage accuracy	0.1 %	0.1 %	0.1 %
Power accuracy	0.1 %	0.1 %	0.1 %
Samples/cycle	1024	1024	1024
Instantaneous values			
Current, voltage, frequency	-		•
Active, reactive, apparent power Total & per phase	-		•
Power factor Total & per phase	•		
Current measurement range	0 A - 20 A	0 A - 20 A	0 A - 20 A
Energy values			
Active, reactive, apparent energy			•
Settable accumulation modes	•	•	•
Demand values			
Current Present & max values			•
Active, reactive, apparent power Present & max values		•	•
Predicted active, reactive, apparent power	•	•	
Synchronisation of the measurement window	•	•	-
Demand modes: Block (sliding), thermal (exponential)		•	•
Power quality measurements			
Harmonic distortion			
Individual harmonics Via front panel	63	63	31
Waveform / transient capture	■/■	-/■	-/-
Harmonics: magnitude, phase, and interharmonics	50	40	-/-
Detection of voltage sags and swells		■	•
IEC 61000-4-30 class A / S	A	S	
IEC 61000-4-15 (Flicker)			
High speed data recording (down to 10 ms)	-		
EN 50160 compliance reporting		-	
Programmable (logic and math functions)	-		
Data recording	_	_	
Onboard Memory (in Mbytes)	120	64	22
Revenue logs	128 ■	■	32
Event logs			
Eventiogs			
Historical logs			_
Historical logs			-
Harmonics logs	•	•	•
Harmonics logs Sag/swell logs			
Harmonics logs Sag/swell logs Transient logs		-	•
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms		•	•
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard)		-	-
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O		-	
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display	-	-	
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup)	-		
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Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port	2 11 16	2 11 16	
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port	2 11 16	2 11 16	
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port RS-485 port	2 11 16	2 11 16	
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port RS-485 port Ethernet port (Modbus/TCP/IP protocol) with gateway	2 11 16	2 11 16	2 11 16 1 1*** 1 1***
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port RS-485 port Ethernet port (Modbus/TCP/IP protocol) with gateway Internal modem with gateway (ModemGate)	2 11 16	2 11 16	
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port RS-485 port Ethernet port (Modbus/TCP/IP protocol) with gateway Internal modem with gateway (ModemGate) HTML web page server	2 11 16	2 11 16	2 11 16 1 1*** 1 1***
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port RS-485 port Ethernet port (Modbus/TCP/IP protocol) with gateway Internal modem with gateway (ModemGate) HTML web page server IRIG-B port (unmodulated IRIG B00x time format)	2 11 16 1 1 1 1	2 11 16	2 11 16 1 1*** 1*** 1***
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port RS-485 port Ethernet port (Modbus/TCP/IP protocol) with gateway Internal modem with gateway (ModemGate) HTML web page server IRIG-B port (unmodulated IRIG B00x time format) Modbus TCP Master / Slave (Ethernet port)	2 11 16 1 1 1 1	2 11 16	2 11 16 1 1*** 1*** 1***
Harmonics logs Sag/swell logs Transient logs Time stamping to 1 ms GPS synchronisation (IRIG-B standard) Display and I/O Front panel display Wiring self-test (requires PowerLogic ION Setup) Pulse output (front panel LED) Digital or analog inputs* (max) Digital or analog outputs* (max, including pulse output) Communication Infrared port RS-485 / RS-232 port RS-485 port Ethernet port (Modbus/TCP/IP protocol) with gateway Internal modem with gateway (ModemGate) HTML web page server IRIG-B port (unmodulated IRIG B00x time format) Modbus TCP Master / Slave (Ethernet port) Modbus RTU Master / Slave (Serial ports)	2 11 16 1 1 1 1 1	2 11 16 1 1 1 1	2 11 16 1 1*** 1*** 1***
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^{*} With optional I/O Expander.

** For 9S, and 36S only. For 35S system up to 480 V L-L.

^{***} C model limited to IR + 2 other ports at one time. Ports can be enabled/disabled by user.



PowerLogic ION8650 front panel harmonic display.

PE86042		23		10 10 10	84.6 KV 88.5 KV 84.6 KV	240 120
-		" " " "		200	200 8 A 210 8 A 204 5 A	20 223 100
	9:36:54	10/09/2017	ABC	Q1	NORM	

ION8650 front panel phasor display and table.

Electrical char		True rms 1024 samples per evole
Type of measure		True rms 1024 samples per cycle
	Current and voltage	0.1 % Reading
	Power	0.1 %
Measurement accuracy	Frequency	±0.001 Hz
accuracy	Power factor	0.1 %
	Energy	0.1 %, twice as accurate as ANSI Class 0.2 and IEC 62053-22/23 (0.2S)
Data update rate)	0.5 cycle or 1 second (depending on value)
	Nominal voltage	57 V to 277 V L-N rms 100 V to 480 V L-L rms (35S)
Input-voltage	Maximum voltage	347 V L-N rms, 600 V L-L rms (9S)
characteristics*	Impedance	5 MΩ /phase (phase-Vref/Ground)
	Inputs	V1, V2, V3, VREF
	Rated nominal/current class	1A, 2 A, 5 A and/or 10 A (Class 1/2/10/20)
	Accuracy range	0.01 - 20 A (standard range)
	Measurement range	0.001 - 24 A
Input-current characteristics	Permissible overload	500 A rms for 1 second, non-recurring
CHALACIELISTICS		_
	Burden per phase	Socket: Typical: 3 W, 8 VA/phase, 3-phase operation; Maximum: 4 W, 11 VA/phase, 3-phase operation Switchboard: 0.05 V A at 1 A (0.05 Ω max)
	Standard power	120-277 V L-N RMS (-15 %/+20 %) 47-63 Hz or
	supply, blade powered	120-480 V L-L RMS (-15 %/+20 %) 47-63 Hz (35S)
	Auxiliary powered low voltage	AC: 65-120 (+/- 15 %) VLN RMS, 47-63 Hz DC: 80-160 (+/- 20 %) VDC
Power supply	Auxiliary powered high voltage	AC: 160-277 (+/- 20 %) V L-N RMS, 47-63 Hz DC: 200-300 (+/- 20 %) V DC
.,,	Ride-through time, (Standard power supply)	Socket: min guaranteed: 6 cycles at nominal frequency (minimun 50 Hz), at 120 V L-N rms (208 V L-L rms) 3-phase operation Switchboard: min guaranteed: 6 cycles at nominal frequency (minimun 50 Hz), at 120 V L-N rms (208 V L-L rms) 3-phase operation
Input/outputs**	Digital outputs	4 (Form C) Solid state relays (130 V AC/ 200 V DC) 50 mA AC/DC, 1 (Form A) output
	Digital inputs	upto 3 Self-excited, dry contact sensing inputs
Mechanical ch	naracteristics	
Weight		7.0 kg
IP degree of	Socket	Front IP65, back IP51
protection	Switchboard	Front IP50, back IP30
Dimensions	Socket	178 x 237 mm
	Switchboard	285 x 228 x 163 mm
Environmental	conditions	
Operating tempe	erature	-40 °C to 85 °C
Display operating	g range	-40 °C to 70 °C
Storage tempera	ture	-40 °C to 85 °C
Humidity rating		5 % to 95 % RH non-condensing
Pollution degree		2
Installation categ	jory	Cat III
Dielectric withsta		2.5 kV
	tic compatibility	·
Electrostatic disc	<u> </u>	IEC 61000-4-2
Immunity to radia		IEC 61000-4-3
Immunity to fast		IEC 61000-4-4
Immunity to surg		IEC 61000-4-5
Immunity conduc		IEC 61000-4-6
	ory waves immunity	IEC 61000-4-12
	radiated emissions	CISPR 22 (class B)
Safety		,
Europe		As per IEC 62052-11
North America		As per ANSI C12.1
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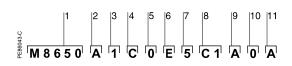
^{*} Specifications are limited by the operating range of the power supply if a non-aux power supply is used.

^{**} More input and output selections available via optional I/O expander.



Example embedded webserver page (WebMeter) showing realtime values.

Communication	
RS-232 / RS-485 port (COM1)	User-selectable RS-232 or RS-485. 300 - 115,200 baud (RS-485 limited to 57,600 bps); protocols: ION, Modbus/RTU/Mastering, DLMS, DNP 3.0, GPSTRUETIME/DATUM.
Internal modem port (COM2)	300-57,600 bps
Cell modem option (CDMA/LTE)	CDMA2000 1xRTT / EV-DO Rev A (backwards compatible to EVDO Rev. 0 and CDMA 1x networks) 800/1900 MHz. MTSMC-LVW3 / LTE FDD Cat 1, 3GPP release 9 compliant, 4G: 1900 (B2) / 700 (B13) / AWS 1700 (B4)
ANSI 12.18 Type II optical port (COM3)	Up to 57,600 bps
RS-485 port (COM4)	Up to 57,600 baud, Modbus, direct connection to a PC or modem
Ethernet port	10/100BASE-T, RJ45 connector, protocols: DNP, ION, Modbus/TCP/Mastering, IEC 61850 Ed. 2 or 100BASE-FX multimode, male ST connectors, DLMS
EtherGate	Up to 31 slave devices via serial ports
ModemGate	Up to 31 slave devices
Firmware characteristics	
High-speed data recording	Up to 1/2-cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.
Harmonic distortion	Up to 63rd harmonic for all voltage and current inputs
Dip/swell detection	Analyse severity/potential impact of sags and swells: - magnitude and duration data suitable for plotting on voltage tolerance curves - per phase triggers for waveform recording or
Instantaneous	control operations
instantaneous	High accuracy measurements with 1s or 1/2 cycle update rate for:
	- voltage and current
	- active power (kW) and reactive power (kVAR)
	apparent power (kVA)power factor and frequency
	 voltage and current unbalance
	phase reversal
Load profiling	Channel assignments are user configurable:
	800 channels via 50 data recorders (feature set A), 700 channels via 45 data recorders (feature set B)
	- 720 channels via 45 data recorders (feature set B),
	 80 channels via 5 data recorders (feature set C). Configure for historical trend recording of energy, demand, voltage, current, power quality, other measured parameters. Recorders can trigger on time interval basis, calendar schedule, alarm/event condition, manually.
Waveform captures	Simultaneous capture of all voltage and current channels – sub-cycle disturbance capture (16 to 1024 samples/cycle)
Alarms	Threshold alarms: - adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm - user-defined priority levels
	boolean combination of alarms
Advanced security	Up to 50 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges.
Transformer correction	Correct for phase / magnitude inaccuracies in current transformers (CTs), potential transformers (PTs)
Memory	128 MB (A), 64 MB (B), 32 MB (C)
Firmware update	Update via the communication ports
Display characteristics	
Туре	FSTN transreflective LCD
Backlight	LED
Languages	English



- 1 Model.

- Model.
 Feature set.
 Form factor.
 Current Inputs.
 Voltage inputs.
 Power supply.
 System frequency.
- 8 Communications.
- 9 Input/output options.10 Security.11 Special order options.



PowerLogic ION8650 meter with switchboard case

Commercial reference numbers

Ite	m	Code	Description
1	Model	M8650	Schneider Electric energy and power quality meter.
2	Feature Set	A	128 MB Memory Class A power quality analysis, waveforms and transient capture with 1024 samples/cycle.
		В	64 MB memory, energy meter Class S EN 50160 Ed. 4 power quality monitoring.
		С	32 MB memory, basic tariff/energy metering (5 data recorders, 80 channels).
3	Form Factor (1)	0	Form 9S/29S/36S Base, 57-277 V L-N (autoranging) 3-Element, 4-Wire / 2 1/2-Element, 4-Wire
		1	Form 35S Base - 120-480 V L-L (autoranging) 2-Element, 3-Wire
		4	Form 9/29/35/36S FT21 Switchboard (meter + case) with break out panel
		7	Form 9/29/35/36S FT21 Switchboard (meter + case) with break out cable
4	Current Inputs	С	1, 2 or 5 A nominal, 20 A full scale (24 A fault capture, start at 0.001 A)
5	Voltage Inputs	0	Standard (see Form Factor above)
6	Power Supply*	E	Form 9/29/35/36S, (socket) and Form 9, 36 (FT21 switchboard): 120-277 V AC. Form 35S (socket) and Form 35 (FT21 switchboard): 120-480 V AC. Powered from the meter's voltage connections.
		H	Auxiliary Power Pigtail: 65-120 V AC or 80-160 V DC (power from external source)
		J	Auxiliary Power Pigtail: 160-277 V AC or 200-300 V DC (power from external source)
		K	Auxiliary Power Pigtail: 65-120 V AC, 80-160 V DC (power from external source), Universal Socket Style
		L	Auxiliary Power Pigtail: 160-277 V AC, 200-350 V DC (power from external source), Universal Socket Style
7	System	5	Calibrated for 50 Hz systems.
	Frequency	6	Calibrated for 60 Hz systems.
8	Communications	A 0	Infrared optical port, RS-232/RS-485 port, RS-485 port
		C 7	Infrared optical port, Ethernet (10/100BASE-T), RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), 56 k universal internal modem (RJ11)
		E 1	Infrared optical port, Ethernet (10/100BASE-T), RS 232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable))
		F 1	Infrared Optical port, Ethernet (100BASE-FX multi-mode) with male ST connectors (available on socket meters only, Forms 0 & 1 above. I/O card not available if this option is ordered.) RS-232/485 port, RS-485 port (Note: in addition to Infrared Optical port Feature Set C can use any two ports (configurable))
		M 1	Infrared optical port, RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), 56 k universal internal modem (RJ11).
		S 1	Infrared optical port, Ethernet (10 BASE-T), RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), Verizon 4G LTE cell modem.
9	Onboard I/O	А	None.
		В	4 Form C digital outputs, 3 Form A digital inputs.
		С	4 Form C digital outputs, 1 Form A digital output, 1 digital input.
10	Security	0	Password protected no security lock.
		1	Password protected with security lock enabled
		3	RMICAN (Measurement Canada approved)
		4	RMICAN-SEAL (Measurement Canada approved, and factory sealed)
		7	Password protected, no security lock (US only)
		8	Password protected with security lock enabled (US only)
11	Special Order	Α	None

^{*}Specifications are limited by the operating range of the power supply if a non-aux power supply is used.



Example order code. Use this group of codes when ordering the I/O Expander.

- Digital / Analog I/O.
 I/O option.
 Cable option.

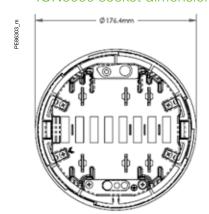


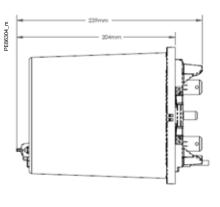


Commercial reference numbers (cont.)

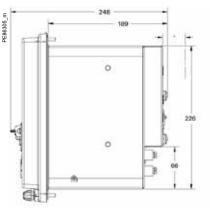
Confinercial reference fluitibers (cont.)				
I/O Expander				
Digital/Analog I/O P850		Schneider Electric I/O Expander for ION8600 meters: Inputs and Outputs for energy pulsing, control, energy counting, status monitoring, and analog interface to SCADA.		
I/O option	Α	External I/O box with 8 digital inputs and 8 digital outputs (4 Form A, 4 Form C)		
	В	External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (0 to 20 mA)		
	С	External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (-1 mA to 1 mA)		
	D	External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (two -1 to 1 mA, and two 0 to 20 mA outputs)		
Cable	0	No cable - cables for the I/O box are no ordered as a separate part number. Refer to commercial reference numbers: CBL-8X00IOE5FT, CBL-8X00IOE15FT and CBL-8XX0-BOP-IOBOX under Connector cables, below.		
Comm. ref. no.		A-base adapters		
A-BASE-ADAPTER-9		Form 9S to Form 9A adapter		
A-BASE-ADAPTER-35		Form 35S to Form 35A adapter		
		Optical communication interface		
OPTICAL-PROBE		Optical communication interface		
		Connector cables		
CBL-8X00BRKOUT		1.5 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin Molex connector on the I/O expander box (not for use with breakout panel E8, F8 & G8 form factors)		
CBL-8X00IOE5FT		44.57 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin Molex connector on the I/O expander box (not for use with breakout panel E8, F8 & G8 form factors)		
CBL-8X00IOE15FT		44.57 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin female Molex connector on the I/O Expander box (not for use with breakout panel E8, F8 & G8 form factors)		
CBL-8XX0-BOP-IOBOX		1.8 m connector cable, 24-pin male to 14-pin male Molex connector for connecting an ION8000 Series meter with breakout panel to an I/O Expander Box		

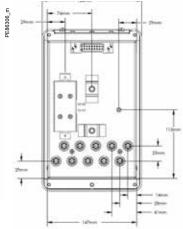
ION8650 socket dimensions



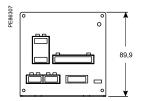


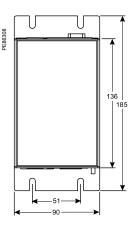
ION8650 switchboard dimensions



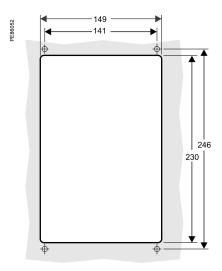


I/O Expander dimensions

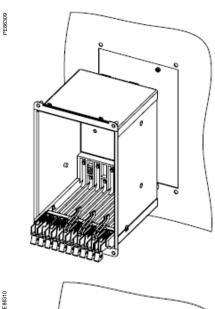


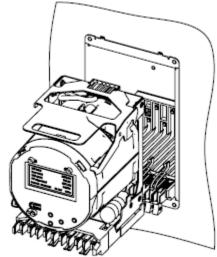


ION8650 suggested switchboard mounting dimensions



ION8650 switchboard mounting





Please see appropriate Installation Guide for these products for further details.

ION8800 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the PowerLogic ION8800 advanced revenue and power quality meter has the flexibility to change along with your needs. The meter provides the tools necessary to:

- Manage energy procurement and supply contracts
- Perform network capacity planning and stability analysis
- · Monitor power quality compliance, supply agreements, and regulatory requirements

Applications

- Transmission and distribution metering
- Revenue metering
- Extensive power quality monitoring and analysis
- Power quality compliance monitoring
- Digital fault recording
- Instrument transformer correction





P880CA0A

386176

The solution for

Markets that can benefit from a solution that includes PowerLogic ION8800 series meters:

- Transmission networks
- Distribution network

Benefits

- Reduce operations costs
- Improve power quality
- · Improve continuity of service

Competitive advantages

- Integrated into existing wholesale settlement system
- Able to use EcoStruxure[™] software for data analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation
- Instrument transformer correction

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

IEC 62053-22/23 • IEC 61000-4-3

IEC 61000-4-30 • IEC 61000-4-4

• EN 50160 • IEC 61000-4-5

• IEC 61000-4-7 • IEC 61000-4-6

• IEC 61000-4-15 • IEC 61000-4-12

• CISPR 22

• IEEE 519 • IEC 62052-11

IEC 61000-4-2
 IEC 60950

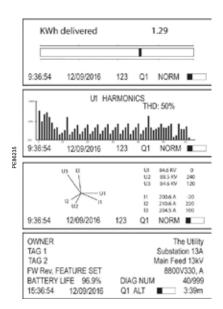
Main characteristics

- IEC 19-inch rack mount design to DIN 43862 standard
 - Use Essailec connectors with common measurement and energy pulsing pin-out to easily retrofit into existing systems.
- Accurate metering
 - Interconnection points on medium, high, and ultra-high voltage networks are in compliance with IEC 62053-22/23 Class 0,2S.
- Power quality compliance monitoring
 - Monitor compliance with international quality-of-supply standards (IEC 61000-4-30 Class A/S, EN50160, IEC 61000-4-7, IEC 61000-4-15, IEEE 1159, IEEE 519).
- Power quality summary
 - Consolidate power quality characteristics into easily viewable reports indices.
- Digital fault recording
 - Capture voltage and current channels simultaneously for sub-cycle disturbances.
- Complete communications
 - Use the IEC1107 optical port or the optional communications module that supports concurrent Ethernet, serial, and modem communications.
- Multiple tariffs and time-of-use
 - Apply tariffs and seasonal rate schedules to measure energy and demand values for time periods with specific billing requirements.
- Alarms and I/O functions
 - Use up to 65 setpoints for single/multi-condition alarms and I/O functions with response times down to 1/2 cycle.
- Alarm notification via email
 - High-priority alarms, data logs sent directly to the user's PC. Instant notification of power quality events by email.
- Software integration
 - Easily integrate the meter with EcoStruxure[™] Power Monitoring Expert, EcoStruxure[™] Power SCADA Operation, or other utility software; MV-90, Pacis and third-party SCADA packages.
- Transformer/line loss compensation
 - Compensate for system losses in real time directly in the meter.
- Instrument transformer correction
 - Save money and improve accuracy by correcting for less accurate transformers.



PowerLogic ION8800 meter

- Optional communications module.
- Essailec connectors.
- Internal modem.
 Optional Ethernet communications.
- Selectable RS-485 serial port. Selectable RS-232 or RS-485 serial port.
- Ground terminal.

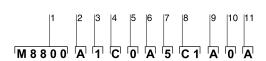


Display screen examples: KWh disk simulator, voltage harmonics histogram, phasor diagram, and name plate1.

- (1) ION8800A only.
- (2) ION8800B only.

Selection guide		
	ION8800A ION8800B	ION8800C
General		
Use on LV, MV and HV systems	•	•
Current accuracy	0.1 %	0.1 %
Voltage accuracy Power accuracy	0.1 %	0.1 % 0.2 %
Samples/cycle	1024	1024
Instantaneous rms values		
Current, voltage, frequency (Class 0,2S)	•	-
Active, reactive, apparent power Total and per phase	-	-
Power factor Total and per phase Current measurement range	0.001 - 10 A	0.001 - 10 A
Current measurement range	0.001 - 10 A	0.001 - 10 A
Energy values		
Active, reactive, apparent energy	-	-
Settable accumulation modes	-	
Demand values		_
Current Active, reactive, apparent		-
Predicted active, reactive, apparent		-
Demand modes (block, sliding, thermal, predicted)	-	
Power quality measurements		
Detection of voltage dips (sags) and swells	10 ms	10 ms
Symmetrical components: zero, positive, negative	■ 00 (1)	-
Transient detection, microseconds (50 Hz) Harmonics: individual, even, odd, total up to	20 ⁽¹⁾ 63 rd	20 ⁽¹⁾ 63 rd
Harmonics: magnitude, phase and inter-harmonics	50 th	40 th
EN 50160 compliance	•	
IEC 61000-4-30 class A	•	
IEC 61000-4-30 class S	(2)	
IEC 61000-4-15 (Flicker)	- (1)	-
Configurable for IEEE 519 - 1992, IEEE1159-1995 Programmable (logic and math functions)	■ ⁽¹⁾	-
Data recording	_	_
Min/max logging for any parameter	•	-
Historical logs Maximum # of records	960(1) 800(2)	80
Waveform logs Maximum # of records	96 (1)	64
Waveform logs Maximum # of records Timestamp resolution in seconds	96 ⁽¹⁾ 0.001	64 0.001
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time	96 ⁽¹⁾ 0.001 ½ cycle	64 0.001 ½ cycle
Waveform logs Maximum # of records Timestamp resolution in seconds	96 ⁽¹⁾ 0.001	64 0.001
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints	96 ⁽¹⁾ 0.001 ½ cycle 65	64 0.001 ½ cycle 65
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B)	96 ⁽¹⁾ 0.001 ½ cycle 65	64 0.001 ½ cycle 65
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display	96 ⁽¹⁾ 0.001 ½ cycle 65	64 0.001 ½ cycle 65
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional)	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional)	96 ⁽¹⁾ 0.001 ½ cycle 65 10 MB	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 3	64 0.001 ½ cycle 65 10 MB
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port Ethernet port IEC 1107 optical port	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 3 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 3
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port Ethernet port IEC 1107 optical port Internal modem	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 3	64 0.001 ½ cycle 65 10 MB 8 4 1 3
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port Ethernet port IEC 1107 optical port	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 3 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 3
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port Ethernet port IEC 1107 optical port Internal modem 3-port DNP 3.0 through serial, modem, Ethernet and I/R	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 3 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port RS-485 port Ethernet port IEC 1107 optical port Internal modem 3-port DNP 3.0 through serial, modem, Ethernet and I/R ports Modbus RTU master / slave (serial, modem and I/R ports) Modbus TCP master / slave (via Ethernet port)	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 1 1 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 1 -/ -/ -/
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port RS-485 port IEC 1107 optical port Internal modem 3-port DNP 3.0 through serial, modem, Ethernet and I/R ports Modbus RTU master / slave (serial, modem and I/R ports) Modbus RS-485 port or Ethernet	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 -//-
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port RS-485 port Ethernet port IEC 1107 optical port Internal modem 3-port DNP 3.0 through serial, modem, Ethernet and I/R ports) Modbus RTU master / slave (serial, modem and I/R ports) Modbus RS-485 port or Ethernet Data transfer between Ethernet and RS-485 (EtherGate)	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 1 1 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port RS-485 port IEC 1107 optical port Internal modem 3-port DNP 3.0 through serial, modem, Ethernet and I/R ports Modbus RTU master / slave (serial, modem and I/R ports) Modbus RS-485 port or Ethernet	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 -/ -/ -/ -/ -/ -//
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port Ethernet port IEC 1107 optical port Internal modem 3-port DNP 3.0 through serial, modem, Ethernet and I/R ports Modbus RTU master / slave (serial, modem and I/R ports) Modbus TCP master / slave (via Ethernet port) DLMS RS-485 port or Ethernet Data transfer between Ethernet and RS-485 (EtherGate) Data transfer between internal modem, RS-485	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 1 1 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/
Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Digital pulse outputs Solid state Form C Alarm relay output Form C Digital inputs (optional) Communications RS-232/485 port Ethernet port IEC 1107 optical port Internal modem 3-port DNP 3.0 through serial, modem, Ethernet and I/R ports Modbus RTU master / slave (serial, modem and I/R ports) Modbus TCP master / slave (via Ethernet port) DLMS RS-485 port ethernet Data transfer between Ethernet and RS-485 (EtherGate) Data transfer between internal modem, RS-485 (ModemGate)	96 (1) 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	64 0.001 ½ cycle 65 10 MB 8 4 1 1 1 1 1 -//

Pa	Part numbers		
	Item	Code	Description
1	Model	M8800	ION8800 IEC/DIN 43862 19" rack mount energy and power quality meter.
		Α	Class A power quality analysis, waveforms and transient capture with 1024 samples/cycle.
2	Feature Set	В	Energy meter Class S EN50160 power quality monitoring.
		С	Basic tariff/energy revenue meter with sag/swell monitoring.
	Memory/Form	1	10 MB logging memory, Essailec connectors.
3	Factor	2	5 MB logging memory, Essailec connectors, with IEC61850 protocol
	_	С	(I1-I3): Configured for 5 A nominal, 10 A full scale, 14 A fault capture, 0.001 A starting current.
4	Current Inputs	E	(I1-I3): Configured for 1 A nominal, 10 A full scale, 14 A fault capture, 0.001 A starting current.
5	Voltage Inputs	0	(V1-V3): Autoranging (57-288 VAC L-N or 99-500 VAC L-L)
6	Power Supply	В	Single phase power supply: 85-240 VAC ±10% (47-63 Hz) or 110-270 VDC.
	System	5	Calibrated for 50 Hz systems.
7	Frequency	6	Calibrated for 60 Hz systems.
		Z0	No communications module - meter includes Base Onboard I/O and comms (see below for details).
		A0	Standard communications: 1 RS 232/RS-485 port, 1 RS-485 port (COM2) (1).
		C1	Standard communications plus 10BASE-T Ethernet (RJ45), 56 k universal internal modem (RJ11).
8	Communications module (field	D1	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45) / 10Base-FL/100BASE-FX Ethernet Fiber, 56 k universal internal modem (RJ11)
	serviceable)	E0	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45).
		F0	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45) / 10Base-FL/100BASE-FX (ST male Fiber Optic connection).
		M1	Standard communications plus 56k universal internal modem (RJ11).
		Α	Base option AND 8 Form A digital outputs (2), 1 RS-485 (COM2) port (1).
	Onboard I/O and	В	Base Option AND 8 Form A digital outputs ⁽²⁾ , 3 digital inputs (20-56 VDC/AC).
9	communications (not field	С	Base Option AND 8 Form A digital outputs ⁽²⁾ , 3 digital inputs (80-280 VDC/AC).
	serviceable, part of base unit)	D	Base Option AND 1 IRIG-B time sync port ⁽²⁾ , 1 RS-485 port (COM2), 3 digital inputs (20-56 V DC/AC) ⁽¹⁾ .
		E	Base Option AND 1 IRIG-B time sync port ⁽²⁾ , 1 RS-485 port (COM2), 3 digital inputs (80-280 V DC/AC) ⁽¹⁾ .
		0	Password protected, no security lock.
10	Security	1	Password protected with security lock enabled.
		Α	None.
11	Special Order	С	Tropicalisation treatment applied.



Example product part number.

- Model.
 Feature set.
 Memory/form factor.
 Current Inputs.
- Voltage inputs. Power supply.
- System frequency.
- 8 Communications.9 Onboard inputs/outputs.10 Security.
- 11 Special order.

- (1) Channel COM2 is available on the port at the back of the meter OR on the Comm Module (if installed). You must select which connectors your communications wiring is connected to during meter setup.

 (2) All Onboard I/O and Comms (Base Option) options include: 4 Form C solid-state digital outputs, 1 Form C mechanical relay output, one IEC 1107 optical communications port, two IEC 1107 style optical pulsing ports.

ION8800 Accessories

Ordering reference	Communication Card for ION8800
P880CA0A	Std. comms: 1 RS-232/RS-485 port, **1 RS-485 port (COM2)
P880CA0C	Std. comms: 1 RS-232/RS-485 port, **1 RS-485 port (COM2), tropicalisation treatment applied
P880CC1A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45), 56k universal internal modem (RJ11)
P880CC1C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45), 56k universal internal modem (RJ11), tropicalisation treatment applied
P880CD1A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ11)
P880CD1C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ11), tropicalisation treatment applied
P880CE0A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45)
P880CE0C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45), tropicalisation treatment applied
P880CF0A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX (ST Fiber Optic connection)
P880CF0C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX (ST Fiber Optic connection), tropicalisation treatment applied
P880CM1A	Std. comms AND 56k universal internal modem (RJ11)
P880CM1C	Std. comms AND 56k universal internal modem (RJ11), tropicalisation treatment applied
Ordering reference	ION8800 related items
BATT-REPLACE-8XXX	Replacement batteries for the ION8600 or ION8800, quantity 10
RACK-8800-RAW	IEC/DIN 34862 19" Rack with female mating voltage/current and I/O blocks unassembled.
IEC-OPTICAL-PROBE	IEC 61107 compliant Optical Probe (DB-9) for use with ION8800 meters

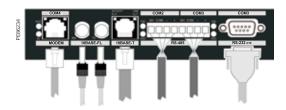




Optional ION8800 communications module

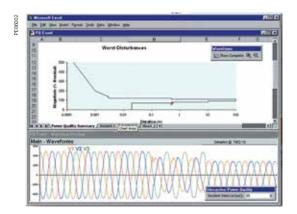
ION8800 series

Technical	Specification	
Electrical char	racteristics	
Type of measure	ement	True rms 1024 samples per cycle
	Current and voltage	0.1 %
Measurement accuracy	Power	0.2 %
	Frequency	±0.005 Hz
	Power factor	0.1%
	Energy	IEC 62053-22/23 Class 0.2 S
Data update rate	9	½ cycle or 1 second
	Inputs	U1, U2, U3, Uref
Input-voltage	Measurement range	57-288 L-N V AC rms (99-500 L-L V AC rms)
characteristics	Dielectic withstand	3320 V AC rms
	Impedance	5 MΩ /phase (phase-Uref/Ground)
	Rated nominals	5 A, 1 A, 2 A
Input-current	Permissible overload	200A rms for 0.5s, non-recurring (IEC 62053-22)
characteristics	Impedance	10 mΩ /phase
	Burden	0.01 VA per phase (1A), 0.25 VA per phase (5 A)
	AC	85 - 240 V AC (+/- 10 %), 47-63 Hz
	DC	110 - 270 V DC (+/- 10 %)
Power supply	Burden	Typical (without comm module): 13 VA, 8 W Typical (with comm module): 19 VA, 12 W Max (without comm module): 24 VA, 10 W Max (with comm module): 32 VA, 14 W
	Ride-through time	Typical: 0.5 s to 5 s depending on configuration Min: 120 ms (6 cycles @ 50 Hz)
	Dielectric withstand	2000 V AC
	Mechanical alarm relay	1 Form C digital output (250 V AC / 125 V DC, 1 A AC / 0.1 A DC max)
	Digital outputs (Form C)	4 Solid state relay outputs (210 V AC / 250 V DC) 100 mA AC/DC
Input/outputs	Digital outputs (Form A)	8 Solid state relay outputs (210 V AC / 250 V DC) 100 mA AC/DC
	Digital inputs	3 Solid state digital inputs (low-voltage inputs 15 to 75 V AC/DC; high-voltage inputs 75 to 280 V AC/DC; 3 mA max.)
	Pulse rate	20 Hz maximum
Mechanical ch	aracteristics	
Weight		6.0 kg (6.5 kg with optional communications module)
IP degree of pro	otection (IEC 60529)	IP51
Dimensions		202.1 x 261.51 x 132.2 mm
Environmental	conditions	
Mounting location	·	Indoor
		2000 metres above sea-level
Maximum altitud	,	-25 °C to 70 °C
	ting temperature	-10 °C to 45 °C (as per 62052-11)
Display operatin		-10 °C to 40 °C (as per 62032-11)
Storage tempera		-25 °C to 70 °C
Humidity rating	200.0	5 to 95 % RH non-condensing
Pollution degree		2
Installation cate		Power supply (II) Metering inputs (III)
	ic compatibility	VED 01000 4.0
Electrostatic discharge		IEC 61000-4-2
Immunity to radiated fields		IEC 61000-4-3
Immunity to fast		IEC 61000-4-4
Immunity to surg		IEC 61000-4-5
Conducted imm		IEC 61000-4-6
	ory waves immunity	IEC 61000-4-12
	radiated emissions	CISPR 22 (class B)
Europe		As per IEC 62052-11





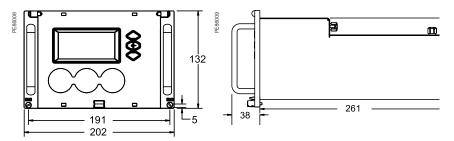
Ports on the optional communications module.



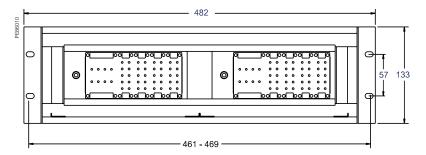
Example embedded page showing realtime values.

Technical Specificat	ion
Communication	
IEC 1107 optical port	2/4 wires, up to 19200 baud
RS-485 port	Up to 57600 baud, direct connection to a PC or modem, protocols: ION, Modbus RTU, Modbus Master, DNP 3.0, GPSTRUETIME/DATUM, DLMS
Communications module (op	otional)
RS-232/485 port	300 - 115,200 baud (RS-485 limited to 57,600 baud); protocols: same as RS-485 port
Internal modem port	300 baud - 56000 baud, RJ11 connector
Ethernet port	10/100BASE-TX, RJ45 connector, 100 m link; protocols: DNP TCP, ION, Modbus TCP, Modbus Master, DLMS, IEC 61850
Fiber-optic Ethernet link	10/100BASE-FX, ST connector, 1300 nm, FO multimode with gradient index 62.5/125 μ m or 50/125 μ m, 2000 m link; protocols: same as Ethernet port
EtherGate	Communicates directly with up to 62 slave devices via available serial ports
ModemGate	Communicates directly with up to 31 slave devices
Firmware characteristics	
High-speed data recording	Up to ½-cycle interval burst recording, stores detailed characteristics of disturbances or outages Trigger recording by a user-defined setpoint, or from external equipment.
Harmonic distortion	Up to 63 rd harmonic for all voltage and current inputs
Dip/swell detection	Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording or control operations
Instantaneous	High accuracy measurements with 1s or 1/2 cycle update rate for: voltage and current active power (kW) and reactive power (kvar) apparent power (kVA) power factor and frequency voltage and current unbalance phase reversal
Load profiling	Channel assignments (800 channels via 50 data recorders) are configurable for any measureable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.
Modbus Master	Master up to 32 slave devices per serial channel and store their data at programmable intervals. Use this data to aggregate and sum energy values and perform complex totaling.
Waveform captures	Simultaneous capture of all voltage and current channels sub-cycle disturbance capture maximum cycles is 214,000 (16 samples/cycle x 96 cycles, 10 MB memory) 1024 samples/cycle
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms possible
Advanced security	Up to 50 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges.
Transformer correction	Correct for phase / magnitude inaccuracies in current transformers (CTs), potential transformers (PTs)
Memory	5 -10 MB(specified at time of order)
Firmware update	Update via the communication ports
Display characteristics	
Туре	FSTN transreflective LCD
Backlight	LED

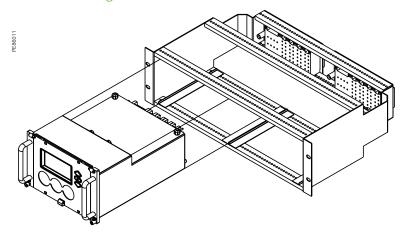
ION8800 dimensions



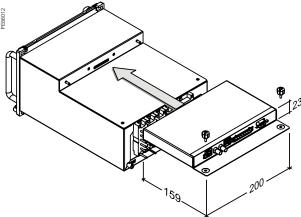
ION8800 Essailec rack dimensions



Rack mounting the ION8800



ION8800 communication module dimensions



Please see the appropriate **Installation Guide** for accurate and complete information on the installation of this product.

Multi-circuit metering

This is an integrated solution for monitoring multi-circuits and mains by using a single meter. The meter is designed for use in both new build and retrofit and is used for critical power operations in data centres and energy management in buildings.

The ideal solution for data centre managers, energy or facility managers, engineers and operational executives who are responsible for delivering power to critical applications.

In corporate and hosted data centre facilities, this technology helps you plan and optimise the critical power infrastructure to meet the demands of continuous availability.

- PowerLogic BCPM
- EM4000 Series
- EM4800
- EM4900













BCPMA084S

BCPMA042S

BCPMA084S

PowerLogic BCPM

The PowerLogic BCPM is a highly accurate, full-featured metering product designed for the unique, multi-circuit and minimal space requirements of a high performance power distribution unit (PDU) or remote power panel (RPP).

It offers class 1 (1 %) power and energy system accuracy (including 50 A or 100 A CTs) on all branch channels. The BCPM monitors up to 84 branch circuits and the incoming power mains to provide information on a complete PDU. Full alarming capabilities ensure that potential issues are dealt with before they become problems.

Applications

- Maximise uptime and avoid outages
- Optimise existing infrastructure
- · Improve power distribution efficiency
- Track usage and allocate energy costs
- · Enable accurate sub-metering





BCPMA084S

PB 1

The solution for

Markets that can benefit from a solution that includes PowerLogic BCPM series meters:

- Data centres
- Buildings

Benefits

The flexible BCPM fits any PDU or RPP design and supports both new and retrofit installations. It has exceptional dynamic range and accuracy, and optional feature sets to meet the energy challenges of mission critical data centres.

Competitive advantages

- Fit any PDU or RPP design for both new and retrofit projects
- Class 1.0 system accuracy
- Ethernet communication

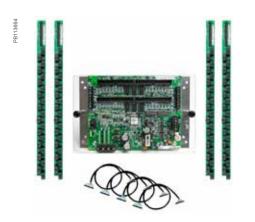
Power management solutions

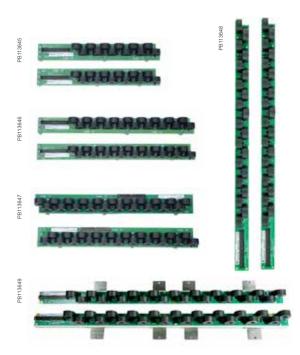
Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- ANSI C12.1
- IEC 61010-1
- IEC 62053-21 Class 1
- UL508

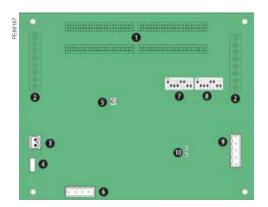






Main characteristics

- Monitor up to 84 branch circuits with a single BCPM.
- · Ideal for installation in both new PDUs and retrofit projects
- New installations:
 - BCPM with solid core CTs monitors up to 84 branch circuits using 2 or 4
 CT strips. Solid core CTs are rated to 100 A CTs and are mounted on strips
 to simplify installation. CT strips are available with 12, 18 or 21 CTs per
 strip on 18 mm spacings. 21 CT strips with 3/4in or 1in spacings are also
 available.
- Retrofit projects:
- BCPMSC with split-core CTs is ideal for retrofits. Any number of split-core CTs, up to 84 maximum, can be installed with a single BCPM. Three sizes of CT are supported (50 A, 100 A, and 200 A) and all three CT sizes can be used on a single BCPM. Adapter boards with terminals for split-core CTs can be mounted using DIN-rail, Snaptrack or on a common mounting plate with the main board (42 ch Y63 models only).
- IEC Class 1 metering accuracy
 - Accurately monitor very low current levels, down to a quarter-Amp.
 - Easily differentiate between the flow of low current and a trip where no current flows.
- Class 1.0 system accuracy for Revenue Grade measurements
 - Branch Power and Energy measurements fully meet ANSI and IEC class 1 accuracy requirements with 50 or 100 A CTs included. No need to de-rate meter branch accuracy to allow for CTs. Voltage and current measurement accuracy is 0.5 % and currents are measured down to 50mA. Easily differentiate between the flow of low current and a trip where no current flows.
 - Class 1.0 system accuracy for Revenue Grade measurements
 - Branch Power and Energy measurements fully meet ANSI and IEC class 1 accuracy require
- Power quality: obtain basic power quality data thanks to the measurement of Total Harmonic Distortion percentages on voltages and current. (V L-L, V L-N, I L-N).
- Designed to fit any PDU or RPP design
 - Lowers your total installation costs as well as the cost per meter point by supporting both new and retrofit installations.
- Communicates with your various systems: BCPMA, and BCPMSCA have a Modbus RTU connection BCPME, and BCPMSCE, have a serial connection for either Modbus RTU or BACnet MS/TP. And there is an ethernet connection for Modbus TCP, BACnet IP and SNMP at the same time. Allowing the concurrent use of an Energy Management System, a Building Management System and an IT system.
- Compatible with PowerLogic power monitoring software
 - Easily turn the large amount of data collected by the devices into useful decision-making information.
- Flexible Configuration capability
 - Set the ordering and orientation of CT strips, assign individual CT size and phases, support for 1, 2, and 3-pole breakers in any configuration.



- PowerLogic BCPM
 1 50-pin ribbon cable connectors (data acquisition board). 50-pin ribbon cable connectors (data ac
 Auxiliary inputs.
 Control (mains) power connection.
 Control power fuse.
 Alive LED.
 Voltage taps.
 Communications address DIP switches.
 Communications settings DIP switch.
 RS-485 2 connection.
 RS-485 LEDs.
- 1 2 3 4 5 6 7

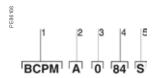
Feature selection			ВСРМЕ	
General				
Use on LV systems	-	•		
Power and energ	Power and energy measurements			
Mains		-	-	
Branch circuits		•	•	
Instantaneous rms values				
Voltage, frequency		-	-	
Current		-	-	
Active power	Total and per phase	•	•	
Power factor	Total and per phase	-	-	
Energy values				
Active energy		•	•	
Demand values				
Total active power	Present and max. values	-	-	
Power quality measurements				
Torror quality illo	asurements			
THD % (V L-L, V L-I		-	-	
THD % (V L-L, V L-1		-	-	
THD % (V L-L, V L-1	N, I L-N) oltage/under-voltage		■ 2560 Hz	
THD % (V L-L, V L-I	N, I L-N) oltage/under-voltage	-	2560 Hz	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point	N, I L-N) oltage/under-voltage	-	2560 Hz	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming	N, I L-N) oltage/under-voltage	2560 Hz		
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms	N, I L-N) oltage/under-voltage	2560 Hz		
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms Power supply	N, I L-N) oltage/under-voltage	2560 Hz	100-277	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms Power supply AC version	N, I L-N) oltage/under-voltage	2560 Hz	100-277	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms Power supply AC version Communication	N, I L-N) oltage/under-voltage	2560 Hz 90-277 V AC	100-277 V AC	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms Power supply AC version Communication RS-485 port	N, I L-N) oltage/under-voltage	90-277 V AC	100-277 V AC	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms Power supply AC version Communication RS-485 port Modbus RTU	N, I L-N) oltage/under-voltage	90-277 V AC	100-277 V AC	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms Power supply AC version Communication RS-485 port Modbus RTU Modbus TCP	N, I L-N) oltage/under-voltage	90-277 V AC	100-277 V AC	
THD % (V L-L, V L-I Detection of over-vo Sampling rate point Alarming Alarms Power supply AC version Communication RS-485 port Modbus RTU Modbus TCP BACnet IP	N, I L-N) oltage/under-voltage	90-277 V AC	100-277 V AC	

★1 Add E8951 Gateway

72 circuits, (4) 18-CT strips (18 mm spacing

84 circuits, (4) 21-CT strips

Schneider Electric



Example BCPM with solid core CTs part number

- 1. Model
- 2. Feature set
- CT spacing (solid core models only)
 Number of circuits
- 5. Brand

The PowerLogic BCPM uses .333 V AC output split-core CTs for the auxiliary inputs. These CTs are ordered separately from the BCPM.





* Quantity and style of CT strips and cables included varies by model

BCPM part numbers BCPM with solid core CTs. Highly accurate meter that monitors branch circuits and the incoming power mains and includes full Model BCPM alarming capabilities Advanced - Monitors power & energy per circuit & mains, Modbus RTU only (add E8951 Α for other protocols), Meter Main Board comes on an aluminum mounting plate 2 Feature set Advanced, with Ethernet - Monitors power & energy per circuit & mains, Meter Main Board is partially enclosed in a metal housing Ε 0 3/4in (19 mm) CT spacing 1 1in (26 mm) CT spacing 3 CT spacing 2 18 mm CT spacing 24 circuits, (2) 12-CT strips (18 mm spacing 24 36 circuits, (2) 18-CT strips (18 mm spacing 36 only) 42 42 circuits, (2) 21-CT strips Number of 4 circuits 48 circuits, (4) 12-CT strips (18 mm spacing 48

only)

72

84

S

5

Brand

BCPMSC A 84 S

Example BCPMSC with split-core CTs part number.

- 1 Model.
- Feature set.Number of circuits.Brand.
- Brand.





Е	BCPM part numbers (contd.)				
	BCPM with split-core CTs BCPM with split-core CTs				
1	Model	BCPMSC	BCPM with split-core CTs. Highly accurate meter that monitors branch circuits and the incoming power mains and includes full alarming capabilities		
		А	Advanced - Monitors power and energy per circuit and mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate		
2	2 Feature set	В	Intermediate - Monitors current per circuit, power and energy per mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate		
		С	Basic - Monitors current only per circuit and mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate		
		E	Advanced, with Ethernet - Monitors power & energy per circuit & mains, Meter Main Board is enclosed in a metal housing		
		1	42 circuit main and adapter boards (no branch CTs or ribbon cables, order separately)		
		2	84 circuit main and adapter boards (no branch CTs or ribbon cables, order separately)		
		30	30 split-core CTs (50 A)		
3	Number of circuits	42	42 split-core CTs (50 A)		
		60	60 split-core CTs (50 A)		
		84	84 split-core CTs (50 A)		
		Y63	42 circuits – main and adapter boards on single mounting plate (no branch CTs or ribbon, order separately) - Feature set A only		
4	Brand	S	Schneider Electric		

*The BCPMSC models with 1, 2 or Y63 as the number of circuits DO NOT INCLUDE ANY branch CTs or ribbon cables (they include only the Main board and adapater board assemblies). These models are provided to allow users to order a specific combination of CT quantities, CT sizes, CT lead lengths and ribbon cable styles and lengths. The CTs and cables must be ordered separately.

The PowerLogic BCPMSC uses .333 V AC output split-core CTs for the auxiliary inputs. These CTs are ordered separately from the BCPMSC.



Flat ribbon cable



CBL016



Round ribbon cable



CBL022

Cabling and connection

Flat ribbon cables are recommended for use when the BCPM printed circuit board will be mounted inside of the PDU that is being monitored. Round ribbon cables are the prefered choice when the ribbon cable will be threaded through conduit.

BCPM part numbers for solid and split-core CTs (contd.)		
	BCPM with split-core CTs	
Commercial ref. no.	Description	
BCPMA042S	42-circuit solid core power & energy meter, 100 A CTs (2 strips), 19 mm spacing	
BCPMA084S	84-circuit solid core power & energy meter, 100 A CTs (4 strips), 19 mm spacing	
BCPMA142S	42-circuit solid core power & energy meter, 100 A CTs (2 strips), 25 mm spacing	
BCPMA184S	84-circuit solid core power & energy meter, 100 A CTs (4 strips), 25 mm spacing	
BCPMA224S	24-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMA236S	36-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMA242S	42-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMA248S	48-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMA272S	72-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMA284S	84-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
BCPME042S	42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 19 mm spacing	
BCPME084S	84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 19 mm spacing	
BCPME142S	42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 25 mm spacing	
BCPME184S	84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 25 mm spacing	
BCPME224S	24-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing	
BCPME236S	36-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing	
BCPME242S	42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing	
BCPME248S	48-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing	
BCPME272S	72-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing	
BCPME284S	84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing	

PB113651





BCPMSCA1S

BCPMSCxY63S 42-circuit split-core models come with the main board, (2) adapter boards and ribbon cables all mounted on a backplate, to simplify installation.





LVCT00050S

PowerLogic™ LVCT0xxxxS Split-core Low-voltage (1/3V) CTs for Aux inputs (Mains) are ideal for retrofit applications

网络科园
3 × 3 × 3
= :000
□ 600 x 5

PB113652	
PB113657	
PB113658	





 $PowerLogic^{TM}\ LVCT2xxxxS\ Low-voltage\ (1/3V)\ solid\ core\ CTs$ for Aux inputs (Mains) are ideal for panel builders\ (small, medium, large)

BCPM part numbers for solid and split-core CTs (contd.)

BCPM with spli	t-core CTs	
Commercial ref. no.	Description	
BCPMSCA1S	42-circuit split-core power and energy meter, CTs and cables sold separately	
BCPMSCA2S	84-circuit split-core power and energy meter, CTs and cables sold separately	
BCPMSCA30S	30-circuit split-core power and energy meter, (30) 50 A CTs & (2) 1.2 m cables	
BCPMSCA42S	42-circuit split-core power and energy meter, (42) 50 A CTs & (2) 1.2 m cables	
BCPMSCA60S	60-circuit split-core power and energy meter, (60) 50 A CTs & (4) 1.2 m cables	
BCPMSCAY63S	42-circuit split-core power and energy meter, all boards on backplate, CTs and cables sold separately	
BCPMSCA84S	84-circuit split-core power and energy meter, with (84) 50 A CTs & (4) 1.2 m cables	
BCPMSCE1S	42-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately	
BCPMSCE2S	84-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately	
BCPMSCE30S	30-circuit split-core power and energy meter w/Ethernet, (30) 50 A CTs & (2) 1.2 m cables	
BCPMSCE42S	42-circuit split-core power and energy meter w/Ethernet, (42) 50 A CTs & (2) 1.2 m cables	
BCPMSCE60S	60-circuit split-core power and energy meter w/Ethernet, (60) 50 A CTs & (4) 1.2 m cables	
BCPMSCE84S	84-circuit split-core power and energy meter w/Ethernet, (84) 50 A CTs & (4) 1.2 m cables	

The PowerLogic™ BCPM uses .333 V AC output split-core CTs for the auxiliary inputs. These CTs are ordered separately from the BCPM.

LVCT01204S

LVCT01604S

LVCT02004S

LVCT02404S

1200 A

1600 A

2000 A

2400 A

Commercial ref. no.		
BCPM split-core b	ranch CTs and ac	dapter boards
BCPMSCADPBS	BCPM adapter boards, quantity 2, for split-core BCPM	
BCPMSCCT0	BCPM 50 A split-o	core CTs, Quantity 6, 1.8 m lead lengths
BCPMSCCT0R20	BCPM 50 A split-c	ore CTs, quantity 6, 6 m lead lengths
BCPMSCCT1	BCPM 100 A split	-core CTs, Quantity 6, 1.8 m lead lengths
BCPMSCCT1R20	BCPM 100 A split	-core CTs, Quantity 6, 6 m lead lengths
всрмѕсст3	BCPM 200 A split	-core CTs, Quantity 1, 1.8 m lead lengths
BCPMSCCT3R20	BCPM 200 A split	-core CTs, Quantity 1, 6 m lead lengths
Commercial ref. no.		
Additional access	ories for use with	BCPM products
BCPMCOVERS	BCPM circuit boa	rd cover
BCPMREPAIR	CT repair kit for so	olid core BCPM (includes one CT)
H6803R-0100	Additional 100 A s	split-core CT for use with solid core repair kit
E8951	Modbus to BACne	et protocol converter
CBL016	Flat Ribbon cable	(quantity 1) for BCPM, length = 1.2 m
CBL017	Flat Ribbon cable	(quantity 1) for BCPM, length = 1.5 m
CBL018	Flat Ribbon cable	(quantity 1) for BCPM, length = 1.8 m
CBL020	Flat Ribbon cable	(quantity 1) for BCPM, length = 3.0 m
CBL021	Flat Ribbon cable	(quantity 1) for BCPM, length = 6.1 m
CBL022	Round Ribbon cal	ble (quantity 1) for BCPM, length = 1.2 m
CBL024	Round Ribbon cal	ble (quantity 1) for BCPM, length = 6.1 m
	Itage Split-c	ore CTs for Aux inputs (Mains)
Commercial ref. no.	Amperage rating	Inside dimensions
LVCT00050S	50 A	10 mm x 11 mm
LVCT00101S	100 A	16 mm x 20 mm
LVCT00202S	200 A	32 mm x 32 mm
LVCT00102S	100 A	30 mm x 31 mm
LVCT00202S	200 A	30 mm x 31 mm
LVCT00302S	300 A	30 mm x 31 mm
LVCT00403S	400 A	62 mm x 73 mm
LVCT00603S	600 A	62 mm x 73 mm
LVCT00803S	800 A	62 mm x 73 mm
LVCT00804S	800 A	62 mm x 139 mm
LVCT01004S	1000 A	62 mm x 139 mm

1/3 V low-voltage Solid core CTs for Aux inputs (Mains)

62 mm x 139 mm

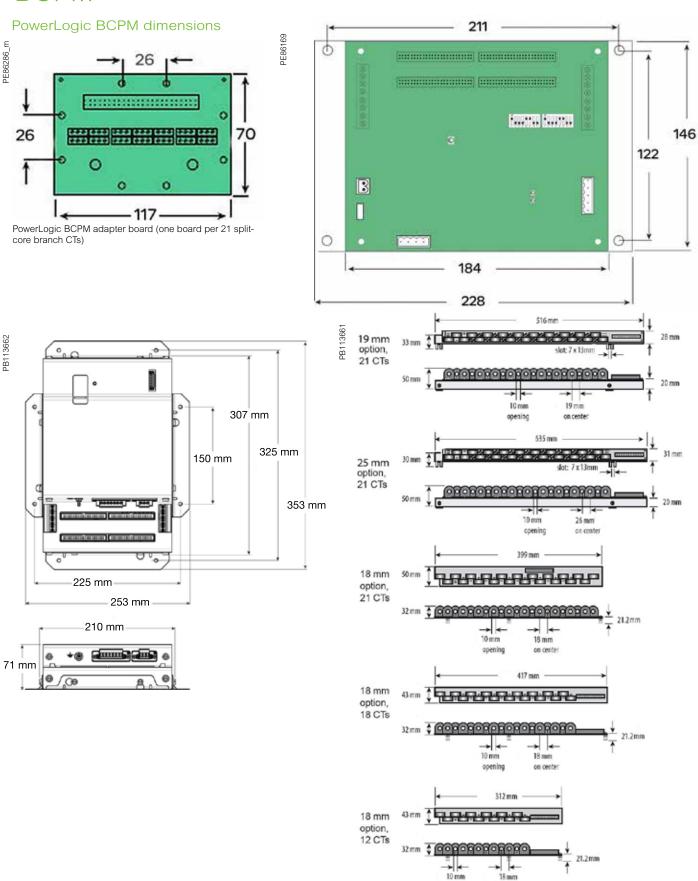
62 mm x 139 mm

62 mm x 139 mm 62 mm x 139 mm

Commercial ref. no.	Amperage rating	Inside dimensions
LVCT20050S	50 A	10 mm
LVCT20100S	100 A	10 mm
LVCT20202S	200 A	25 mm
LVCT20403S	400 A	31 mm

Power supply AC 10 - 277 V AC (50/60 Hz)	Technical specifications				
Power/energy	Electrical char	acteristics			
Accuracy Voltage Current #0.5 % of reading Current #0.5 % of reading Minimum *ON* current Soma Sampling rate Points per cycle Data update rate 1.8 seconds (Modbus), 14 seconds (BACnet) 20 sec (SNMP) Input-voltage characteristics Measured voltage #150 - 480 V AC L-L ** 90 - 277 V AC L-N ** Measurement range #150 - 480 V AC L-L ** #0 - 277 V AC L-N ** Measurement range #150 - 480 V AC L-L ** #1	Type of measu	ırement			
Current ±0.5 % of reading Minimum "ON" current 50mA Sampling rate Points per cycle 2560 Hz Data update rate 156 — 480 V AC L L **0 90 – 277 V AC L N **0 Measured voltage 90 – 277 V AC L N **0 Measurement range 150 – 480 V AC L L **0 90 – 277 V AC L N **0 Measurement range 90 – 277 V AC L N **0 Power supply AC 100 – 277 V AC L N **0 Auxiliary CT Current Input Range 0-0.333V; CTs must be rated for use with Class 1 voltage inputs Mechanical characteristics Weight 1.5 kg Dimensions A/B/C model Circuit board 288 x 146 mm E model housing (wibrackets on long sides) 253 mm W x 307 mm H x 71 mm D E model housing (wibrackets on short ends) 210 mm W x 353 mm H x 71 mm D Emodel housing in the prefature 0 to 60 °C Storage temperature 40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada U.S 60 Open type device Communication Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire of 4-wire RS-485. Parity selectable: Even, Odd or None. 2-wire RS-485 Ethernet (E models) 10/100 Mbit Ethernet, RJ-45 connection. Static IP or DHCP		Power/energy		1 % system accuracy (including 50A or 100A branch CTs)	
Minimum "ON" current Sampling rate Points per cycle Data update rate 1.8 seconds (Modbus), 14 seconds (BACnet) 20 sec (SNMP) Input-voltage characteristics	Accuracy	Voltage		±0.5 % of reading	
Sampling rate Points per cycle 2560 Hz		Current		±0.5 % of reading	
Data update rate	Minimum "ON" o	current		50mA	
Input-voltage characteristics Measured voltage 90 - 277 V AC L-L (1) 90 - 277 V AC (50/60 Hz) Auxiliary CT Current Input Range 0-0.333V; CTs must be rated for use with Class 1 voltage inputs Mechanical characteristics Weight 1.5 kg Dimensions A/B/C model Circuit board 288 x 146 mm E model housing (w/brackets on long sides) 253 mm W x 307 mm H x 71 mm D E model housing (w/brackets on short ends) 210 mm W x 353 mm H x 71 mm D Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. 2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP	Sampling rate Po	oints per cycle		2560 Hz	
Input-voltage Characteristics Measurement range 150 – 480 V AC L-L-(1) 90 – 277 V AC L-L-(1) 90 – 277 V AC L-L-(1) Power supply AC 100 – 277 V AC L-L-(1) Power supply AC 100 – 277 V AC (50/60 Hz) Auxillary CT Current Input Range 0-0.333V; CTs must be rated for use with Class 1 voltage inputs Mechanical characteristics Weight 1.5 kg Dimensions A/B/C model Circuit board 288 x 146 mm E model housing (w/brackets on long sides) 253 mm W x 307 mm H x 71 mm D Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. 2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.				1.8 seconds (Modbus), 14 seconds (BACnet) 20 sec (SNMP)	
Measurement range Power supply AC 100 – 277 V AC L-N ** 90 – 277 V AC L-N ** 100 – 277 V AC (50/60 Hz) Auxiliary CT Current Input Range 0-0.333V; CTs must be rated for use with Class 1 voltage inputs Mechanical characteristics Weight 1.5 kg Dimensions AB/C model Circuit board 288 x 146 mm E model housing (w/brackets on long sides) 253 mm W x 307 mm H x 71 mm D E model housing (w/brackets on short ends) 210 mm W x 353 mm H x 71 mm D Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. 2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Input-voltage	Measured voltag	ge		
Auxiliary CT Current Input Range 0-0.333V; CTs must be rated for use with Class 1 voltage inputs Mechanical characteristics Weight 1.5 kg Dimensions A/B/C model Circuit board 288 x 146 mm E model housing (w/brackets on long sides) 253 mm W x 307 mm H x 71 mm D Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. 2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	characteristics	Measurement ra	inge		
Mechanical characteristics Weight 1.5 kg Dimensions A/B/C model Circuit board 288 x 146 mm E model housing (w/brackets on long sides) 253 mm W x 307 mm H x 71 mm D E model housing (w/brackets on short ends) 210 mm W x 353 mm H x 71 mm D Environmental conditions Pervironmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Power supply	AC		100 – 277 V AC (50/60 Hz)	
Dimensions A/B/C model Circuit board 288 x 146 mm	Auxiliary CT Cur	rent Input Range		0-0.333V; CTs must be rated for use with Class 1 voltage inputs	
Dimensions A/B/C model Circuit board 288 x 146 mm E model housing (w/brackets on long sides) 253 mm W x 307 mm H x 71 mm D E model housing (w/brackets on short ends) 210 mm W x 353 mm H x 71 mm D Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Mechanical ch	aracteristics			
E model housing (w/brackets on long sides) E model housing (w/brackets on short ends) 210 mm W x 353 mm H x 71 mm D Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. 2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Weight			1.5 kg	
E model housing (w/brackets on short ends) Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Dimensions A/B/C model Circuit board		cuit board	288 x 146 mm	
Environmental conditions Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	E model housing (w/brackets on long sides)		ong sides)	253 mm W x 307 mm H x 71 mm D	
Operating temperature 0 to 60 °C Storage temperature -40 °C to 70 °C Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	E model housing (w/brackets on short ends)		hort ends)	210 mm W x 353 mm H x 71 mm D	
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Installation category CAT III, pollution degree 2 Safety Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Operating temperature 0 to 60 °C		0 to 60 °C		
Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Storage temperature		-40 °C to 70 °C		
Europe IEC 61010 U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Installation category		CAT III, pollution degree 2		
U.S. and Canada UL 508 Open type device Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. 2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Safety				
Communication RS-485 (A/B/C models) Baud rate: DIP-switch selectable 9600, 19200, 38400 DIP-switch selectable 2-wire or 4-wire RS-485. Parity selectable: Even, Odd or None. RS-485 (A models) Baud rate: configured via Web-server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None. 2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.	Europe		IEC 61010		
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2-wire RS-485. Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.					
				server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None.	
	Ethernet (E models) 10/100 Mbit Ethernet. RJ-45 con		10/100 Mbit Ethernet. RJ-45 cor	nnection. Static IP or DHCP.	
Protocols Modbus RTU on all models, BCPME models also support Modbus TCP, SNMP, BACnet IP & BACnet MS/TP	Protocols Modbus RTU on all models, BCF		Modbus RTU on all models, BCF	PME models also support Modbus TCP, SNMP, BACnet IP & BACnet MS/TP	
Firmware characteristics	Firmware cha	racteristics			
Detection of over-voltage/under-voltage User-defined alarm thresholds for over-voltage and under-voltage detection			User-defined alarm thresholds for	or over-voltage and under-voltage detection	
Four alarm levels: high-high, high, low and low-low (users define the setpoints for each). Each alarm has a latching status to alert the operator that an alarm has previously occurred. High and Low alarms have instantaneous status to the operator know if the alarm state is still occurring.	Alarms status to aler		status to alert the operator that a	an alarm has previously occurred. High and Low alarms have instantaneous status to let	
Firmware update Update via Modbus	Firmware update	e	Update via Modbus		

1/3 V low-voltage CT (LVCT) for Mains - Technical specifications			
Electrical characteristics			
Accuracy	1 % from 10 % to 100 % of rated current(LVCT0xxxx0S/1S/2S/3S/4S [split-core]) 0.5 % from 5 % to 100 % of rated current (LVCT2xxxx0S/2S/3S [solid core])		
Frequency range	50/60 Hz		
Leads	18 AWG, 600 V AC, 1.8m standard length		
Max. voltage L-N sensed conductor	300 V AC (LVCT0xxxx0S) 600 V AC (LVCT0xxxx1S/2S/3S/4S, LVCT2xxxxxS)		
Environmental conditions			
Operating temperature	0 °C to 70 °C (LVCT0xxxx0S/1S) -15 °C to 60 °C (LVCT0xxxx2S/3S/4S less than 2400A) -15 °C to 60 °C (LVCT02404S [2400A]) -40 °C to 85 °C (LVCT2xxxx0S/2S/3S [solid core])		
Storage temperature	-40 °C to 105 °C (LVCT0xxxx0S/1S) -40 °C to 70 °C (LVCT0xxxx2S/3S/4S) -50 °C to 105 °C (LVCT2xxxx0S/2S/3S [solid core])		
Humidity range	0 to 95 % non-condensing		



PLSED309005EN 163

opening

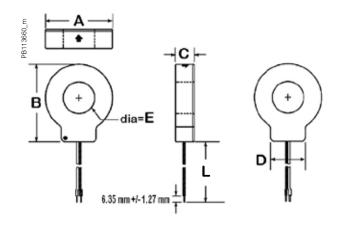
on center

50 A-200 A Split-core CT dimensions



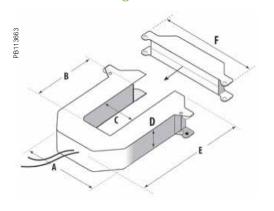
These dimensions apply to both BCPMSCCTxx (branch CTs) and LVCT0xxxx0S/1S (for Mains) 50 A-200 A CT families.

Solid core CT dimensions



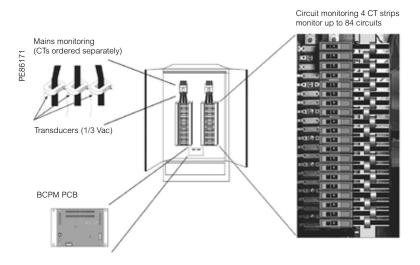
Model	L	А		С	D	Е
LVCT20050S	1.8 m	33 mm	20	40	21 mm	10 mm
LVCT20100S	1.0111	33 11111	38 mm	18 mm	21111111	10 111111
LVCT20202S	1.8 m	59 mm	66 mm	18 mm	31 mm	25 mm
LVCT20403S	1.8 m	70 mm	82 mm	25 mm	36 mm	31 mm

1/3 V low-voltage CT form factor

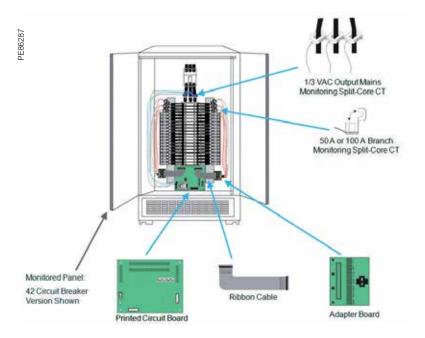


nall form factor 10/200/300 Amp A = 96 mm B = 30 mm C = 31 mm D = 30 mm E = 100 mm F = 121 mm	Medium form factor 400/600/800 Amp A = 125 mm B = 73 mm C = 62 mm D = 30 mm E = 132 mm F = 151 mm	Large form factor 800/1000/1200/ 1600/2000/2400 Amp A = 125 mm B = 139 mm C = 62 mm D = 30 mm E = 201 mm
F = 121 IIIIII	r = 151 mm	F = 151 mm

PowerLogic BCPM with solid core CT strips installation details



PowerLogic BCPM with split-core CTs installation details

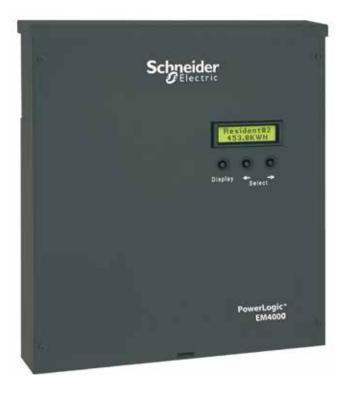


The compact PowerLogic EM4000 series multi-circuit energy meter from Schneider Electric enables the reliable reliable monitoring of building electrical loads iwith a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

Applications

- · Energy management
- Energy cost allocation
- Utility bill verification

B113714





METSEEM403316

The solution for

Markets that can benefit from a solution that includes PowerLogic EM4000 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- · Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- · Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- · Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Compact, maintenance-free design
- · Hi-density, flexible connection
- Direct connection
- Multiple CT types
- No rewiring required
- Integrated communications networks.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12 IEC 61000-4-4
- IEC 62053-22
 IEC 61000-4-5
- IEC 62053-24 IEC 61000-4-6
- IEC 61010-1
- IEC 61000-4-8

Etc.

- IEC 61000-4-2 •
- IEC 61000-4-3



EM4000 series multi-circuit energy meter

The compact PowerLogic EM4000 series multi-circuit energy meter from Schneider Electric enables the reliable monitoring of building electrical loads iwith a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

The EM4000 is ideal for departmental metering applications and M&V within office towers, condominiums, apartment buildings, shopping centres and other multi-user environments, or small-footprint retail.

The PowerLogic EM4000 series meters monitor up to 24 meter points with a single device. Multiple meters can be combined to support an unlimited number of points.

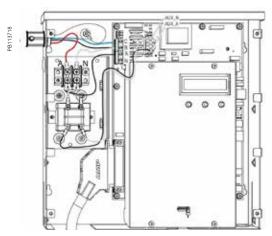
Two meter models offer a choice of CTs and installation options:

- PowerLogic EM4033: 333 mV, split-core CTs
- PowerLogic EM4080: 80 mA solid core CTs

Main characteristics

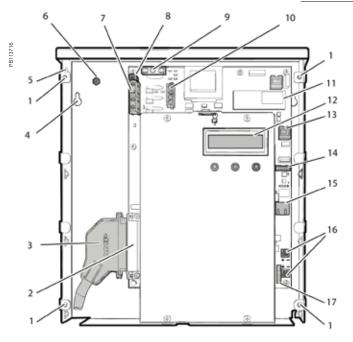
- Compact, maintenance-free design
 - Requires no floor space
- · Hi-density, flexible connection
 - From single-pole to single- or three-phase metering, supports up to 24 circuits.
 - Select the connection type using an intuitive configuration tool.
- Direct connection
 - For 100 300 V AC L-N electrical distribution systems: 120/240 V, 120/208 V, 277/480 V
- Multiple CT types
 - Support a variety of needs in both new and retrofit installations.
- 1/3 V output CT option does not require shorting blocks, making it the ideal choice for retrofit installations.
- No rewiring required
 - Use existing wiring to connect to existing panels.
- Integrated communications networks.
 - Onboard Ethernet or RS-485 allows for easy integration into existing communications networks.

Feature selection			
Commercial ref. no.	Model	Description	
METSEEM403316	- FM4033	PM5310 Cl 0.5, RS-485 Modbus, 2DI/2DO	
METSEEM403336	EIVI4U33	PM5330 Cl 0.5, RS-485 Modbus, 2DI/2DO, Relay	
METSEEM408016	- FM4080	PM5331 Power & Energy meter	
METSEEM408036	EIVI4060	PM5320 Power & Energy meter	



PowerLogic EM4000 meter 480Y/277V three-phase wye

Selection guide			
		EM4033	EM4080
General			
Use on LV systems			
Accuracy	+/- 0.5 %		
Accuracy compliance	ANSI C12.1 and C12.20 Class 0.5; IEC 62053-22, Class 0.5S		-
Maximum circuits: single-pole / single-phase / three-phase	24 / 12 / 8		•
Instantaneous rms values			
Energy	real, kWh received/delivered		
	reactive, kvarh received/delivered		
	apparent, VAh		
Voltage			
Pulse counts			
Voltage and current	V rms, I rms per phase		
Power	real, reactive, apparent		
Power factor			
Measurements available for	data logging		
Energy	real, kWh received/delivered		
	reactive, kvarh received/delivered		
	apparent, VAh		
Voltage			
Display			
Backlit LCD display	2 lines of 16 characters		
Optional remote modular displa	y available		
Communication			
Ethernet port			
MODBUS-RTU over RS-485			
Pulse inputs	2		
Protocols: Modbus TCP/IP, HTTF	R BACnet/IP, FTP, and SNTP		
Installation options			
0.333 V CTs			
80 mA CTs			
Split-core CT			
Solid core CT			



1 Cover screw location
2 Meter point input connector
3 Cable connector

4 Mounting keyhole 5 Ingress punch-outs

6 Earth stud

6 Sense voltage terminal block 8 Control voltage terminal block

9 Fuse 10 Control voltage jumper 11 RTU interface

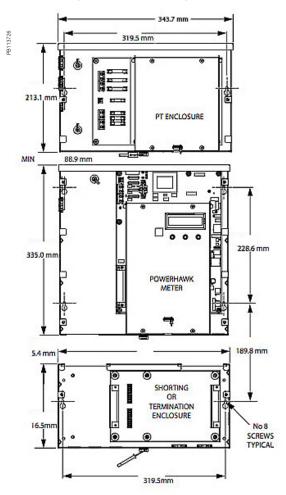
12 Display
13 Remote display connector
14 Serial RS-232
15 Ethernet port

16 Pulse in terminal blocks

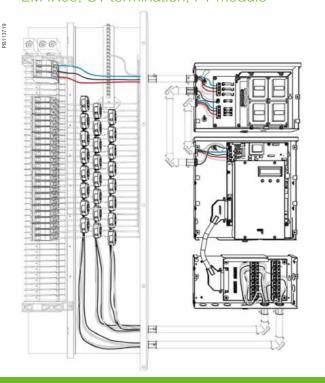
17 Pulse out connector

EM4000 technical s	specifications	
Electrical characteristics		
Input-voltage characteristics	Inputs	V1, V2, V3, Vn
	Measured voltage	80 - 480 V AC L-L without PTs Up to 999 kV with external PTs
	Frequency range	60 Hz
Mechanical characteristics		
Weight	EM4033/EM4080	approx. 4.0 kg
Dimensions	EM4033/EM4080	335 x 305 x 55 mm
Environmental conditions		
Operating temperature		-40 °C to 70 °C
Storage temperature		-40 °C to 70 °C
Humidity rating		0 % to 90 % RH non-condensing
Enclosure		Type 1 (indoor or enclosed outdoor use)
Altitude		3000 m
Pollution degree		2
Safety and standards		
UL Certified to IEC/EA/CSA 610	10-1	
CSA-C22.2 No 61010-1-04		
FCC Part 15 Class B		
ICES-003 EN 55022, IEC 6100-4-5		
ANSI/TIA968-A: 2002		
Communication		
Ports		Ethernet
		MODBUS-RTU over RS-485
Pulse inputs		2
Protocols: Modbus TCP/IP, HTTF	P, BACnet/IP, FTP, and SNTP	
Display characteristics		
Integrated backlit LCD display		2 lines, 16 digits per line display; R/L arrow buttons select metering point; Display button cycles through measurements per point.

EM4X00, CT termination, PT module



EM4X00, CT termination, PT module







METSEPTMOD480

PT Module

The PT module provides step-down voltage connections to Schneider Electric PowerLogic meters for metering single-phase to three-phase voltages of 600 V, 347 V, or 400 V, while meeting all regulatory electrical safety and ANSI 0.5 Accuracy Class standards. The PT module provides both the per-phase input metering voltages and the auxiliary input power required by Schneider Electric PowerLogic energy meters.

There are two variants of the PT module that support the following source voltages and wiring configurations:

- 347 V Wye / 600 V Delta variant supports:
 - 347 V, three-phase, 4-wire wye
 - 600 V, three-phase, 3-wire delta
- 480V Delta variant supports:
 - 480 V, three-phase, 3-wire delta

The 347 V/600 V PT module variant has three sense voltage potential transformers for metering. The configuration of the transformers (347 V wye or 600 V delta) is selected by using the jumper provided. The 480V PT module has two sense voltage potential transformers for metering. There is a separate auxiliary power transformer in both variants to operate the meter. All voltage inputs are fused.

PowerHawk PT	module specifications			
Dimensions	Height	213.1 mm		
	Width	54 mm		
	Depth	54 mm		
	Weight	5.67 kg		
Fuse ratings	High voltage inputs	F1	T315 mA, 1000 V	
		F2	T315 mA, 1000 V	
		F3	T315 mA, 1000 V	
	Voltage inputs	F4	T250 mA, 250 V	
		F5	T250 mA, 250 V	
		F6	T250 mA, 250 V	
		F7	T250 mA, 250 V	
Transformer specifications	Input voltage	600 V	Voltage tolerance: +/-10 %	
		480 V	Voltage tolerance: +/-10 %	
		347 V	Voltage tolerance: +/-10 %	
	Output voltage	120 V	Accuracy: 0.3 %	
Environmental	Operating temperature	-40 °C to 70 °C		
	Operating humidity	5 % to 90 % non-condensing		
	Usage environment	Indoor or enclosed outdoor environment		
	Maximum altitude	3000 m		
	Pollution degree	2		

Feature selection	
Commercial ref. no.	Description
METSEPTMOD480	480 V PT Module for EM4X00 meter
METSEPTMOD347600	347 V/600 V PT Module for EM4X00 meter







METSECONV580

CT Module

PowerLogic 4080 meters have two shorting options that provide a seamless and sealable mechanical package. The CT Shorting Module provides CT connections via the color coded 25 pair cable routed into the breaker panel. All CTs are shorted at the same time for safe removal of the meter for maintenance when the electrical circuits are still live.

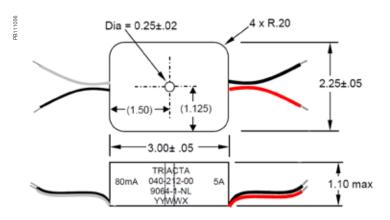
The CT Termination Module has the same shorting ability, but provides CT connections via 24 2-position screw-down terminal blocks. Individual pairs are then routed from the CT Termination Module to 1 or more breaker panels via conduit knock outs provided on the module. Thus eliminating the need for a splitter box to route CT cables to multiple panels.

Commercial ref. no.	Description
METSECTTERM	CT Termination Module for EM4X00 meter
METSECTSHORT	CT Shorting Module for EM4X00 meter

Converter

The 5 A:80 mA converter is useful in applications where there are existing 5 A CT's integrated into large motors or switch gear. The 5 A:80 mA converter matches the 5 A secondary of the load to the 80 mA input of the meter. In Billing Grade applications, the 5 A:80 mA converter is also used to connect regulatory grade large aperture, large amperage CT's with 5 A secondaries to the 80 mA of PowerLogic 4 X 80 meters.

Commercial ref. no.	Description
METSECONV580	5 A: 80 mA converter for EM4X00 meter



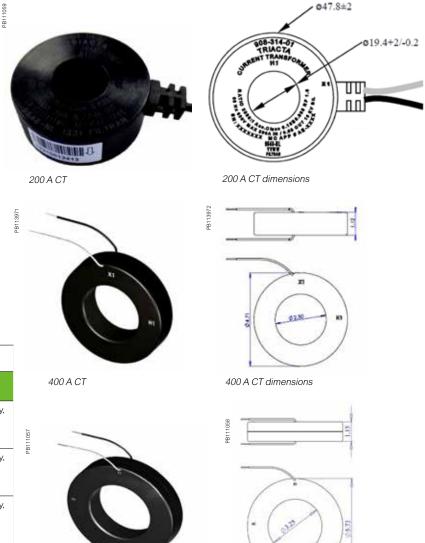
The 5 A to 80 mA converter dimensions

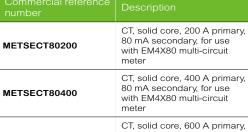
See appropriate Installation Guide for this product.

Legend:
1 Source
2 Energy flow
3 Load
4 X1
5 X2

CTs

- Model 8 (80/100 mA Secondary)
- Window Size: 82.5 mm Diameters
- Application: MeteringFrequency: 50-400 Hz
- Insulation Level: 600 Volts, 10 Kv BIL Full Wave
- Flexible leads available for all case configurations. Flexible leads are UL 1015 105 °C, CSA approved #16 AWG, 609.6 mm long standard length. Non-standard lengths are available upon request.
- Terminals are brass studs No. 8-32 UNC with one flat washer, one lock washer and one nut each. Terminals are only available on the square case configuration.
- Mounting brackets kits for the Model 8SHT are available when required.
- Approximate weight: 1.36 kg





meter

80 mA secondary, for use

with EM4X80 multi-circuit

Feature selections

METSECT80600

METSECT80600 600 A 80 mA CT

600 A 80 mA CT dimensions

174

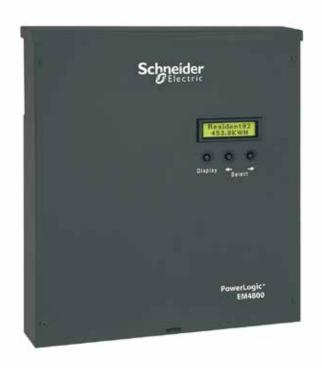
The compact PowerLogic EM4800 series multi-circuit energy meter from Schneider Electric enables reliable metering of individual tenants with a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology. The ideal fit for high-end cost management applications, providing the measurement capabilities needed to allocate energy usage, perform tenant metering and sub-billing, pin-point energy savings, optimise equipment efficiency and utilisation, and perform a high level assessment of the power quality in an electrical network.

Applications

Capable of essential cost management:

- Multi-tenant metering
- · Energy management
- Energy cost allocation
- Utility bill verification

PE8632





METSEEM480525

The solution for

Markets that can benefit from a solution that includes PowerLogic EM4800 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- · Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- · Comprehensive, consistent and superior performance

Competitive advantages

- Compact, maintenance-free design
- Hi-density, flexible connection
- Direct connection
- Multiple CT types
- No rewiring required
- Integrated communications

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC61557-12 •
- IEC 61000-4-4
- IEC62053-22
- IEC 61000-4-5
- IEC62053-24
- IEC 61000-4-6
- IEC 61010-1
- IEC 61000-4-8
- IEC 61000-4-2 • IEC 61000-4-3
 - Etc.



EM4800 series multi-circuit energy meter front (above), installed in panel (below)



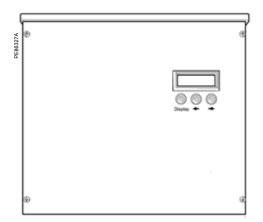
The compact PowerLogic EM4800 series multi-circuit energy meter from Schneider Electric enables reliable metering of individual tenants with a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

The EM4800 is ideal for multi-tenant or departmental metering applications within office towers, condominiums, apartment buildings, shopping centres and other multi-user environments.

The PowerLogic EM4800 series meters monitor up to 24 tenants with a single device. Multiple meters can be combined to support an unlimited number of suites.

- Three meter models offer a choice of CT secondary ratings and installation options:
 - PowerLogic EM4805: 5 A, split or solid core CTs
 - PowerLogic EM4833: 0.333 V, split or solid core CTs
 - PowerLogic EM4880: 80 mA, solid core CTs
- Main characteristics
 - Compact, maintenance-free design
 - Requires no floor space.
- Hi-density, flexible connection
 - From single-pole to single- or three-phase metering, supports up to 24 circuits. Select the connection type using an intuitive configuration tool.
- Direct connection
 - For 100 300 V AC L-N electrical distribution systems:
 - 120/240 V, 120/208 V, 230/240 V, 220/380 V, 240/415 V, 277/480 V
- Multiple CT types
 - Support a variety of needs in both new and retrofit installations.
 - 1/3 V output CT option does not require shorting blocks, making it the ideal choice for retrofit installations.
- No rewiring required
 - Use existing wiring to connect to existing panels.
- Integrated communications
 - Onboard Ethernet and modem allows for easy integration into existing communications networks.

Feature selections				
Commercial ref. no.	Model	Description		
METSEEM480525	EN44005	24 x 5 A inputs, 230/240 V control power, 50 Hz		
METSEEM480516	EM4805	24 x 5 A inputs, 120 V control power, 60 Hz		
METSEEM483325	- EM4833	24 x 333 mV inputs, 230/240 V control power, 50 Hz		
METSEEM483316	- LIVI4000	24 x 333 mV inputs, 120 V control power, 60 Hz		
METSEEM488016		24 x 80 mA inputs, 120 V control power, 60 Hz		
METSEEM488025	EM4880	24 x 80 mA inputs, 230/240 V control power, 50 Hz		



PowerLogic EM4800 series digital panel meter.

Selection guide				
		EM4805	EM4833	EM4880
General				
Use on LV systems				
Accuracy	+/- 0.5 %			
Accuracy compliance	ANSI C12.1 and C12.20 Class 0.5; IEC 62053-22, Class 0.5S	•	•	
Maximum circuits: single-pole / single phase / three-phase	24 / 12 / 8	•	•	•
Instantaneous rms values				
Energy	Real, kWh received/delivered			
	Reactive, kvarh received/ delivered	•	-	•
	Apparent, VAh			
Voltage				
Pulse counts				
Voltage and current	V rms, I rms per phase			
Power	Real, reactive, apparent			
Power factor				
Measurements available for	data logging			
Energy	Real, kWh received/delivered			
	Reactive, kvarh received/ delivered	-	-	-
	Apparent, VAh			
Voltage				
Display				
Backlit LCD display	2 lines of 16 characters			
Optional remote modular display available				
Communication				
Ethernet port				
V.90 modem port				
Pulse inputs	2			
Protocols: Modbus TCP/IP, HTTP, BACnet/IP, FTP, and SNTP				
Installation options				
5 A CTs				
0.333 V CTs				
80 mA CTs				
Split-core CT				
Solid core CT				
Remote modular display				

Electrical cha	racteristics	
	Inputs	V1, V2, V3, Vn
	Measured voltage	80 - 480 V AC L-L without PTs Up to 999 kV with external PTs
	Frequency range	50/60 Hz
Mechanical cl	haracteristics	
Weight	EM4805	approx. 5.4 kg
	EM4833/EM4880	approx. 4.0 kg
Dimensions	EM4805	335 x 44 x 55 mm
	EM4833 / EM4880	335 x 305 x 55 mm
Environmenta	l conditions	
Operating temp	perature	-40 °C to 70 °C
Storage temperature		-40 °C to 70 °C
Humidity rating		0 % to 90 % RH non-condensing
Enclosure		Type 1 (indoor or enclosed outdoor use)
Altitude		3000 m
Pollution degree		2
Safety and sta		
	IEC/EA/CSA 61010-1	
CSA-C22.2 No		
FCC Part 15 Cla		
	5022, IEC 6100-4-5	
ANSI/TIA968-A		
Communication	on	
Ports		Ethernet
		V.90 modem
Pulse inputs		2
Protocols: Mod FTP, and SNTP	bus TCP/IP, HTTP, BACnet/IP,	
Display chara	cteristics	
Integrated back	klit LCD display	2 ines, 16 digits per line display; R / L arrow buttons select metering point; Display button cycles through measurements per point.

The PowerLogic EM4900 Series Multi-Circuit Meters make it easy to add many metering points without having to purchase, mount, wire and commission individual energy meters. Simply add a single device with common voltage inputs and communication interface that can measure the current, voltage, power, energy consumption, and Total harmonic Distorion (THD) of up to (14) 3-phase circuits with a single board or up to (28) 3-phase circuits with a two board configuration. Save on both equipment cost and installation.

Applications

PB117150

180

- · Commercial and residential subtenant billing
- Load-based cost allocation
- Measuring for load balancing and demand response
- · Overload protection









The solution for

Markets that can benefit from a solution that includes PowerLogic EM4900 series meters:

- Buildings
- Industry
- Healthcare
- Hotels, Multi-Dweller Units (condos)

Benefits

System integrators' benefit

- · Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- · Comprehensive, consistent and superior performance

Competitive advantages

- · Lower cost and space per metering point
- Adapts to any mix of metering needs (1ph, 2ph, 3ph with or without Neutral wire)
- Class 0.5 accuracy for Revenue Grade measurement
- THD monitoring to help identify problem loads and early wear and tear
- Capable of concurrent communication to software packages, including PowerLogic software packages and third party systems

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 61000-6-3 Class B Part 6-3
- EN 61000-6-3 Class B Part 6-3
- EN 61000-6-4 Class A Part 6
- EN 61010-1 Part 1
- EN 61326-1 Class A Part 1
- EN 61326-1 Class B Part 1
- IEC 62053-22 Class 0.5 Part 21
- FCC 47 CFR Part 15 Class A & Class B
- UL 508 Open Device Type
- IEC 61010-1 Part 1



PowerLogic™ EM4914A



PowerLogic™ EM4914E



28 Meter adapter board (EM4928A and EM4928E)

To aid in commissioning, a configuration software tool, an Ethernet discovery tool (for the EM49xxE) and a User Guide are available online at www.schneider-electric.com.

Main characteristics

- Add lots of metering points without lots of cost
 - Add up to 28 3-phase meters by installing a single product small enough to fit inside many distribution panels. Save on both equipment cost and installation cost. Common voltage and communication connections and color-coded push-in CT connections save installation time and effort.

Class 0.5 accuracy for Revenue Grade measurements

 Power and Energy measurements with ANSI and IEC class 0.5 accuracy provide the accuracy needed for tenant billing applications. Voltage and current measurement accuracy is 0.5 % and currents are measured down to 0.1% of the CT range. Easily differentiate between the flow of low current and a trip or load disconnect where no current flows.

Total Harmonics Distorion measurements

 Helps assess basic power quality to reduce risks to the load and provide indication of potential early wear and tear of the electrical network and its load.

Common CTs, 1/3V outputs

 CTs with low-voltage outputs eliminate the need for shorting blocks that add cost and labor to the installation. They also allow long CT lead extensions without compromising accuracy. Choose from a range of our CT styles and sizes or use any CTs with industrystandard 0.333V outputs.

Models with integrated Ethernet offer broad protocol support

All models integrate easily into existing networks using Modbus RTU communications over an RS-485 serial link. EM49xxE models offer integrated Ethernet and add support for Modbus TCP, BACnet IP, BACnet MS/TP and SNMP. Those Ethernet protocols can be run in parallel allowing multiple software to access the device (Building Management System, Energy Management System, etc.) An optional external gateway can be added to EM49xxA models to offer the same capability.

Compatible with PowerLogic power monitoring software

 Easily turn the large amount of data collected by the devices into useful decision making information.

Configure the meters you want

 Choose 4, 8, 14 or 28 3-phase meters. User-configurable to any combination of 1-, 2-, 3-phase meters. Reconfigure channels as needed to monitor neutral current.

EM4900 series specifications

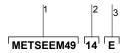
Measurements	
Measurement voltage	90 t0 300 V AC L-N, 50/60 Hz
Total Harmonic Distortion (THD)	THD % voltage L-L, L-N and THD % on current
Control power	
EM49xxA	90 to 277 V AC L-N, 50/60 Hz
EM49xxE	100 to 277 V AC L-N, 50/60 Hz
Accuracy	
Power/Energy	IEC 62053-21 Class 0.5, ANSI C12.20 class 0.5
Voltage	±0.5% of reading 90 to 277 V L-N
Current	±0.5% of reading from 2% to 100% of full-scale
	10.5% of reading from 2% to 100% of fair-scale
Operation	OCCO H-
Sampling frequency	2560 Hz
Update rate	1.8 seconds (both panels)
Overload capability	22 kAIC
EM49xxA serial communication	
Туре	Modbus RTU
Connection	DIP switch-selectable 2-wire or 4-wire, RS-485
Address	DIP switch-selectable address 1 to 247 (in pairs of 2) (See Installation Guide)
Baud rate	DIP switch-selectable 9600, 19200, 38400
Parity	DIP switch-selectable NONE, ODD, EVEN
Communication format	8 data bits, 1 start bit, 1 stop bit
Termination	5-position plug-in connector (TX+ TX- SHIELD TX+/RX+ TX-/RX-)
EM49xxE serial communication	
Physical Interface	2-wire RS-485
Serial protocols supported	Modbus RTU or BACnet MS/TP
Address range	1 to 247 for Modbus RTU; 0 to 127 for BACnet MS/TP
Baud rate	9600, 19200, 38400
Parity	Modbus RTU: NONE, ODD, EVEN BACnet MS/TP: NONE (fixed)
Communication format	8 data bits, 1 start bit, 1 stop bit
Termination	2x3 position connector
EM49xxE Ethernet communication	
Physical interface	Protocols Supported
Protocols supported	Modbus TCP, BACnet IP, SNMP V2c
Wire size range	INCODES TOT, D. CONCENT, CHAIN V20
Removable connectors on main board	24 to 12 AWG
CT Terminals and EM49xxE serial connector terminals	26 to 16 AWG
Terminal block torque	0.5 to 0.6 N m
Removable connectors Mechanical	0.5 to 0.6 N-m
Ribbon cable support (28-meter models only)	0.9 m round ribbon cable ships standard; up to 6 m flat or round available
	0.9 III Tourid hibbori cable ships standard, up to 6 III flat of Tourid available
Operating conditions Operating temperature range	0 to 60 °C (<95% RH non-condensing)
Storage temperature range	-40 to 70 °C
Altitude of operation	3000 m
Mounting location	Not suitable for wet locations. For indoor use only.
Compliance information	and any
Agency approvals	UL 508 open type device* ¹ , IEC/EN 61010-1
Installation category	Cat III, pollution degree 2*2
Conducted emissions	EM49xxA Models: FCC part 15 Class B, EN 61000-6-3, EN 61326-1 Class B (residential & light industrial)
Radiated emissions	EM49xxE Models: FCC part 15 Class A, EN 6100-6-4, EN 61326-1 Class A
Conducted and radiated immunity	EN 61000-6-2 and EN 61326-1

^{*}¹Install EM49xx in apprpropriate fire enclosure; if used with circuits higher than product ratings, circuits must be segregated per UL 508A Sec 17.5 (EM49xx internal circuitry are not circuits as defined by UL 508A).

*A Pollution Degree 2 environment must control conductive pollution and the possibility of condensation or high humidity. Consideration must be given to the enclosure, the

correct use of ventilation, thermal properties of the equipment and the relationship with the environment.

1/3 V low-voltage CT (LVCT)	
Electrical characteristics	
Accuracy	1 % from 10 % to 100 % of rated current(LVCT0xxxx0S/1S/2S/3S/4S [split-core]) 0.5 % from 5 % to 100 % of rated current (LVCT2xxxx0S/2S/3S [solid core])
Frequency range	50/60 Hz
Leads	18 AWG, 600 V AC, 1.8 m standard length
Max. voltage L-N sensed conductor	300 V AC (LVCT0xxxx0S) 600 V AC (LVCT0xxxx1S/2S/3S/4S, LVCT2xxxxxS)
Measurements	
Real time measurements	Current: multi-phase average and per phase Current phase angle per branch Real power (kW): multi-phase total and per phase Apparent power (kVA): multi-phase total and per phase Power factor: multi-phase average and per phase
Demand measurements	Current present demand: multi-phase average and per phase Real power (kW) present demand: multi-phase average and per phase
Historic maximums	Maximum instantaneous current: multi-phase average and per phase Maximum current demand: multi-phase average and per phase Maximum real power demand: multi-phase total and per phase
Accumulate energy	Energy (kWh): multi-phase total and per phase
Energy snapshots	Energy (kWh): multi-phase total and per phase



- Model.
 Number of 3-phase meters (without neutral current)
 Communication interfaces & protocols.



EM49xxA Main Board



EM49xxE Main Unit



CT Adapter Assembly (28-Meter models only)

EM4900 series part numbers - BCPM with solid core CTs

	Item	Code	Description
1	Model	METSEEM49	Multi-Circuit Meter
2	Number of 3-phase Meters	04	Up to (4) 3-phase Meters (see table for variations)
		08	Up to (8) 3-phase Meters (see table for variations)
		14	Up to (14) 3-phase Meters (see table for variations)
		28	Up to (28) 3-phase Meters (see table for variations)
3	Communication Interfaces &	А	RS-485 Serial with Modbus RTU (add E8951 for other protocols)
	Protocols	E	Ethernet with Modbus TCP, BACnet IP and SNMP protocols and RS-485 Serial with Modbus RTU or BACnet IP

		Number of meters		
Commercial ref. no.	"E" - Integrated Ethernet	3-phase	2-phase	1-phase
METSEEM4904A	METSEEM4904E	4	6	12
METSEEM4908A	METSEEM4908E	8	12	24
METSEEM4914A	METSEEM4914E	14	21	42
METSEEM4928A	METSEEM4928E	28	42	84

Number of meters supported:

EM4900 models are all factory-configured as all 3-phase meters (w/o neutral). They can be easily re-configured to any combination of 1-ph, 2-ph or 3-ph meters (with ION Setup). Any unused channels can be used to measure neutral current. Label overlays (to re-number CT connections) are provided for 1-ph/2-ph applications.

Commercial ref. no.	EM4900 multi-circuit meters
METSEEM4904A	Multi-Circuit Meter - (4) 3-phase meters - Modbus RTU only
METSEEM4908A	Multi-Circuit Meter – (8) 3-phase meters - Modbus RTU only
METSEEM4914A	Multi-Circuit Meter – (14) 3-phase meters - Modbus RTU only
METSEEM4928A	Multi-Circuit Meter – (28) 3-phase meters - Modbus RTU only
METSEEM4904E	Multi-Circuit Meter – (4) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)
METSEEM4908E	Multi-Circuit Meter – (8) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)
METSEEM4914E	Multi-Circuit Meter – (14) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)
METSEEM4928E	Multi-Circuit Meter – (28) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)





CBL008

Flat ribbon cable





CBL022

Round ribbon cable









LVCT00050S

PowerLogic $^{\rm TM}$ LVCT0xxxxS split-core Low-voltage (1/3V) CTs are ideal for retrofit applications



PowerLogic™ LVCT2xxxxS Low-voltage (1/3V) solid core CTs are ideal for panel builders (small, medium, large)

EM4900 series accessories

Commercial reference number	Description
BCPMCOVERS	EM4900 circuit board cover
E8951	Modbus to BACnet protocol converter
Ribbon cables for	28-meter models
1.22 m cables are sta	andard – others must be ordered separately
CBL008	Flat Ribbon cable (quantity 1) for BCPM, length = 0.45 m
CBL016	Flat Ribbon cable (quantity 1) for BCPM, length = 1.2 m
CBL017	Flat Ribbon cable (quantity 1) for BCPM, length = 1.5 m
CBL018	Flat Ribbon cable (quantity 1) for BCPM, length = 1.8 m
CBL019	Flat Ribbon cable (quantity 1) for BCPM, length = 2.4 m
CBL020	Flat Ribbon cable (quantity 1) for BCPM, length = 3.0 m
CBL021	Flat Ribbon cable (quantity 1) for BCPM, length = 6.1 m
CBL022	Round Ribbon cable (quantity 1) for BCPM, length = 1.2 m
CBL023	Round Ribbon cable (quantity 1) for BCPM, length = 3 m
CBL024	Round Ribbon cable (quantity 1) for BCPM, length = 6.1 m
CBL031	Round Ribbon cable (quantity 1) for BCPM, length = 0.5 m
CBL033	Round Ribbon cable (quantity 1) for BCPM, length = 0.8 m

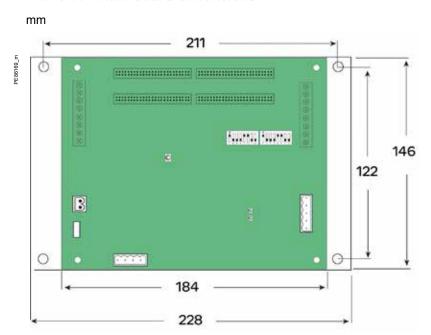
1/3 V low-voltage Split-core CTs

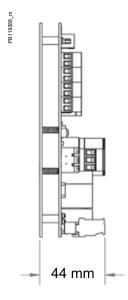
Commercial reference number	Amperage rating	Inside dimensions
LVCT00050S	50 A	10 x 11 mm
LVCT00101S	100 A	16 x 20 mm
LVCT00201S	200 A	32 x 32 mm
LVCT00102S	100 A	30 x 31 mm
LVCT00202S	200 A	30 x 31 mm
LVCT00302S	300 A	30 x 31 mm
LVCT00403S	400 A	62 x 73 mm
LVCT00603S	600 A	62 x 73 mm
LVCT00803S	800 A	62 x 73 mm
LVCT00804S	800 A	62 x 139 mm
LVCT01004S	1000 A	62 x 139 mm
LVCT01204S	1200 A	62 x 139 mm
LVCT01604S	1600 A	62 x 139 mm
LVCT02004S	2000 A	62 x 139 mm
LVCT02404S	2400 A	62 x 139 mm

1/3 V low-voltage Solid core CTs

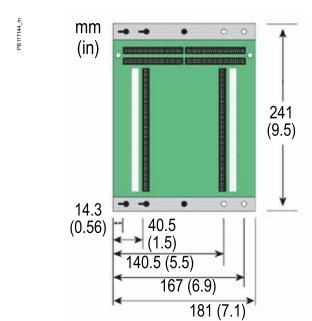
Commercial reference number		Inside dimensions
LVCT20050S	50 A	10 mm
LVCT20100S	100 A	10 mm
LVCT20202S	200 A	25 mm
LVCT20403S	400 A	31 mm

EM49xxA main board dimensions



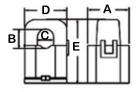


28-Meter CT adapter assembly dimensions

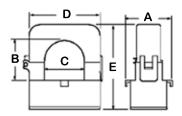


50 A-200 A Split-core CT dimensions

B11365

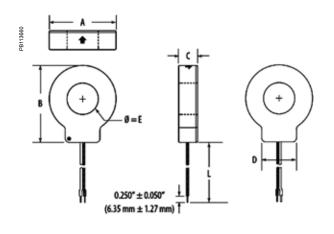


	— D —		A
в]∙	<u></u>	E	



CT rating	А	В	С	D	Е
50 A	26 mm	11 mm	10 mm	23 mm	40 mm
100 A	28 mm	16 mm	16 mm	40 mm	52 mm
200 A	37 mm	32 mm	32 mm	62 mm	69 mm

Solid core CT dimensions



Model	L	А	В	С	D	E
LVCT20050S	1.8 m	33 mm	38 mm	18 mm	21 mm	10 mm
LVCT20202S	1.8 m	59 mm	66 mm	18 mm	31 mm	25 mm
LVCT20403S	1.8 m	70 mm	82 mm	25 mm	36 mm	31 mm

B C D E

Split-core CT dimensions - see table.

1/3 V low-voltage CT form factor

Small form factor 100/200/300 A	Medium form factor 400/600/800 A	Large form factor 800/1000/1200/ 1600/2000/2400 A
A = 96 mm	A = 125 mm	A = 125 mm
B = 30 mm	B = 73 mm	B = 139 mm
C = 31 mm	C = 62 mm	C = 62 mm
D = 30 mm	D = 30 mm	D = 30 mm
E = 100 mm	E = 132 mm	E = 201 mm
F = 121 mm	F = 151 mm	F = 151 mm

Retrofit & Wireless Products

The advantages of using wireless interfaces throughout your power monitoring system are numerous and proven. Whether you install these products as part of a retrofit upgrade or as modules in a new build environment, ease of installation and commissioning will reap huge economic benefits.

Retrofit & Wireless Products

The PowerLogic wireless range is designed to retrofit existing switchboards and enhance the energy efficiency of buildings for many years.

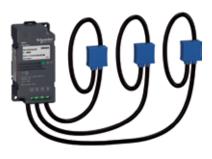
These products are:

- · Easy and cost-effective to install
- · Able to collect a broad scop of electrical data
- Able to utilize a variety of meters to measure WAGES (Water, Air, Gas, Electricity, Steam) usage
- Transmit all data to a centralized data concentrator for detailed analysis













METSEEM4235



METSEWT4211



EM430

The EM3500 Series DIN Rail Meter combines exceptional performance and easy installation to deliver a cost-effective solution for power monitoring applications.

The EM35xx can be installed on standard DIN rail or surface mounted as needed. Pulse output and phase alarms provide additional versatility.

Applications

Capable of essential cost management:

- Energy monitoring in building automation systems
- Renewable energy monitoring
- Commercial sub-metering
- Energy management
- Industrial monitoring
- Accurate cost allocation

PB105431





METSEEM3502

The solution for

Markets that can benefit from a solution that includes PowerLogic EM3500 series meters:

- Buildings
- Industry
- Healthcare
- · Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- · Comprehensive, consistent and superior performance

Competitive advantages

- DIN rail mounting option; easy installation
- Real energy output and phase loss alarm output
- 90-600 V AC; application versatility with fewer models to stock
- Bright backlit LCD; easy visibility in dark enclosures
- Data logging capability safeguard during power failures
- EM35xx models compatible with LVCTs from 5 A to 32000 A
- User-enabled password protection prevents tampering
- Native BACnet MS/TP support (no gateway)

Power management solutions

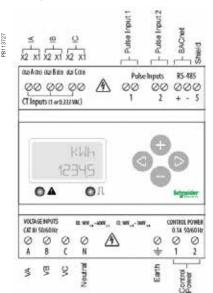
Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

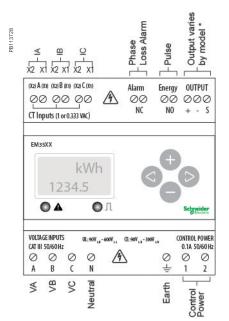
- IEC 61557-12 •
- IEC 61000-4-4
- IEC 62053-22
- IEC 61000-4-5
- IEC 62053-24
- IEC 61000-4-6
- IEC 61010-1
- IEC 61000-4-8
- IEC 61000-4-2 •
- Etc.
- IEC 61000-4-3



PowerLogic™ EM3500



EM3500 parts and connection terminals



EM3502/EM355x parts and connection terminals

The data logging capability (EM3555 and EM3560) protects data in the event of a power failure. Modbus, pulse output, and phase alarms are all provided to suit a wide variety of applications. Additional pulse inputs on EM3560 provide an easy way to incorporate simple flow sensors to track gas, water, steam, or other energy forms using a BACnet system in addition to full monitoring of electrical energy.

EM35xxA (Pulse, Modbus, BACnet) models designed for use exclusively with Rogowski coil CTs where integrator and power supply for the CTs are built into the meter, resulting in fewer devices to purchase and faster to install. (Not recommended for high harmonic applications.)

The EM3555 models adds a bi-directional monitoring feature designed expressly for renewable energy applications, allowing measurement of power imported from the utility grid as well as power exported from the renewable energy source (e.g. solar panels). In this way, a facility administrator track all energy data, ensuring accuracy in billing and crediting.

Features

- All Models: A compact solution for panelboard monitoring
 - DIN rail mounting option; easy installation
 - ANSI 12.20 0.2% accuracy, IEC 62053-22 Class 0.2S for all 35xx models; great for cost allocation
 - ANSI C12.20 0.5% accuracy, IEC 62053-22 Class 0.2S for EM35xxA models
 - Real energy output and phase loss alarm output on EM3502(A),
 EM3550(A), and EM3555 models; one device serves multiple applications
 - 90-600 VAC; application versatility with fewer models to stock
 - Bright backlit LCD; easy visibility in dark enclosures
 - Data logging capability EM3555 & EM3560(A); safeguard during power failures
 - EM35xx models compatible with LVCTs from 5 A to 32000 A; wide range of service types
 - User-enabled password protection; prevents tampering
 - EM35xxA models are designed to work exclusively with Rogowski coil CTs 20-5000 A range. Eliminate site walks, save time and money. (Not recommended in high harmonic applications.)
 - System integration via Modbus EM355xx(A) or BACnet MS/TP EM356xx(A); convenient compatibility with existing systems
 - Native BACnet MS/TP support (no gateway) with serial rates up to 115.2 kbaud EM3560, EM3561, EM3560A, & EM3561A
- EM3555 Models: An essential solution for Solar and other renewable energy applications
 - Bi-directional metering (4-quadrant); allows net metering
 - Data logging capability; ensures long term data retrieval
 - CSI approved

PB105



EM3500 in enclosure with door open

Selection guide

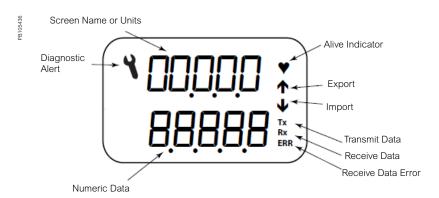
Selection	i guide					
Electrical ch	aracteristics					
Inputs Control Powe		er, AC	50/60 Hz; 5 VA max.; 90 V min.; UL Maximums: 600 V L-L (347V L-N); CE Maximums: 300 V L-N (520V L-L)			
	Control Pow	er, DC	3W max.; UL and CE: 125 to 300 V DC (external DC current limiting required)			
	Voltage Input		UL: 90 V L-N to 600 V L-L; CE: 90 V L-N to 300 V L			
	Current Input	Scaling	5 A to 32,000 A Non "A" models only 20 A to 5000 A for "A" models only			
		Input Range	1/3V and 1V nominal LVCT (selectable) Non "A" models only Rogowski coil CTs only for "A" models			
	Pulse Inputs (EM3560 & E		Two sets of contact inputs to pulse accumulators			
Accuracy	Real Power	and Energy	0.2 % (ANSI C12.20, IEC 62053-22 Class 0.2S EM35xx models only 0.5 % (ANSI C12.20, IEC 62053-22 Class 0.5S EM35xxA models only			
Outputs	All Models (I EM3560A, E EM3561A)		Real Energy Pulse: N.O. static; Alarm contacts: N.C. static			
	EM3502		Reactive energy pulse 30 VAC/DC			
	EM3550, EM EM3550A	13555,	RS-485 2-wire Modbus RTU (1200 baud to 38.4 kbaud)			
	EM3560, EM EM3561, EM		RS-485 2-wire BACnet MS/TP (9600 baud to 115.2 kbaud)			
Mechanical	characteristics					
Mounting			DIN Rail or 3-point screw mount			
Environment	al conditions					
Operating terr	perature Range		-30 °C to 70 °C			
Storage Temp	erature Range		-40 °Cto 85°C			
Humidity Range			<95 % RH non-condensing			
Accessories		ENG 1				
	losure (EM3500-		d)			
	voltage CTs (LV	(XXI ت				
,	P1, EFP2, EFP3)					
Safety						
		18 (open type	e device)/CSA 22.2 No. 14-05			
Europe (CE) E	N61010-1:2001					

Feature selection

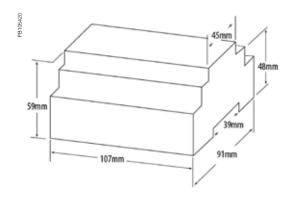
Commercial reference number	Model	Description
METSEEM3502	EM3502	Pulse out only
METSEEM3550	EM3550	Modbus - 2 quadrant
METSEEM3555	EM3555	Modbus - 4 quadrant with logging
METSEEM3560	EM3560	BACnet with logging
METSEEM3502A	EM3502A	Pulse Rope CT model
METSEEM3550A	EM3550A	Modbus Rope CT Model
METSEEM3560A	EM3560A	BACnet w/ logging Rope CT Model
METSEEM3561	EM3561	BACnet without logging
METSEEM3561A	EM3561A	BACnet without logging Rope CT Model

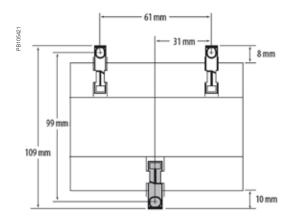
EM3500 series									
	EM3502	EM3550	EM3560	EM3561	EM3555	EM3502A	EM3550A	EM3560A	EM3561A
Measurement Capability, Full Data Set									
Bi-directional Energy Measurements					•				
Power (3-phase total and per phase): Real (kW) Reactive (kVAR), and Apparent (kVA)		•	-	•	•	•	-	-	-
Power Factor: 3-phase average & per phase	•	•	•	-	•	•	•	•	-
Present Power Demand: Real (kW), Reactive (kVAR), and Apparent (kVA)	•	•	-	•	•	•	•	•	-
Import and Export totals of Present Power Demand: Real (kW), Reactive (kVAR), & Apparent (kVA)					•				
Peak Power Demand: Real (kW), Reactive (kVAR), and Apparent (kVA)	•	•	-	•	•	•	•		-
Current (3-phase average and per phase)	•	•	-	•	•	•	•	-	-
Voltage: Line-Line and Line-Neutral (3-phase average and per phase)		•	•	•	•	•	•	•	•
Frequency		•	•	•	•	•	•	•	•
ANSI C12.20 0.5 % accuracy, IEC 62053-22 Class 0.5S						•	•	•	•
ANSI C12.20 0.2 % accuracy, IEC 62053-22 Class 0.2S		•	•	•	•				
Accumulated Net Energy: Real (kWh), Reactive (kVARh), and Apparent (kVAh)		•	•	•	•	•	•	•	•
Accumulated Real Energy by phase (kWh)		•	•	•	•	•	•	•	•
Import and Export Accumulators of Real and Apparent Energy					•				
Reactive Energy Accumulators by Quadrant (3-phase total & per phase)					•				
Demand Interval Configuration: Fixed or Rolling Block		•	•	•	•	•	•	•	•
Demand Interval Configuration: External Sync to Comms		•	•	•				•	•
Data Logging (Store up to 60 days at 15-minute interval)									
Data Logging: 10 16-Bit Configurable (can include Date/Time) Data Buffers									
Data Logging: 3 Timestamped 32-Bit Configurable Data Buffers			•					•	
Outputs									
Alarm Output (N.C.)	•	•	•		•	•	-	•	
1 Pulse Output (N.O.)		•			•		•		
2 Pulse Outputs (N.O.)	•					•			
RS-485 Serial (Modbus RTU Protocol)		•			•		•		
RS-485 Serial (BACnet MS/TP Protocol)			•	•				•	-
LON FT Serial (LonTalk Protocol)									
Inputs									
2 Pulse Contact Accumulator Inputs				•					-
1 Pulse Contact Accumulator Input			-					•	

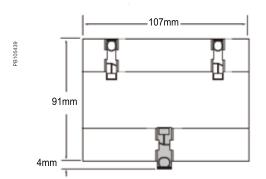
Display Screen Diagram



EM3500 dimensions

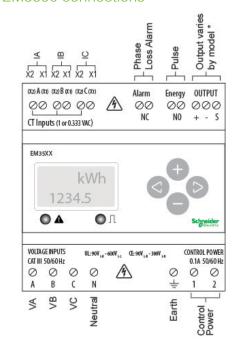






Bottom View (DIN Mount Option)

EM3500 connections



Two 5-character rows of display text. Top row alphanumeric; Bottom row numeric only

The red Alarm LED lights when any of the 3 phase voltages drop below the selected threshold.

The green Energy LED lights momentarily each time the Energy output pulse is active.

Please see EM3500 User Guide and EM3500 Installation Guide for safe and correct wiring and connection information.

The PowerLogic EM4200 Series Enercept power and energy meters provide a unique solution for measuring energy data.

Designed with the user in mind, the EM4200 Series offers maximum application flexibility for retrofit applications. The meter's small form factor enables installation in existing panels with limited space, and does not require external mounting or the expense of extra enclosures or conduit runs.

Applications

Capable of essential cost management:

- · Energy monitoring in building automation systems
- Renewable energy monitoring
- · Energy management
- Commercial sub-metering
- · Industrial monitoring
- Accurate cost allocation







The solution for

Markets that can benefit from a solution that includes PowerLogic EM4200 series:

- Buildings
- Industry
- Healthcare
- Data centre and networks
- Infrastructure

Benefits

System integrators' benefit

- · Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- · Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- High reliability with ANSI C12.20 0.2% accuracy
- Modbus and BACnet protocols along with uni-directional and bi-directional feature sets
- Compatible with CTs from 5 A to 5000 A
- 90 to 480 V AC application versatility
- DIN rail or screw-mount options, including mounting bracket, for easy installation
- Native Modbus RTU and BACnet MS/TP support (no gateway)
- Seamless integration with EcoStruxure[™] Power Management software products

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12 IEC 61000-4-3
- IEC 62053-22
 IEC 61000-4-4
- IEC 62053-24 IEC 61000-4-5
- IEC 61010-1 IEC 61000-4-6
- IEC 61000-4-2
 IEC 61000-4-8



The EM4200 Series is compatible with split-core, solid-core and rope-style Rogowski current transducers (CT) from 5 to 5000 A, often allowing installers to utilize existing CTs with the meter. Adding to its versatility, the EM4200 has a wide input range of 90 to 480 V AC, alleviating the need to keep multiple models in stock.

With 75 percent of the buildings that will be occupied in 2050 having already been built and a large number of those not meeting today's strict energy codes and standards, a metering solution that can be easily installed and integrated into existing buildings is imperative. The EM4200 Series Enercept brings industry leading flexibility to power and energy monitoring, making it the ideal meter for retrofit applications.

Features

- High reliability with ANSI C12.20 0.2% accuracy, IEC 62053-22 Class 0.2S
 1/3 Volt Current Input Mode. ANSI C12.20 0.5% accuracy, IEC 62053-22
 Class 0.5S Rogowski Current Input Mode.
- Modbus and BACnet protocols along with uni-directional and bi-directional feature sets in one unit simplifies ordering and stocking options.
- Compatible with CTs from 5 to 5000 A offers a wide range of service types.
- 90 to 480 V AC application versatility with fewer models to stock.
- DIN rail or screw-mount options, including mounting bracket, for easy installation.
- Native Modbus RTU and BACnet MS/TP support (no gateway) with serial rates up to 115.2 kbaud.
- Seamless integration with EcoStruxure[™] Power Monitoring Expert (PME),
 EcoStruxure[™] Power SCADA Operation.

Main characteristics

- Compact, maintenance-free design
 - Easy in-panel mounting
- Flexible connection
 - The EM4200 is configurable with or without power.
- Easy communications connection
 - Auto protocol, baud rate, and unidirectional or bi-directional detection.
- System integration
 - Incorporates easily into existing systems without redesigning networks or wiring.
- No rewiring required
 - Use existing wiring to connect to existing panels.
- Integrated communications networks.
 - Onboard Ethernet or RS-485 allows for easy integration into existing communications networks.

Feature selection

Commercial reference number	Description
METSEEM4235	EM4235 Enercept, Class 0.2S meter, Modbus/BACnet communication, Uni-Directional/Bi-Directional, RS-485, IEC wire code, single circuit, Modbus/BACnet
METSEEM4236	EM4236 Enercept, Class 0.2S meter, Modbus/BACnet communication, Uni-Directional/Bi-Directional, RS-485, ANSI wire code, single circuit, Modbus/BACnet

EM4200 series selection	on guide		
		EM4235	EM4236
General			
Use on LV systems			
Accuracy	+/- 0.2%		
Accuracy compliance	ANSI C12.20 0.2% accuracy, IEC 62053-22 Class 0.2S 1/3 Volt Current Input Mode. ANSI C12.20 0.5% accuracy, IEC 62053-22 Class 0.5S Rogowski Current Input Mode	•	
Maximum circuits: single-pole / single phase / three-ph	1, 2, or 3ph (A-B-C-N) hase	•	
Instantaneous rms values			
Energy	real, kWh received/delivered	-	
	reactive, kvarh received/delivered		
	apparent, VAh		
Voltage L-L, L-N (3-phase Average	and per Phase)		
Voltage and current	V rms, I rms per phase		
Power	real, reactive, apparent	-	
Power factor 3-phase Average and	per Phase		
Measurements available for data			
Energy	real, kWh received/delivered		
	reactive, kvarh received/delivered		
	apparent, VAh	-	
Voltage			
Communication			
Modbus RTU & BACnet MS/TP over	RS-485		
Installation options			
Screws		-	
Clip-on Hook			
DIN rail enclosure			
DIIN raii enclosure			



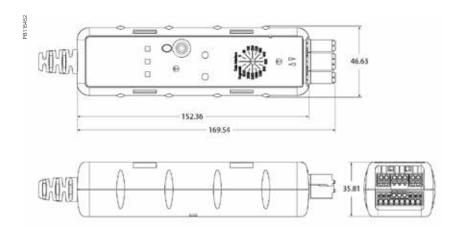
EM4200 parts descriptions and advantages

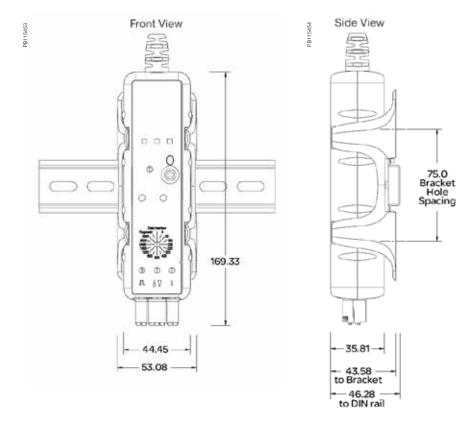
The EM4200 Series Enercept was carefully designed for ease of installation, configuration, and operation.

- 1 Versatile mounting DIN or screw mount.
- ${\bf 2. Phase\ status}\ \hbox{-}\ {\rm Visual\ indication\ of\ meter\ performance,\ tri-colored\ LEDs\ simplify\ troubleshooting.}$
- 3 Meter status Quick troubleshooting.
- **4 Settings override** Change the phase or direction through system software with exclusive Swizzle feature.
- **5 CT amperage rotary** Needed flexibility with CT support from 5 A to 5000 A.
- $\bf 6$ $\bf Rotary$ $\bf dial\ setup$ Configure with or without power, saving both time and labour costs.
- **7 Essential protocol support** Modbus, BACnet, and Uni-directional and Bidirectional measurement.

Electrical cha	racteristics	
Input-voltage	Inputs	V1, V2, V3, Vn
characteristics	Measured voltage	80 - 480 V AC L-L without PTs
		Up to 999 kV with external PTs
	Frequency range	60 Hz
Mechanical c	haracteristics	
Weight		approx. 4.0 kg
Dimensions		46.63 x 35.81 x 152.36 mm
Environmenta	al conditions	
Operating temp	perature	-30 °C to 70 °C
Storage temper	rature	-40 °C to 85 °C
Humidity rating	1	0% to 95 % RH non-condensing
Enclosure		Type 1 (indoor or enclosed outdoor use)
Altitude		3000 m
Pollution degree		2
		immunity to radiated fields, conforming to EN 61326-1
		immunity to radiated fields, conforming to EN 61000-6-2
		immunity to conducted disturbances, conforming to EN 61326-1
Electromagneti	ic compatibility	immunity to conducted disturbances, conforming to EN 61000-6-2
		conducted and radiated emissions, conforming to EN 61326 + A1
		conducted and radiated emissions, conforming to EN 61000-6-4
Pollution degre	e	conducted and radiated emissions, conforming to FCC part 15 class A
Safety and sta	andards	
Certified to IEC	C/BTL	
CULus conform	ning to UL 61010-1	
CE conforming	to EN 61010-1	
Communication	on	
Ports		Modbus RTU & BACnet MS/TP over RS-485
Port protocols		BACnet MS/TP: 9600 baud to115200 baud (automatic detection); Modbus RTU: 9600 baud to 115200 baud (automatic detection)

EM4200 dimensions





The PowerLogic wireless range is designed to retrofit existing switchboards, and enhance energy efficiency of buildings in operation for many years.

It achieves this by monitoring energy consumption, to detect potential savings, and monitoring operation of the electrical system, to optimize service to the building occupants.

Applications

Electrical circuits and load monitoring

- Energy management
- Sub-billing/tenant metering
- · Equipment sub-billing
- Energy cost allocation

3407247





EM4302

The solution for

Markets that can benefit from a solution that includes PowerLogic EM4300 series meters:

- Buildings
- Industry
- Healthcare
- Data centre and networks
- Infrastructure

Benefits

System integrators' benefit

- · Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

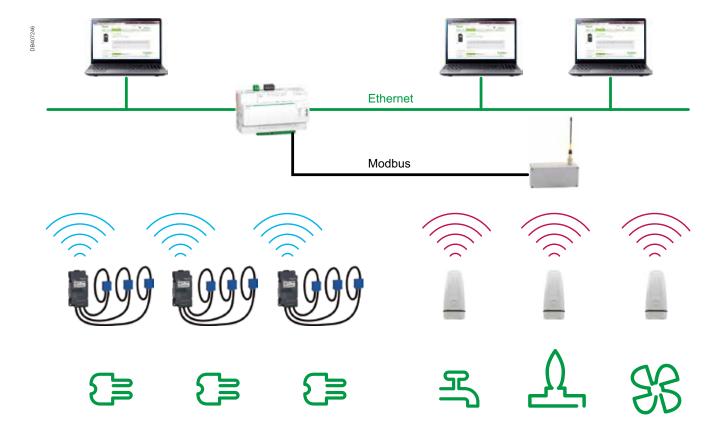
- Easy to install and operate
- Flexible current sensors, immediately fitted around any cable or bar without disconnection
- Minimal interruption to supply and operations
- · Equipment can be scaled and implemented over time
- Broad, accurate scope of collected data

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12 IEC 61000-4-3
- IEC 62053-22
 IEC 61000-4-4
- IEC 62053-24 IEC 61000-4-5
- IEC 61010-1
 IEC 61000-4-6
- IEC 61000-4-2 IEC 61000-4-8



PowerLogic wireless range is designed to retrofit existing switchboards, and enhance energy efficiency of buildings in operation for many years, by:

- Monitoring energy consumption, to detect potential savings.
- Monitoring operation of the electrical system, to optimize service to the building occupants.
- PowerLogic EM4300 meters collect a broad scope of electrical data, from the distribution line they are fitted on.
- PowerLogic WT4100/4200 transmitters collect data from various meters (water, air, gas, steam etc.) with pulse outputs.

Collected data from both these sources are transmitted to a data concentrator, which enables their reading by various energy management services and software.

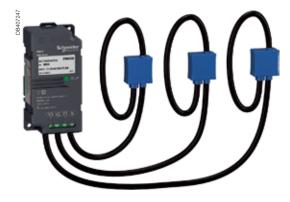
For data concentrators of various types, see:

Com'X for Ethernet networks

http://www.schneider-electric.com/en/product-range/62072-enerlin-x-com-x/?parent-category-id=82258

 SmartStruXure Lite MPM managers for BACnet, EnOcean, CANbus nest works

 ${\it http://www.schneider-electric.com/en/product-range/62191-smartstruxure-lite-solution/?parent-category-id=1200}$



Functions

 Electrical circuits and loads monitoring, through a combination of power and energy metering with wireless communication.

Features and benefits

- Installation time and therefore total cost of ownership is minimized thanks to:
 - Wireless communication.
 - Attached flexible current sensors, immediately fitted around any cable or bar without disconnection. Power-off time to fit several meters in a switchboard in a matter of minutes.
- Equipment can be scaled over time, according to savings fields identification, or other matters of interest.
- Broad scope of collected data make PowerLogic EM4300 of high addedvalue for:
 - Energy management.
 - Energy cost allocations.
 - Electrical network management and supervision.

Collected information

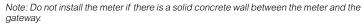
- Energy: active, reactive, apparent, phase by phase and aggregated.
- Active, reactive and apparent powers, power factor.
- RMS Voltage and frequency.
- Maximum RMS current and minimum RMS voltage over the last minutes (1 to 30).

· Wireless data transmission

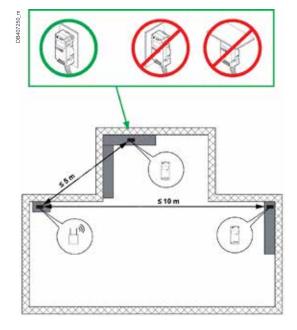
- Zigbee Pro HA protocol.
- 2.4 GHz radio frequency.
- Maximum power: 10 mW (10 dBm).
- Compatible with Com'X 200/210 Data loggers, Com'X 510 Energy Servers, and MPM gateways.

RF Operating range

- The recommended distances between the meter and the receiver are shown here:
 - Wireless meters are inside electrical switchboards.
 - Wireless receivers are located in the technical room with up to 10 metres range.
 - Location of each element has to match distances as described on the picture.
 - All barriers, walls or pipes have to be considered during the installation. Moving an element by few centimetres can increase or decrease the wireless transmission performance.
 - Checking the LQI (Link Quality Index) is recommended to build a robust network.

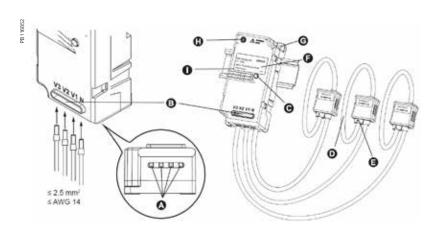


See appropriate Installation Guide for this product.



EM4300 meter parts

- ♠ Voltage inputs
- Oltage input terminal screws
- Flexible current sensor
- Current sensor locking clasp
- MAC address location
- Mounting hole
- Antenna location
- Reed switch location



Technical characteristics				
Control power				
Powered by L1-N n	neasured input voltage	90 V to 300 V - 50/60 Hz		
Maximum supply c	urrent	0.4 A		
Maximum burden		2.0 W		
Measurement ch	aracteristics			
Input voltage		90 V to 300 V		
Frequency range		50 Hz to 60 Hz		
Current range		0 % to 120 % of rated value (200, 500, 1000 or 2000 A)		
Current sensors		3 attached to the meter and calibrated as a single unit		
Accuracy		1 % on active energy (3-phase with neutral) 2 % accuracy for EM4399		
Mechanical chara	acteristics			
	on (for indoor use only, not	IP20		
suitable for wet locations)		IK06		
Insulation		Class II (IEC 61010-1 CAT III 300 V)		
Environmental ch	aracteristics			
Operating tempera	ture	-10 °C to 55 °C		
Moisture withstand		5 % to 90 % relative humidity, non- condensing, maximum dewpoint 38 °C		
Pollution degree		2		
Voltage surges		Category III		
Altitude		2000 m above sea-level		
Standards comp	liance			
Safety		IEC/EN 61010-1 ed. 3, UL 61010-1 ed. 3		
Electromagnetic compatibility		EN 61326-1:2013		
Wireless communic	ation	FCC CFR Part 15, subparts B and C		
Footure colo	otion			

Feature selection

Commercial ref. no.	Description
METSEEM4302	EM4302 - 200 A, 55 mm
METSEEM4305	EM4305 - 500 A, 55 mm
METSEEM4310	EM4310 - 1000 A, 125 mm
METSEEM4320	EM4320 - 2000 A, 125 mm
METSEEM4399	EM4399 - 1000 A, 55 mm

116853

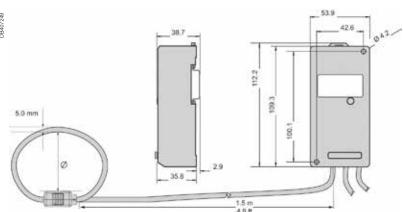


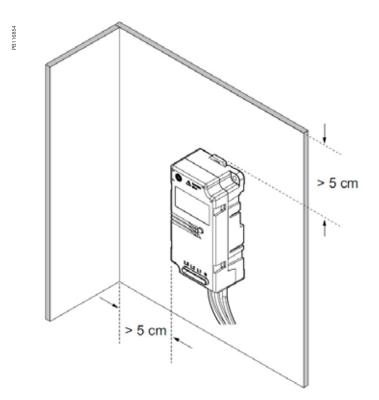
Mounting

- DIN-rail or flat surface.
- Flexible current sensors around conductor to be monitored.
 Max inner Ø 55 or 125 mm. For safe and correct mounting, refer to the installation guide.

See appropriate Installation Guide for further information.

Dimensions





Install the meter away from panel edges

Model	I (A)	Ø (mm)	Weight
EM4302	200	55	*
EM4305	500	55	*
EM4310	1000	125	*
EM4320	2000	125	*
EM4399	1000	55	*

★Please consult your Schneider Electric representative.

WT4100/4200

The PowerLogic WT4100/4200 wireless metering solution is ideal for hazardous environments or installations that are remote or on difficult terrain.

This long-range radio frequency (RF) wireless solution consists of transmitters and a receiver. Typically, repeaters are also installed and located between the transmitter and receiver to boost the transmission signal when the line-of-sight distance between the transmitter and receiver is greater than the transmitter's range.

Applications

Capable of essential cost management:

- Sub-billing/tenant metering
- Equipment sub-billing
- Energy cost allocation

PB11513





The solution for

Markets that can benefit from a solution that includes PowerLogic WT4100/4200 series meters:

- Buildings
- Industry
- Healthcare
- Data centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- · Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Reduced wiring and maintenance costs
- Water flowmeter fast magnetic connection
- Effective in hazardous or explosive environments
- Wireless repeaters multiply transmission distances

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12 IEC 61000-4-3
- IEC 62053-22
 IEC 61000-4-4
- IEC 62053-24 IEC 61000-4-5
- IEC 61010-1 IEC 61000-4-6
- IEC 61000-4-2 IEC 61000-4-8



Transmitter pulse counter (1 or 2 channel)



Water pit pulse counter (1 channel)



ATEX-rated pulse counter (1 channel)

This long-range radio frequency (RF) wireless solution consists of transmitters and a receiver. Typically, repeaters are also installed and located between the transmitter and receiver to boost the transmission signal when the line-of-sight distance between the transmitter and receiver is greater than the transmitter's range.

Physical obstructions, such as buildings, reduce the effective transmission range of a transmitter, so repeaters are also installed in these situations. The wireless devices are grouped according to model numbers, and these identify a device's RF transmission frequency. It is common for countries to limit RF transmission to a specific radio frequency.

- WT4200 series, WR4200 series, WA4200 series, 169 MHz for Europe
- WT4100 series, WR4100 series, WA4100 series, 153 MHz for USA and Canada

(Before installing and operating the wireless devices, check the rules and restrictions on RF transmission for your country and make sure your devices' transmission frequency matches the allowed radio frequency.)

- Main components
 - Transmitter Pulse counters This Modbus device pulse counter transmitter detects and counts pulses from a meter's pulse output. It can count pulses with a 0.1 to 10 Hz frequency and the value is transmitted once every 15 minutes.
 - Water pit pulse counter Designed for use with a water flowmeter and is easily installed by magnetic force to cast-iron covers.
 - ATEX-rated pulse counter Designed for use with devices such as a gas meter, compliant with ATEX II 3G and Ex ic IIA T3 for use in hazardous or explosive environments.
 - Receiver The gateway between sensors (transmitters) and the Modbus network. Data can be accessed via Modbus using a Com'X or EGX gateway device.
 - Wireless repeater this device extends the operating range between transmitters and receivers.

Feature selectio	n
Commercial ref. no.	Description
	For Europe
METSEWT4211	WT4211 Single Pulse counting 169 MHz
METSEWT4216	WT4216 Single Pulse counting Water Pit 169 MHz
METSEWT4214	WT4214 Single Pulse counting Atex 169 MHz
METSEWT4212	WT4212 Dual Pulse counting 169 MHz
METSEWT4232	WT4232 Alarm Status Dual 169 MHz
METSEWT4222	WT4222 Analog 0-10 V Dual 169 MHz
METSEWT4241	WT4241 Temperature Single Internal 169 MHz
METSEWT4200	WT4200 Modbus Receiver 169 MHz
METSEWT4290	WT4290 Repeater 169 MHz
METSEWT4275	WT4275 Dipole Antenna 169 MHz
METSEWT4277	WT4277 Whip Antenna 169 MHz
	For USA and Canada
METSEWT4214	WT4111 Single Pulse counting 153 MHz
METSEWT4290	WT4112 Dual Pulse counting 153 MHz
METSEWR4100	WT4132 Alarm Status Dual 153 MHz
METSEWR4190	WT4122 Analog 0-10 V Dual 153 MHz
METSEWR4290	WT4141 Temperature Single Internal 153 MHz
METSEWA4175	WT4100 Modbus Receiver 153 MHz
METSEWA4275	WT4190 Repeater 153 MHz
METSEWA4177 METSEWA4277	WT4175 Dipole Antenna 153 MHz WT4177 Whip Antenna 153 MHz
Commercial ref. no.	Common accessories
METSEWA4182	WA4282 5 m antenna extension cable 169 MHz
METSEWA4282	WA4284 10 m antenna extension cable 169 MHz

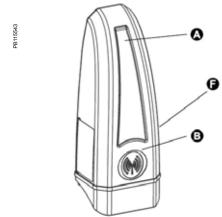
PLSED309005EN 21:

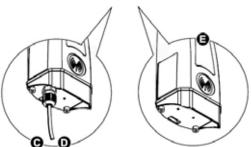


Repeater



Pulse counter parts

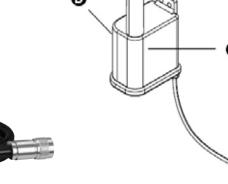




- A Antenna location
- B Reed switch location
- C Single channel (2 wire)
- D Dual channel (4 wire)
- E Internal temperature sensor
- F Serial # (transmitter ID)



Dipole antenna (left) and whip antenna (right)



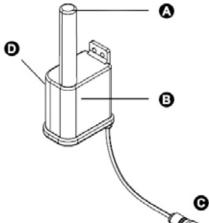
A Mounting magnet

- B Reed switch location
- C Input wiring

3

Θ

D Serial # (transmitter ID)



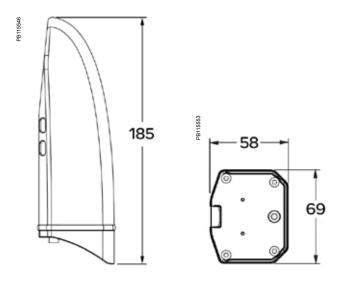
A Antenna

- B Reed switch location
- C Input wiring connector
- D Serial # (transmitter ID)

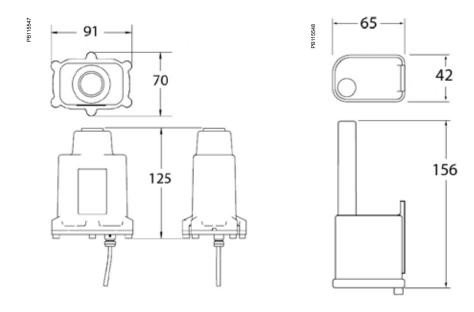
Extension cable

212

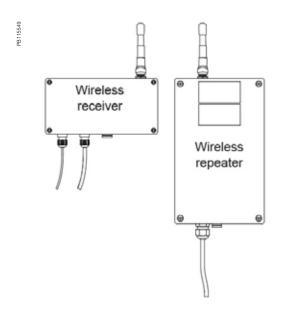
WT4100/4200 dimensions

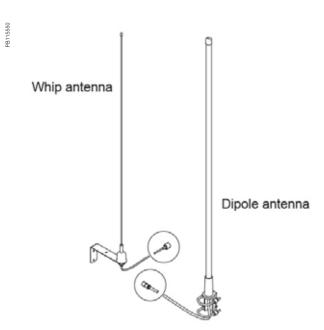


Single pulse, water pit

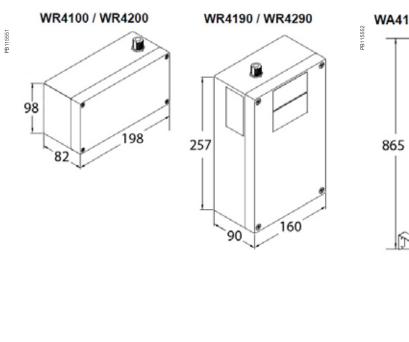


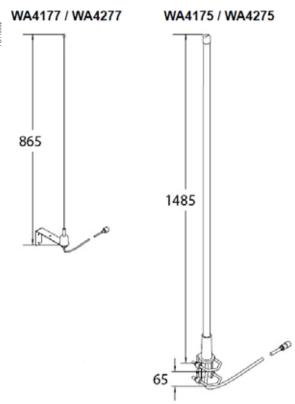
Receiver, repeater, and antenna options





Receiver, repeater, and antenna dimensions





Communications & Gateways

This is a part of your metering solution which provides an interface between energy monitoring software and your metering points via GPRS, wired connection and Wi-Fi. We also offer the option of an integrated gateway-server which provides an all-in-one energy management solution. They are fully capable of supporting EcoStruxure™ Power Management software.

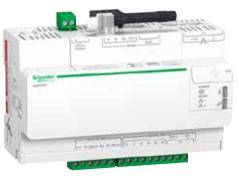
Communications & Gateways

Data loggers, gateways and remote terminal units help measured data reach the power monitoring software for analyses.

They are fundamental components in most power and energy management system architectures.

- Link150 Ethernet gateway
- Data logger Com'X 210
- Data logger Com'X 510
- ION7550 RTU









EGX150





EBX210

P765CA0A

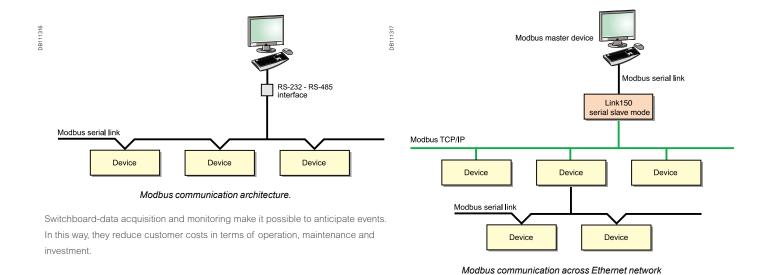
Serial link

With Schneider Electric's advanced communication technology, all forms of power monitoring data can be accessed remotely, quickly and easily.

In all architectures, the communication interface serves as the link between the installation devices and the PC running the operating software. It provides the physical link and protocol adaptation. Adaptation is required because the communication systems used by the PC (Modbus via RS-232 and/or Ethernet) are generally not those used by the installation devices (e.g. the Modbus protocol via RS-485).

Dedicated application software prepares the information for analysis under the best possible conditions.

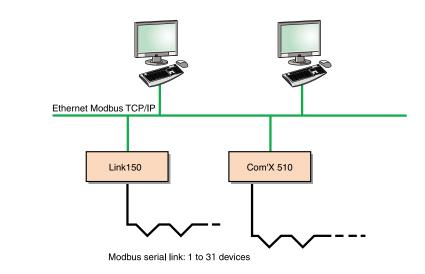
In addition, an Modbus-Ethernet gateway in serial port slave mode allows a serial Modbus master device to access information from other devices across a Modbus TCP/IP network.



Ethernet link

Using modern web technologies, the operator can access information from monitoring and protection devices using any PC connected to the network, with all the required security.

The Ethernet Modbus-Ethernet gateway* or the integrated gateway-servers* provide connectivity between Modbus RS-485 and Ethernet Modbus TCP/IP.



Ethernet communication architecture.

The services available with these technologies considerably simplify the creation, maintenance and operation of these supervision systems.

The application software is now standardised: the web interface into the system does not require custom web pages to be created. It is personalised by simply identifying the components in your installation and can be used as easily as any internet application.

The first step in this approach is the integrated gateway-server with HTTP pages. Power management software (EcoStruxure™ Power Monitoring Expert and EcoStruxure™ Power SCADA Operation), running on a PC, provide broader coverage for more specific need

Link150 Ethernet gateway

The Link150 gateway provides fast, reliable Ethernet connectivity in the most demanding applications, from a single building to a multi-site enterprise. This gateway supports meters, monitors, protective relays, trip units, motor controls and other devices that need to communicate data quickly and efficiently. It is your simple, cost-effective serial line to full Ethernet connectivity.

Applications

- Energy management
- Power distribution
- · Building automation
- Factory automation

PB11542





EGX150

The solution for

All markets that can benefit from a solution that includes the Link150 gateway:

- Buildings
- Data centre
- Healthcare
- Industry
- Infrastructure
- Utility

Benefits

- Easy to install and setup
- · Easy to maintain
- Advanced security feature
- Compatible with Schneider Electric software offerings
- Reliable Modbus to Ethernet protocol conversion

Energy and power management software

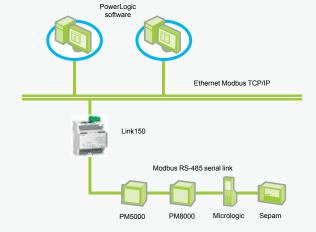
Powerlogic software is recommended as a user interface which provides access to all status and measurement information. It also prepares summary reports for energy and power management. The Link150 is compatible with

- EcoStruxure[™] Power Monitoring Expert software
- EcoStruxure™ Power SCADA Operation

Conformity of standards

EN 55022/EN 55011/
 EN 61000-4-4
 FCC Class A
 EN 61000-4-5
 EN 61000-4-6
 EN 61000-4-2
 EN 61000-4-8
 EN 61000-4-3
 EN 60950

Architecture



Security

- Secure user interface including user's name and password for login
- Advanced security features to allow users to specify which Modbus TCP/IP master devices may access attached serial slave devices
- Modbus TCP/IP filtering feature
- Allows user to specify the level of access for each master device as Read-only or Full access
- Web pages provide easy configuration and setup

Commercial ref. no.	Product description
EGX150	Link150 Ethernet Gateway

Link150 Ethernet gateway

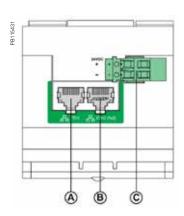
Technical specifications

	Link150		
Weight	175 g without packing		
Dimensions (HxWxD)	72 x 105 x 71 mm		
Mounting	DIN rail		
Power-over-Ethernet (PoE)	Class 3		
	24 V DC (-20/+10 %) or		
Power supply	Power over Ethernet (PoE Class 3 IEEE 802.3 af) at 15 W		
Consumption (typical)	24 V DC, 130 mA at 20 °C PoE 48 V DC, 65 mA at 20 °C		
Ambient operating temperature	-25 to 70 °C		
Ambient storage temperature	-40 to 85 °C		
Humidity rating	5 % to 95 % relative humidity (without condensation) at +55°C		
Pollution Degree	Level 2		
IP Ratings	On the front panel (wall-mounted enclosure): IP4x Connectors: IP20 Other parts: IP30		
Regulatory/standards complian	nce for electromagenetic interference		
Emissions (radiated and conducted)	EN 55022/EN 55011/FCC class A		
Immunity for industrial environments:			
electrostatic discharge	EN 61000-6-2		
radiated RF	EN 61000-4-2		
electrical fast transients	EN 61000-4-3		
surge	EN 61000-4-4		
conducted RF	EN 61000-4-5		
power frequency	EN 61000-4-6		
magnetic field	EN 61000-4-8		
Regulatory/standards complian	nce for safety		
Safety - IEC	IEC 60950		
Safety - UL★	UL 60950 UL 61010-2-201		
EMC	IEC 6100-6-2		
Australia	C-tick - RCM		
Sustainability	Green Premium		
Serial ports			
Number of ports	2 (1 available at a time)		
Types of ports	RS-232 or RS-485 (2-wire or 4-wire), depending on settings		
Protocol	Modbus, Serial		
Baud rates	19200 bps (factory setting), 2400 bps, 4800 bps, 9600 bps, 38400 bps, 56000 bps**, 57600 bps**		
Maximum number of connected devices	32 (directly) 247 (indirectly)		
Ethernet ports (used as a switch	h)		
Number of ports	2		
Type of port	10/100BASE-TX (802.3af) por		
Protocol	HTTP, Modbus TCP/IP, FTP, SNMP (MIB II)		
Sustainability Serial ports Number of ports Types of ports Protocol Baud rates Maximum number of connected devices Ethernet ports (used as a switch Number of ports) Type of port	Green Premium 2 (1 available at a time) RS-232 or RS-485 (2-wire or 4-wire), depending on settings Modbus, Serial 19200 bps (factory setting), 2400 bps, 4800 bps, 9600 bps, 38400 bps, 56000 bps**, 57600 bps** 32 (directly) 247 (indirectly) h) 2 10/100BASE-TX (802.3af) por		

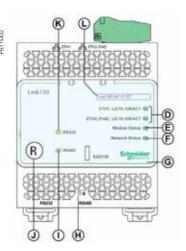
 [★] Dual listed for US and Canada
 ★★ Only available when Physical Interface is set to RS-232 and Transmission Mode is set to Modbus ASCII

Link150 Ethernet gateway

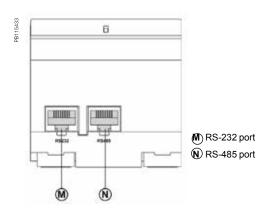
Parts



- A Ethernet 1 communication port
- B Ethernet 2 (PoE) communication port
- © Midspan PoE injector

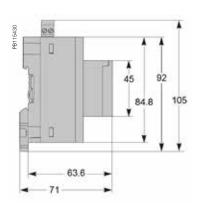


- **D** Ethernet communication LEDs
- E Module status LED
- F Network status LED
- **G** Sealable transparent cover
- H Preset pin
- I 🕄 -485 traffic status LED
- J Device soft restart button (Accesible through closed cover)
- K (3)-232 traffic status LED
- L Device name label

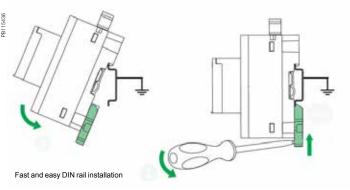


Dimensions





DIN rail mounting



See appropriate Installation Guide for this product.

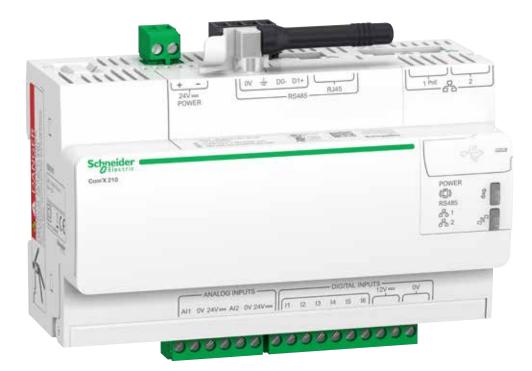
Com'X 210

A highly flexible plug-and-play Energy Server Com'X 210 collects and stores WAGES consumptions and environmental parameters such as temperatures, humidity and CO_2 levels in a building. Data is periodically transmitted as a report to an internet database server for further processing. The Energy Server Com'X 210 not only reduces your technical complexity, but helps to manage your energy.

Applications

The quickest path to multi-site energy management and on-line services

- Delivers batches of data ready to process by EcoStruxure™ Power Management solutions and services
- Publishes logged data to the Schneider Electric cloud or another hosted platform





EBX210

PB11204

The solution for

All markets that can benefit from a solution that includes data logger Com'X 210:

- Buildings
- Industry

Benefits

- Data collection from up to 64 field devices
- Data publishing leveraging existing infrastructures, Ethernet or Wi-Fi, GPRS-ready
- Quick fitting into electrical switchboards thanks to DIN rail clipping and profile
- Quick setup and configuration thanks to intuitive HMI

Energy management solutions

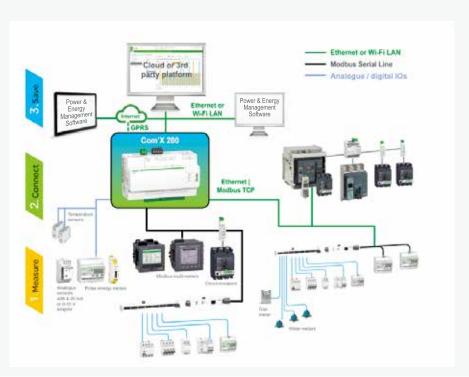
The data collected and stored by Com'X 210 can be processed and displayed as webpages through web services provided by Schneider Electric, such as EcoStruxure[™] Power Management software products, or by any private energy platform.

The Com'X 210 also provides a transparent interface between Ethernet-based networks and field devices. This gateway function supports the use of monitoring software, such as EcoStruxure™ Power Monitoring Expert (PME) for data collection, trending, event management, analysis and further processing.

Conformity of standards

EN 60950

Architecture



200111000

Data collector

Collects and stores energy data from up to 64 field devices, connected to either:

- Ethernet TCP/IP field network.
- Modbus Serial line network (up to 32 devices).
- · Embedded digital and analogue inputs.

"Field devices" consist of:

- PowerLogic devices for power and energy monitoring.
- Masterpact or Compact circuit-breakers for protection and monitoring.
- Acti9 protection devices, meters, remote controlled switches, etc.
- Water, Air, Gas, Electricity, and Steam (WAGES) consumption meters, from specialised manufacturers, delivering pulses as per standard (see table next page).
- Environmental sensors such as temperatures, humidity, and CO₂ levels in a building, providing analogue information.

Data logging and storage capabilities include:

- · Configurable logging interval, from every minute to once a week.
- Data storage duration of several weeks, depending on quantity of collected data.

Data publisher

Batches of collected data periodically transmitted to an Internet server, as:

- XML files, for processing by EcoStruxure[™]
 Power Management software products.
- CSV files for viewing in Excel or transformed for upload into programs such as EcoStruxure™ Power Monitoring Expert or any compatible software.

Data publishing function supports 4 transfer protocols over Ethernet or Wi-Fi:

- HTTP
 FTP
- HTTPS
 SMTP

Additional functions

Gateway

If selected by the user, the Com'X 210 can also make all data from connected devices available in real-time:

- In Modbus TCP/IP format over Ethernet or Wi-Fi.
- For requests by an energy management software.

Modbus packets can be sent from managing software to field devices through Modbus serial line or Modbus TCP/IP over Ethernet.

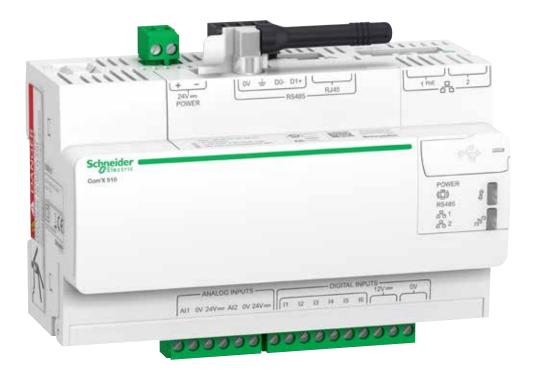
Commercial ref. no.	Product description
EBX210	Com'X 210 data logger 24 V DC or 230 V AC power supplied
EBXA-ANT-5M	Com'X External GPRS antenna

Com'X 510

A highly flexible plug-and-play Energy Server Com'X 510 collects and stores WAGES consumptions and environmental parameters such as temperatures, humidity and CO_2 levels in a building. The Com'X 510 has up to 2 year data storage and embedded webpages which means all your energy data can be viewed and managed on-site.

Applications

· All-in-one-box energy management solution especially suitable for buildings up to 10,000 sq. metres





EBX510

PB11456

The solution for

All markets that can benefit from a solution that includes data logger Com'X 510:

- Buildings
- Industry

Benefits

- Data collection from up to 64 field devices
- Data publishing leveraging existing infrastructures: Ethernet or Wi-Fi, GPRS-ready
- Quick fitting into electrical switchboards thanks to DIN rail clipping and profile.
- Quick setup and configuration thanks to intuitive HMI

Competitive advantages

- Fit any PDU or RPP design for both new and retrofit projects
- Class 1.0 system accuracy
- Ethernet communication

Energy management solution

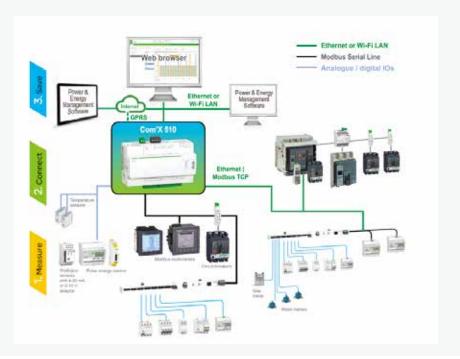
The data collected and stored by Com'X 510 can be processed and displayed through its own onboard webpage.

The Com'X 510 also provides a transparent interface between Ethernet-based networks and field devices. This gateway function supports the use of monitoring software, such as EcoStruxure™Power Monitoring Expert for data collection, trending, event management, analysis and further processing.

Conformity of standards

EN 60950

Architecture



14856

Com'X 510 Energy server



Energy dashboard comparing accumulated over time energy values (partial screen)

Data collector

As soon as the data logger is connected to the LAN, it can be detected and assigned an IP address by DHCP. Your operating system's DPWS feature allows your computer to automatically recognise the device as Com'X. Embedded web pages are then immediately accessible by clicking each Com'X device icon or by typing the assigned IP address into your web browser.

Collects and stores energy data from up to 64 field devices, connected to either:

- Ethernet TCP/IP field network.
- Modbus Serial line network (up to 32 devices).
- · Embedded digital and analogue inputs.

"Field devices" consist of:

- PowerLogic meters for power and energy monitoring.
- Masterpact, Powerpact, or Compact circuit-breakers for protection and monitoring.
- · Acti9 protection devices, meters, remote controlled switches, etc.
- Water, Air, Gas, Electricity, and Steam (WAGES) consumption meters, from specialised manufacturers, delivering pulses as per standard (see table at end of this document).
- Environmental sensors such as temperatures, humidity, and CO₂ levels in a building, providing analogue information.

Data logging and storage capabilities include:

- Data logging period: configurable from every minute to once a week.
- Data storage duration: up to 2 years, depending on quanitity of collected data.
- Able to set time and send reset instructions to field devices.

Embedded energy management software

The Com'X provides the end-user with immediate visibility into energy consumption throughout the site. As soon as the Com'X is connected to the Local Area Network (LAN), several web pages are accessible via any standard web browser, (without plug-in or additional components).

These web pages display real-time data as it is collected, in easy to understand tabular and summary formats. In addition, users can get simple analysis of historical data in bar graph or trending formats.

Com'X 510 Energy server



Energy Server Com'X 510 data logger



Raw data and measurements from one field device (partial screen)

Additional functions

Data publisher

Batches of collected data can also be periodically transmitted to an Internet server, as:

- XML files, for processing by EcoStruxure[™] Power Management software products
- CSV files for viewing in Excel or transformed for uploading to programs such as EcoStruxure[™] Power Monitoring Expert or any compatible software

Data publishing function supports 4 transfer protocols over Ethernet or Wi-Fi:

- HTTP
- HTTPS
- FTP
- SMTP

Gateway

- If selected by the user, the Com'X 510 can make data from connected devices available in real time
- In Modbus TCP/IP format over Ethernet or Wi-Fi
- For requests by energy management software

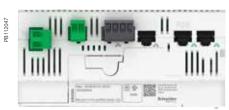
Modbus packets can be sent from managing software to field devices through Modbus serial line or Modbus TCP/IP over Ethernet.



Historical trending comparing multiple devices or multiple topics (partial screen)

Commercial reference numbers	Description
EBX510	Com'X 510 energy server 24 V DC power supplied UL rated
EBXA-ANT-5M	Com'X External GPRS antenna
EBXA-USB-Zigbee	Com'X Zigbee USB interface

Com'X 210/510 Data Logger



Connection points

- 1 Terminal block
- 3 Ethernet port #1
- 2 RJ45 cable
- 4 Ethernet port #2



Power supply to analogue and digital input



GPRS modem



GPRS antenna

Connectivity

- Modbus SL / RS-485 connections to field devices
 - By cable with RJ45 connector.

2 Ethernet ports

- Used to either separate upstream connection from field devices network or to daisy chain Ethernet devices.
- RJ45 10/100BASE connectors.
- Static IP address.

Ethernet port #1

- Connection to Local Area Network (LAN).
- PoE Class 3 (802.3af) can act as main/backup power supply for the Com'X.
- DHCP client.

Ethernet port # 2

- Connection to field devices.
- DHCP client or server.

Power supply to analogue and digital outputs

- Outputs to supply sensors and inputs when Com'X is supplied through 24 V DC input on top:
- 12 V DC 60 mA for digital inputs.
- 24 V DC for analogue inputs.
- Compliant with electrical switchboard environment (temperature, electromagnetic compatibility).

2 inputs for analogue sensors

- PT100 or PT1000 temperature probes.
- Various sensors (humidity, CO₂, etc.) with 0-10 V output.
- Various sensors with 4-20 mA output

• 6 inputs for dry contact sensors or pulse counters

- Max 25 pulses per second (min duration 20 ms)
- IEC 62053-31 Class A

GPRS modem

- For connection to the data processing server through cellular or user's APN network.
- Also connect to Schneider Electric's Digital Service Platform.
- Especially suitable for sites with no internet access.
- Simply plugs into dedicated port under the front cover.

GPRS antenna

- Improves GPRS signal strength in case of poor transmission conditions.
- Recommended for Com'X located inside metallic electrical panels.

Com'X 210/510 setup and configuration

Setup and configuration

Connection to LAN

As soon as they are connected to the LAN, Com'X devices can be detected and assigned an IP address by DHCP. Your operating system's DPWS feature allows your computer to automatically recognise the device as Com'X. Embedded web pages are then immediately accessible by clicking each Com'X device icon or by typing the assigned IP address into your web browser.

Field device auto-discovery

The user-activated device discovery function automatically identifies all field devices connected to Modbus SL, Ethernet port.

- Schneider Electric devices display with the product image.
- Other devices appear as "unknown," allowing the user to manually assign a device type.
- User can assign their own device types.
- Users can complete additional device identification fields, such as circuit ID or building zone.

Data selection for logging and publication

Web page configuration tabs allow you to configure, in just a few clicks, which connected field devices collect and publish data.

- Advanced diagnostics and troubleshooting features
- Modbus serial and TCP/IP device statistics.
- Ethernet network statistics.
- Communications check wizard.
- Direct reading of register values from local and remote devices.

Additional features and benefits

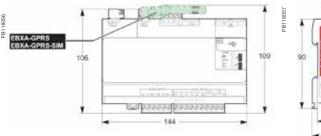
- Cybersecurity works well with your cyber security architecture.
- 2 Ethernet ports to separate upstream cloud connection, or to daisy chain with other Ethernet devices, from field device network.
- Data storage in case of communications failure.
- Local backup of configuration parameters

 back up your system to a USB storage device and have it available for system restore or to duplicate the configuration on another box.

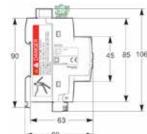


Device settings page (partial), as displayed after autodiscovery, enabling user to assign circuit identifications and select data for logging and publication.

Com'X 210/510 installation



DIN rail fitting (Front face IP40, terminals IP20).



Com'X 210/510 Data Logger

Technical specifications -25° to 60°C Com'X 210 -25° to 70°C Com'X 510 Operating temperature Storage temperature -40° to 85°C GPRS dongle -20° to 60°C Operating temperature GPRS dongle -40° to 85°C Storage temperature Wif-Fi dongle Operating temperature 0° to 50°C Wi-Fi dongle -20° to 80°C Storage temperature Humidity 5 to 95 % relative humidity (without condensation) at 55°C Pollution International (CB scheme) IEC 60950 USA UL 508 USA UL 60950 (Com'X 510 only) cUL 60950 (Com'X 510 only) Canada Canada cULus 508 EN 60950 Europe CE, UL AC 100-230 V (+/- 15%)(50-60 Hz) DC 24 V (+/- 10%) Power over Ethernet 15.4 W DC Max power 26 W max Front face IP40, terminals IP20 ΙP Dimensions (HxWxD) 91 x 144 x 65.8 mm 450 g Weight

The PowerLogic ION7550 RTU (remote terminal unit) is an intelligent web-enabled device ideal for combined utilities metering of water, air, gas, electricity and steam (WAGES). When combined with Power management software, the ION7550 RTU offers a seamless, end-to-end WAGES metering solution.

Featuring a large, high-visibility display and overall versatility of the PowerLogic system, the ION7550 RTU provides extensive analogue and digital I/O choices and is a cost-effective dedicated WAGES solution when compared to a traditional meter. The device automatically collects, scales and logs readings from a large number of connected meters or transducers and delivers information to one or more head-end systems through a unique combination of integrated Ethernet, modem or serial gateways.

Applications

- WAGES (water, air, gas, electricity, steam) metering
- Integrated utility metering with advanced programmable math functions
- Data concentration through multi-port, multi-protocol communications
- Equipment status monitoring and control
- Programmable set points for out-of-limit triggers or alarm conditions





P765CA0A

B115427

The solution for

All markets that can benefit from a solution that includes PowerLogic ION7550 RTU series meters:

- Buildings
- Industry
- Healthcare
- Education
- Etc.

Benefits

- Help reduce waste and optimise equipment operation to increase energy efficiency
- A large, intuitive display
- Extensive digital and analogue I/O
- Dedicated WAGES solution when compared to a traditional meter

Competitive advantages

- Data concentration through multi-port, multi-protocol communications
- Integrated utility metering with advanced programmable function

Power management solutions

As part of a complete enterprise energy management solution, the ION7550 RTU can be integrated with EcoStruxure™ Power Monitoring Expert, or other SCADA, information and automation systems.

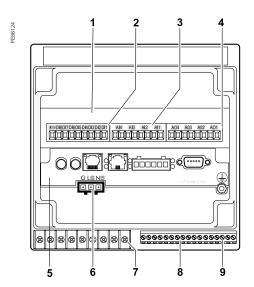
Conformity of standards

- EN 61010-1
- IEC 61000-4-4
- IEC 61000-4-2
- IEC 61000-4-5
- IEC 61000-4-3
- CISPR 22

Main characteristics

- Increase efficiency
 - Reduce waste and optimise equipment operation to increase efficiency.
- Easy to operate
- Screen-based menu system to configure meter settings. Bright LCD display with adjustable contrast.
- Integrate with software
 - Easily integrated with PowerLogic or other energy management enterprises, including SCADA systems.
- Transducer and equipment condition monitoring
 - Versatile communications, extensive I/O points, clock synchronisation, event logging and sequence of events recording capabilities for transducer and equipment condition and status monitoring at utility substations.
- Set automatic alarms
 - Alarm setpoint learning feature for optimum threshold settings.
- Up to 10 Mbytes of memory
 - For archiving of data and waveforms.
- Notify alarms via email
 - High-priority alarms sent directly to the user's PC. Instant notification of power quality events by email.
- Modbus Master functionality
 - Aggregate and store data from downstream Modbus devices using serial or Ethernet connections





PowerLogic® ION7550 RTU.

- I/O expansion card.

- Digital inputs.
 Analogue inputs.
 Analogue outputs.
 Communications card.

- 6 Power supply.7 Form C digital outputs.
- 8 Digital inputs.9 Form A digital outputs.

Part numbers

	Item	Code	Description
1	Model	7550	ION7550 device
0		A0	Integrated display with front optical port, 5 MB logging memory, and 512 samples/cycle resolution.
	Form Factor	В0	Integrated display with front optical port, 10 MB logging memory, and 512 samples/cycle resolution.
2	TOTTI ACTO	ТО	Transducer (no display) version, with 5 MB logging memory.
		U0	Transducer (no display) version, with 10 MB logging memory.
3	RTU option	N9	RTU option
4	Power Supply	В	Standard power supply (85-240 VAC, ±10%/47-63 Hz / 110-330 VDC, ±10%)
4 Fowe		С	Low voltage DC power supply (20-60 VDC)
5	Internal use	9	This field for internal use only
		A0	Standard communications (1 RS-232/RS-485 port, 1 RS-485 port). Integrated display models also include 1 ANSI Type 2 optical communications port.
		C1	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ-45), 56k universal internal modem (RJ-11). Ethernet, modem gateway functions each use a serial port.
6	Communications	D7	Standard comms plus 10BASE-T/100BASE-TX Ethernet (RJ-45) and 100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ-11). Ethernet and modem gateway functions each use a serial communications port.
		E0	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ-45). Ethernet gateway function uses serial port.
		F1	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ-45) and 100BASE-FX (SC fiber optic connection). Ethernet gateway uses a serial port.
		M1	Standard communications plus 56k universal internal modem (RJ-11). Modem gateway uses serial communications port.
		А	Standard I/O (8 digital inputs, 3 Form C relays, 4 Form A solid-state outputs)
		E	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue inputs)
7	I/O	K	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue outputs)
		N	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue inputs and four 0 to 20 mA outputs)
		Р	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 1 analogue inputs and four -1 to 1 mA analogue outputs)
8	Security	0	Password protected, no hardware lock
0	Special Order	Α	None
9	opecial Order	С	Tropicalisation treatment applied

Commercial ref. no.	Communication Card for ION7550RTU
P765CA0A	Standard Comms: 1 RS-232/RS-485 port (COM1), 1 RS-485 port (COM2), Front optical port (COM3)
P765CA0C	Standard Comms: 1 RS-232/RS-485 port (COM1), 1 RS-485 port (COM2), Front optical port (COM3), tropicalisation treatment applied
P765CC1A	Standard plus Ethernet (10/100BASE-T), 56k universal internal modem (RJ11; shares COM3)
P765CC1C	Standard plus Ethernet (10/100BASE-T), 56k universal internal modem (RJ11; shares COM3), tropicalisation treatment applied
P765CD7A	Standard plus Ethernet (10/100BASE-T, 100BASE-FX), 56k internal modem (RJ11)
P765CD7C	Standard plus Ethernet (10/100BASE-T, 100BASE-FX), 56k internal modem (RJ11), tropicalisation treatment applied
P765CE0A	Standard plus Ethernet (10/100BASE-T)
P765CE0C	Standard plus Ethernet (10/100BASE-T), tropicalisation treatment applied
P765CF1A	Standard plus Ethernet (10/100BASE-T, 100BASE-FX)
P765CF1C	Standard plus Ethernet (10/100BASE-T, 100BASE-FX), tropicalisation treatment applied
P765CM1A	Standard plus 56k universal internal modem (RJ11; shares COM3)
P765CM1C	Standard plus 56k universal internal modem (RJ11; shares COM3),tropicalisation treatment applied
Commercial ref. no.	Analogue I/O cards
P760AEA	four 0 to 20 mA analogue inputs & 8 digital inputs
P760AEC	four 0 to 20 mA analogue inputs & 8 digital inputs,tropicalisation treatment applied
P760AKA	four 0 to 20 mA analogue outputs & 8 digital inputs
P760AKC	four 0 to 20 mA analogue outputs & 8 digital inputs,tropicalisation treatment applied
P760ANA	four 0 to 20 mA analogue inputs, four 0 to 20 mA analogue outputs & 8 digital inputs
P760ANC	four 0 to 20 mA analogue inputs, four 0 to 20 mA analogue outputs & 8 digital inputs,tropicalisation treatment applied
P760APA	four 0 to 1 analogue inputs, four -1 to 1 mA analogue outputs & 8 digital inputs.
P760APC	four 0 to 1 analogue inputs, four -1 to 1 mA analogue outputs & 8 digital inputs, tropicalisation treatment applied

Commercial ref. no.	OpenDAC rack, controllers, power supply	
70LRCK16-48	OpenDAC rack. Holds up to 8 OpenLine modules to provide up to 16 I/O points. Requires communications controller	
72-MOD-4000	OpenDAC OpenDAC RS-485 serial module. Communications controller for use in a Modbus RTU network. Supports up to 2 70LRCK16-48 OpenDAC racks	
72-ETH-T000	OpenDAC Ethernet network module for use on an Modbus/TCP Ethernet network. Supports up to 2 OpenDAC racks	
PS-240-15W	85-264 V AC/110-370 V DC 15 W power supply. Required for applying power to the racks and controllers	
Commercial ref. no.	OpenLine digital I/O modules	
70L-IAC	digital input, 120 V AC	
70L-IACA	digital input, 220 V AC	
70L-IDC	digital input, 3-32 V DC	
70L-IDCB	digital input, fast switching	
70L-IDCNP	digital input, 15-32 V AC/10-32 V DC	
70L-IDC5S	dry contact closure-sensing DC input	
70L-ISW	input test module	
70L-OAC	digital output, 120 V AC	
70L-OACL	digital output, 120 V AC inductive loads	
70L-OACA	digital output, 220 V AC	
70L-OACAL	digital output, 220 V AC inductive loads	
70L-ODC	digital output, 3-60 V DC fast	
70L-ODCA	digital output, 4-200 V DC	
70L-ODCB	digital output, fast switching	
70L-ODC5R	digital output, dry contact	
70L-ODCSK	argital output, any contact	
Ordering reference	OpenLine analogue I/O modules	
Ordering reference	OpenLine analogue I/O modules	
Ordering reference 73L-II020	OpenLine analogue I/O modules analogue input, current, 0-20 mA	
Ordering reference 73L-II020 73L-II420	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA	
Ordering reference 73L-II020 73L-II420 73L-ITCJ	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-ITR4100	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, RTD	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV1 73L-IV1	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 to 10 V DC	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10 73L-IV10B 73L-IV100M	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 to 10 V DC analogue input, voltage, -10 to 10 V DC analogue input, voltage, 0-100 V DC	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, -10 to 10 V DC analogue input, voltage, 0-100 V DC analogue input, voltage, 0-100 V DC analogue input, voltage, 0-5 V DC	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10 73L-IV10B 73L-IV100M 73L-IV5B	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 to 10 V DC analogue input, voltage, 0-100 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, -5 to 5 V DC	
Ordering reference 73L-II020 73L-II020 73L-IICJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10 73L-IV10 73L-IV10B 73L-IV100M 73L-IV5B 73L-IV50M	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-100 V DC analogue input, voltage, 0-5 on V	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10 73L-IV10 73L-IV10B 73L-IV10B 73L-IV5 73L-IV5B 73L-IV50M 73L-IV50M	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, temperature, 4vire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, -10 to 10 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, 0-50 mV analogue output, current, 0-20 mA	
Ordering reference 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-IV1 73L-IV10 73L-IV10 73L-IV10B 73L-IV10B 73L-IV5B 73L-IV5B 73L-IV50M 73L-OI020 73L-OI420	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, -10 to 10 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, 0-5 O DC analogue input, voltage, 0-50 mV analogue output, current, 0-20 mA analogue output, current, 4-20 mA	
Ordering reference 73L-II020 73L-II020 73L-IICJ 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10 73L-IV10 73L-IV10B 73L-IV10B 73L-IV5B 73L-IV5B 73L-IV50M 73L-OI020 73L-OV10	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, -5 to 5 V DC analogue input, voltage, 0-50 mV analogue output, current, 0-20 mA analogue output, current, 4-20 mA analogue output, voltage, 0-10 V DC	
Ordering reference 73L-II020 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-ITR4100 73L-IV10 73L-IV10 73L-IV10B 73L-IV10BM 73L-IV5B 73L-IV5B 73L-IV50M 73L-OI020 73L-OV10B	openLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-50 V DC analogue input, voltage, 0-50 V DC analogue input, voltage, 0-50 mV analogue input, voltage, 0-50 mV analogue output, current, 0-20 mA analogue output, turrent, 4-20 mA analogue output, voltage, 0-10 V DC analogue output, voltage, 0-10 V DC	
Ordering reference 73L-II020 73L-II020 73L-II420 73L-ITCJ 73L-ITCK 73L-ITCT 73L-ITR100 73L-ITR3100 73L-IV10 73L-IV10 73L-IV10 73L-IV10 73L-IV10B 73L-IV5B 73L-IV50M 73L-OI020 73L-OV10	OpenLine analogue I/O modules analogue input, current, 0-20 mA analogue input, current, 4-20 mA analogue input, temperature, J-type TC analogue input, temperature, K-type TC analogue input, temperature, T-type TC analogue input, temperature, RTD analogue input, temperature, 3wire RTD analogue input, temperature, 4wire RTD analogue input, voltage, 0-1 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-10 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, 0-5 V DC analogue input, voltage, -5 to 5 V DC analogue input, voltage, 0-50 mV analogue output, current, 0-20 mA analogue output, current, 4-20 mA analogue output, voltage, 0-10 V DC	

Features

	ION7550 RTL
Data recording	
Min/max of instantaneous values	-
Data logs	-
Event logs	-
Trending	-
SER (Sequence of event recording)	-
Time stamping	=
GPS synchronisation (1 ms)	=
Memory (in Mbytes)	10
Display and I/O	
Front panel display	-
Pulse output	1
Digital or analogue inputs(max)	24
Digital or analogue outputs (max, including pulse output)	30
Communication	
RS-485 port	1
RS-485 / RS-232 port	1
Optical port	1
Modbus TCP Master / Slave (Ethernet port)	■/■
Modbus RTU Master / Slave (Serial port)	■/■
Ethernet port (Modbus/TCP/IP protocol)	1
Ethernet gateway (EtherGate)	1
Alarms (optional automatic alarm setting	-
Alarm notification via email (Meterm@il)	•
HTML web page server (WebMeter)	-
Internal modem	1
Modem gateway (ModemGate)	
DNP 3.0 through serial, modem, and I/R ports	•

Electrical characteristics			
Data update rate	Э	1/2 cycle or 1 second	
	AC	85-240 V AC ±10% (47-63 Hz)	
Power supply	DC	110-300 V DC ±10%	
	DC low voltage (optional)	20-60 V DC ±10%	
	Ride-through time	100 ms (6 cycles at 60 Hz) min. at 120 V DC	
	Burden	Standard: typical 15 VA, max 35 VA Low voltage DC: typical 12 VA, max 18 VA	
Input/outputs ⁽¹⁾	Standard	8 digital inputs (120 V DC) 3 relay outputs (250 V AC / 30 V DC) 4 digital outputs (solid state)	
	Optional	8 additional digital inputs 4 analogue outputs, and/or 4 analogue inputs	
Mechanical ch	aracteristics		
Weight		1.9 kg	
IP degree of pro	otection (IEC 60529)	IP52	
Dimensions	Standard model	192 x 192 x 159 mm	
Dimensions	TRAN model	235.5 x 216.3 x 133.1 mm	
Environmental	conditions		
Operating	Standard power supply	-20 to 70°C	
temperature	Low voltage DC supply	-20 to 50°C	
	Display operating range	-20 to 70°C	
Storage temperature	Display, TRAN	-40 to 85°C	
Humidity rating		5 to 95 % non-condensing	
Installation cate	gory	III (2000 m above sea level)	
Dielectric withsta	and	As per EN 61010-1, IEC 62051-22A ⁽²⁾	
Electromagnetic compatibility			
Electrostatic dis	charge	IEC 61000-4-2	
Immunity to radi	ated fields	IEC 61000-4-3	
Immunity to fast	transients	IEC 61000-4-4	
Immunity to surg	ges	IEC 61000-4-5	
Conducted and	radiated emissions	CISPR 22	
Safety			
Europe		IEC 61010-1	

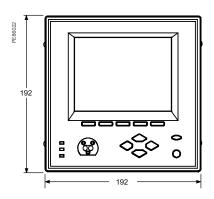
⁽¹⁾ Consult the ION7550 / ION7650 installation guide for complete specifications.

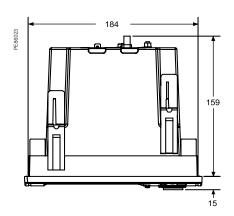
⁽²⁾ IEC 62051-22B with serial ports only.

Communication	
RS-232/RS-485 port (1)	Up to 115,200 bauds (57,600 bauds for RS-485), ION, DNP 3.0, Modbus, GPS, EtherGate, ModemGate, Modbus Master
RS-485 port (1)	Up to 115,200 bauds, ION, DNP 3.0, Modbus, GPS, EtherGate, ModemGate, Modbus Master
Infrared port ⁽¹⁾	ANSI type 2, up to 19,200 bauds, ION, Modbus, DNP 3.0
Ethernet port	10BASET, 100BASETX. RJ45 connector, 10/100 m link
Fibre-optic Ethernet link	100BASE FX, SC duplex connector, 1300 nm, FO multimode with gradient index 62.5/125 μm or 50/125 μm, 2000 m link
Protocol	ION, Modbus, Modbus Master, TCP/IP, DNP 3.0, Telnet
EtherGate	Communicates directly with up to 62 slave devices via available serial ports
ModemGate	Communicates directly with up to 31 slave devices
WebMeter	5 customisable pages, new page creation capabilities, HTML/XML compatible
Firmware characteristics	
High-speed data recording	Down to 5 ms interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.
Load profiling	Channel assignments (800 channels via 50 data recorders) are configurable for any measurable parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.
Trend curves	Access historical data at the front panel. Display, trend and continuously update historical data with date and timestamps for up to four parameters simultaneously.
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms is possible using the operators NAND, OR, NOR and XOR
Advanced security	Up to 16 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges
Memory	5 to 10 MB (specified at time of order)
Firmware update	Update via the communication ports
Display characteristics	
Integrated display	Backlit LCD, configurable screens
Languages	English

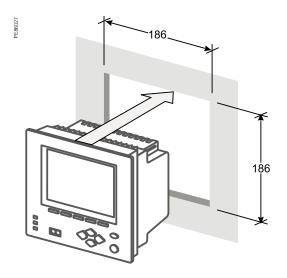
⁽¹⁾ All the communication ports may be used simultaneously.

ION7550 RTU dimensions

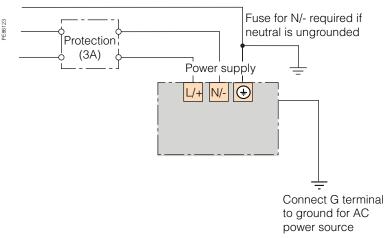




Front-panel mounting



Power supply



Note: the current and voltage terminal strip (I52, I51, I42, I41, I32, I31, I22, I21, I12, I11, V4, V3, V2, V1, Vref) is not present on the RTU.

Insulation monitoring

An IT earthing system allows your electrical distribution system to continually operate, even in the presence of an insulation fault, without endangering people or property. Required as part of an IT earthing system, an insulation monitoring device (IMD) detects the initial fault so you can make repairs before a second fault occurs which could trigger protective devices and halt operations.

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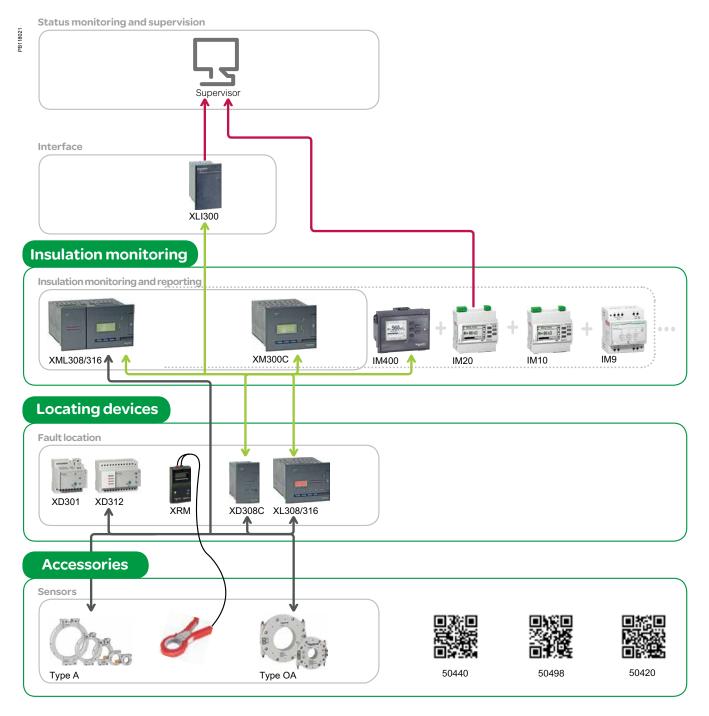




IMD-IM10

What is Vigilohm?

Vigilohm is a range of devices designed to monitor an IT electrical network.



System components

Insulation monitoring: monitors the Modbus network and generates an alarm when an insulation fault is detected. Manual and automatic fault locators: locate which feeder is faulty and ease diagnosis in the case of multiple feeders. Toroids and accessories: voltage adapters, CTs, and load impedance.

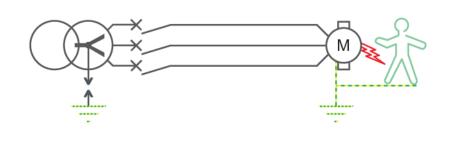
Vigilohm insulation monitoring

The IT earthing system uses insulation monitoring devices to detect the initial fault so repairs can be made before a second fault occurs to trigger protective devices and halt operations.

Critical applications, Tertiary sector Industrial such as operating and domestic networks theatres, marine, networks heavy industries, airports, railways... TN TT IT > IT network monitoring system > Grounded to earth > Close to transformer L1 L2 L3 N L1 L2 L3 N L1 L2 L3 N

The benefits

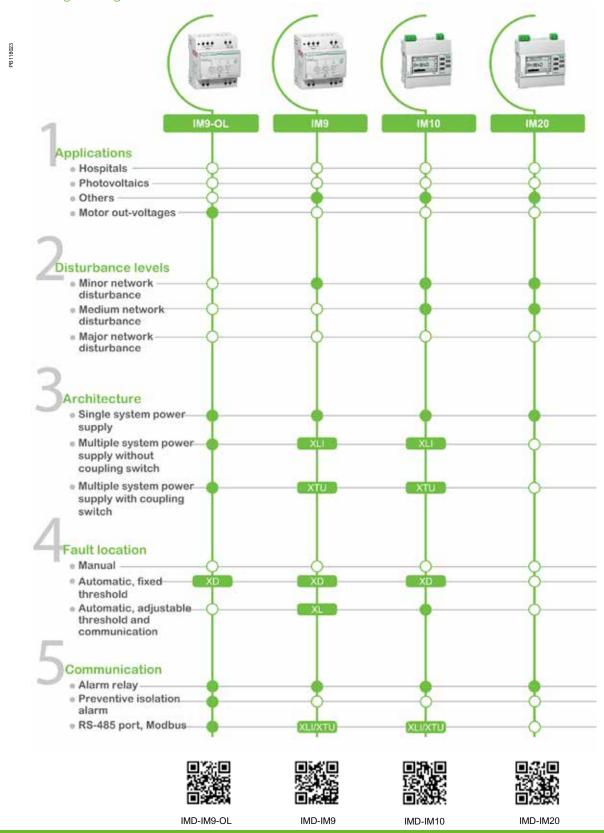
- Ensures continuity of service
- Safe operation for equipment and personnel after first fault detection
- Prevents arcing and overheating
- Reduces network stress and extends equipment life
- Enhances system maintenance
- Alarms immediately at first fault detection



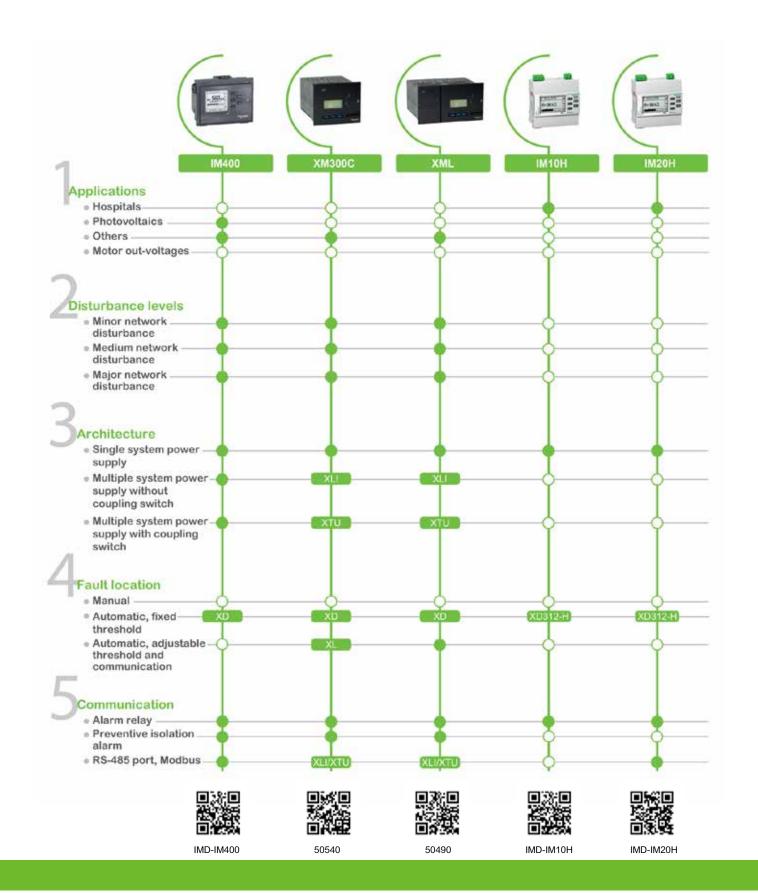
Vigilohm insulation monitoring

Introduction

The range of Vigilohm devices



Vigilohm insulation monitoring



Energy & Power Management Software

EcoStruxure Energy and Power management systems are especially designed to answer the needs of facilities where power is a critical asset, and where without power, lives or millions of dollars are at risk.

These systems provide facility managers with precise energy consumption data to drive energy accountability, sustainability, and savings. Your engineering manager will see power conditions at every critical point, and your maintenance personnel will use real-time status information to optimize equipment performance. And C-level executives will see the increase in productivity, profits, and ROI.

- EcoStruxure[™] Power Monitoring Expert
- EcoStruxure[™] Power SCADA Operation





PME



SCADA

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Reduce energy-related costs, increase reliability and availability, and optimize electrical equipment operations.

EcoStruxure Power Monitoring Expert is a complete, interoperable, and scalable purpose-built software dedicated to energy and power management. It enables you to track real-time power conditions, analyse power quality and network reliability, and lets you respond to alarms quickly. You can verify utility bill accuracy and reduce peak demand surcharges and power factor penalties. Pinpoint waste and allocate energy costs to departments to drive awareness and accountability.

Applications

EcoStruxure Energy and Power Management systems provide three main elements that fit together perfectly.

Electrical Network Management

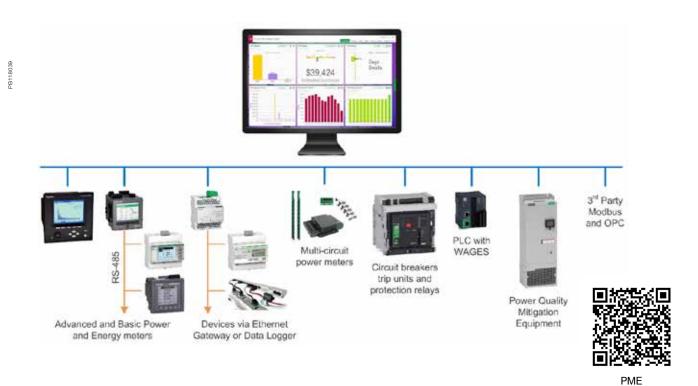
- Electrical network monitoring
- Power quality monitoring
- Electrical network alarming
- Power event analysis

Cost Management

- Energy Monitoring
- Cost allocation
- Utility bill verification
- Energy usage analysis
- Energy targetting & forecasting

Asset Management

- Breaker performance
- Capacity management
- Generator performance & compliance
- UPS performance



The solution for

Markets that can benefit from a solution that includes EcoStruxure™ Power Monitoring Expert:

- Healthcare
- Data Centres
- Buildings
- Industry
- Infrastructure
- Utility

Benefits

- Avoid outages, prevent equipment damage, optimize electrical system performance, and quickly assess power quality impacts.
- Improve energy efficiency to reduce operating cost, allocate energy cost to drive accountability and prevent unnecessary utility charges.
- Track and analyze equipment conditions, manage electrical capacity to ensure flexibility and get advanced warnings, wherever you are.

Competitive advantages

The best combination of scalability, flexibility and ease-of-use to deliver rich power and energy management applications. Including these unique and valuable features:

- Use Disturbance Direction Detection to quickly find the cause of faults.
- Power Quality KPIs help all stakeholders track progress in mitigation programs.
- Monitor breaker aging to avoid downtime due to aging equipment.
- Forecast energy expenses, validate energy eficiency investments and benchmark asset performance with modelling module.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- ISO 50001/50002
- EN 50160
- IEC 61000-4-30
- IEEE 519
- ITIC/CBEMA/SEMI-F47



PME

System architecture overview

EcoStruxure Power Monitoring Expert Natively communicates over Ethernet (IPv4 and IPv6) with a vast range of Schneider Electric devices and third-party products.

Data and analytics provided by EcoStruxure Power Monitoring Expert for centralized display, analysis, logging, alarming, event recording, and other processes can be accessed via web browser on a personal computer.

Features	
Real Time Monitoring	
Diagrams	
	 Graphical monitoring and analysis application including electrical one-line diagrams, facility maps, plan views, floor layouts, equipment representations, and mimic displays. Comprehensive out of the box set of graphical device specific diagrams showing all relevant.
Trends	
	 Graphical charts for real-time trending of power usage (kW, Volt, Amp, and kWh) or any measurement supported by metered equipment such as generators and MV/LV switchgear.
Tables	
Alama Managaran	Interactive side-by-side visualization of real-time measurements in a tabular format.
Alarm Management	
Advanced Alarm Viewer	
	 Highly customizable alarm view for sequence of events and root cause analysis. Ability to filter on multiple parameters and save customized views for easy access to critical information.
Alarm Annunciator	
	 Alarm annunciator provides a quick summary of the active alarms in the system. Breakdown of how many of alarms are high priority, medium priority, and low priority.
Alarm Notification	
	 Ensure that appropriate staff members are notified of power system events. The system collects data, evaluate alarm conditions, and annunciate the alarms to specified users through email or SMS text messages.
Data Analytics & Visualization	
Dashboards	
	 Interactive auto-updating dashboard views that may contain water, air, gas, electric, and steam (WAGES) energy summary data, historical data trends, images, and content from any accessible URL addresses. Users can create, modify, view, and share their dashboards.
Reports	
	 Web-enabled reporting tool to view historical data in pre-formatted or user-defined report templates. The system supports reporting on all supported physical devices and virtual (or calculated) meters as defined in the device hierarchy. Users can to create, modify, view and share their reports in the web reports interface.
Calculation & Logic Engine	
Optional Software Madules	 Graphical, object-oriented programming interface for creating system-wide, logical programs with arithmetic, data import, alarming and logging capabilities. Includes a comprehensive set of functions to create custom applications programs such as weather or real-time price import, KPI calculations, energy units conversion, data aggregation, data normalization, data comparison, power loss calculations, power factor control, load shedding, etc.
Optional Software Modules	
Electrical Network Management	Power Quality Performance Module.
	Power Quality Performance Module. Power Capacity Module. Event Notification Module.
Cost Management	
	 Energy Billing Module. Energy Analysis Module. Power Efficiency Module.
Asset Management	
	Breaker Performance Module. Generator Performance/EPSS Module. UPS Performances Module.

Types of supported devices

EcoStruxure Power Monitoring Expert natively supports more than 80 Schneider Electric devices, including:

Power and energy meters:

- ION8800 Series, ION8650 Series
- ION7400, ION7650/7550, ION7550 RTU
- PM5000 Series
- PM3000 Series (PM3250, PM3255)
- PM800 Series (PM810, PM820, PM850, PM870)
- iEM2000 Series (iEM2000, iEM2000T, iEM2010, iEM2105, iEM2110, iEM2135, iEM2150, iEM2155)
- iEM3000 Series (iEM3150, iEM3155, iEM3250, iEM3255)

PowerLogic branch circuit power meters:

- BCPM (A, B, C models)
- EM4900
- Enersure BCPM

Circuit breaker trip units:

- Micrologic X, A, E, P and H devices
- Micrologic Compact NSX Type A and Type E
- Smartlink

Protective relays:

• Sepam Series 10, 20, 40, 60, 80

Insulation monitors:

Vigilohm IM20/20H

In addition, a library of more than 200 third-party device drivers is available. Ask your Schneider Electric representative for details.

Supported languages

English, Spanish, French, German, Chinese, Simplified Chinese, Polish, Czech, Italian and Russian (Other languages may be available - contact your Schneider Electric representative.)

Communication protocols and data exchange

EcoStruxure Power Monitoring Expert is designed to be easily integrated with third-party devices and systems:

- Modbus TCP and RTU
- ION Protocol
- OPC DA (Client and Server)
- SOAP based Web Services

Other data exchange technologies supported are:

- XML and CSV files
- OLEDB and ODBC
- ETL (Extract Transform Load)
- PQDIF and COMTRADE (Export only)



PME



EcoStruxure™ Power Monitoring Expert dashboard

(Hero page sample)

EcoStruxure™ Power Monitoring Expert dashboard (Energy Production sample)



EcoStruxure™ Power Monitoring Expert dashboard (PQ Performance sample)



 $\mathsf{EcoStruxure^{TM}}$ Power Monitoring Expert dashboard (Trends sample)



Software compatibility

Operating systems:

- Windows 7 Professional/Enterprise, SP1
- Windows 8.1 Professional/Enterprise
- Windows 10 Professional/Enterprise
- Windows Server 2008 R2 Standard/Enterprise, SP1
- Windows Server 2012 Standard/Enterprise
- Windows Server 2012 R2 Standard
- Windows Server 2016 Standard

SQL server:

- Windows 7 Professional/Enterprise, SP1
- SQL Server 2008 R2 Express/Standard/Enterprise, SP3
- SQL Server 2012 Express/Standard/Enterprise/Business Intelligence, SP3
- SQL Server 2014 Express/Standard/Enterprise/Business Intelligence, SP1 SP2
- SQL Server 2016 Express/Standard/Enterprise/Business Intelligence, SP1

Browsers supported:

- Windows 7 Professional/Enterprise, SP1
- Microsoft Internet Explorer versions 10 and 11
- Microsoft Edge
- Google Chrome version 42 and later
 - Mozilla Firefox version 35 and later
- Apple Safari versions 7 or 8 and later versions, respectively, on Mac computers

ISO 50001/50002 Certified

EcoStruxure Power Monitoring Expert support compliance with the requirements of the standards ISO 50001 and ISO 50002.



PME

EcoStruxure[™] Power Monitoring Expert

Commercial reference numbers

Commercial ref. no.	EcoStruxure™ Power Monitoring Expert Software
	Server & Options
PSWSANCZZSPEZZ	PME Standard Edition BASE licence (includes 1 Engineering Client)
PSWSONCZZSPEZZ	OPC DA Server for PME software
PSWSQL2016L	SQL Server Standard Edition Licence - 2 Core pack
PSWMVNCZZSPEZZ	Event Notification moduel for PME software
	Client Licences (System users)
PSWCENCZZNPEZZ	Engineering Client for Power Monitoring Expert software
PSWCWNCZZNPEZZ	Web Client for PME software
PSWCZNCZZSPEZZ	Unlimited Engineering and Web Clients for PME software
	Device Licences (Connected devices)
PSWDENCZZNPEZZ	Entry-Range Device for PME software
PSWDMNCZZNPEZZ	Mid-Range Device for PME software
PSWDSNCZZNPEZZ	High-End Device for PME software
PSWDZNCZZSPEZZ	Unlimited Devices for PME software
	Device Licences (Connected devices) US, India, & Canada
PSWDANCZZNPEZZ	5 Device Pack for PME software
PSWDBNCZZNPEZZ	25 Device Pack for PME software
PSWDCNCZZNPEZZ	50 Device Pack for PME software
PSWDDNCZZNPEZZ	100 Device Pack for PME software
PSWDFNCZZNPEZZ	200 Device Pack for PME software
PSWDZNCZZSPEZZ	Unlimited Device Pack for PME software
	Optional Software Modules
PSWMBNCZZSPEZZ	Billing Module for PME software
PSWMXNCZZSPEZZ	Breaker Performance Module for PME software
PSWMZNCZZSPEZZ	Energy Analysis Module for PME software
PSWMENCZZSPEZZ	EPSS Module for PME software
PSWMPNPAZSPEZZ	Generator Performance Module PME software
PSWMNNPAZSPEZZ	IT Billing Module for PME software
PSWMPNCZZSPEZZ	Power Capacity Module for PME software
PSWMNNCZZSPEZZ	Power Efficiency Module for PME software
PSWMUNCZZSPEZZ	UPS Performance Module for PME software

 $\label{thm:contact} \mbox{Contact your Schneider Electric representative for complete ordering information.}$



DN 1 =

Real-time insights, knowledge, and control: this is how our high-speed data-acquisition monitoring and management software increases power availability in your mission-critical electrical distribution networks

Perfect for even the most demanding facility. Its intuitive, interactive, and customizable interface provides practical information: detailed alarming, real-time monitoring and control, and power-related visualization tools. It integrates seamlessly with your electrical systems and easily scales to evolve with your needs.

Applications

An excellent fit for virtually every industry and application, EcoStruxure™ Power SCADA Operation delivers exceptional scalability so that it can grow to meet your multiple, changing business requirements while driving down the total cost of ownership.

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Superior Disput Deep Lance State of Policy State



SCADA

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The solution for

Markets that can benefit from a solution that includes EcoStruxure™ Power SCADA Operation:

- Healthcare
- Data Centres
- Buildings
- Industry
- Infrastructure
- Utility

Benefits

- Dynamic electrical network views to maximize facility uptime and reduce energy costs
- Makes energy and power quality immediately relevant and actionable to support your operational and sustainability goals

Competitive advantages

- Highly reliable monitoring and control tailored to unique electrical network needs.
- High performance alarming and notification to manage your complex power system.
- Reporting and dashboards module with comprehensive energy and power templates to deliver powerful analytics.
- Disturbance waveform viewer to facilitate power quality analysis and root cause analysis.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

• ISO 50001



SCADA



EcoStruxure™ Power SCADA Operation dashboard

EcoStruxure™ Power SCADA Operation is a reliable, flexible and high performance monitoring and control solution designed to reduce outages and increase power efficiency. It is built to handle user requirements from the smallest to the most demanding enterprises, while still providing high time performance and reliability. Easy-to-use configuration tools and powerful features enable faster development and deployment of any size of application.

Object-based, standard graphics and symbols provide operators with an interactive and user-friendly interface. Intuitive commands and controls increase efficiency of operators to interact with the system interface. EcoStruxure™ Power SCADA Operation controls your system with high reliability, performance and data integrity through the use of advanced architectures, such as hot/hot redundant I/O device configurations, self-healing ring communications, and primary and standby server configurations. Comprehensive user-based security is integrated into all interface elements, ensuring a cyber resilient control system.

Typical applications

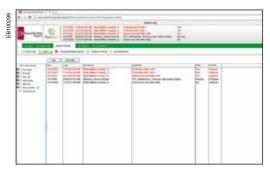
- EcoStruxure[™] Power SCADA Operation software has the following applications:
 - 1. Power Monitoring and Control Notify in real time when deviations from normal operating conditions occur and control electrical equipment safely and reliably in response to these conditions.
 - 2. Power Availability Improve continuity of electrical system by identifying root causes of problems to quickly recover power and avoid future outages.
 - 3. Energy Monitoring Establish baseline energy usage, set reduction targets, adjust operations for continuous improvements.



- Human machine interface (HMI)
 - EcoStruxure™ Power SCADA Operation offers secure, operatordedicated, multi-user data and control access through a local server interface, full control client and also through web clients.
- Main components
 - SCADA software
 - Drivers, libraries and communication tools.
 - Use these components to configure your SCADA network, including communication paths, devices and logical groups.
- Functional components of EcoStruxure™ Power SCADA Operation
- Includes gateways, PLCs, RTUs, switches, etc.
- Redundant, self-healing ring, double-ring technology.
- Design reference guide.
- Design of architectures to achieve time performance & reliability.
- Schneider Services.
 - Pro-active assistance to facility maintenance team for sensitive electrical distribution maintenance operations.
- Data acquisition and management
 - Redundant I/O server
 - Hot/hot standby: data acquisition is never interrupted even if one server fails
 - Distributed, multiple server architecture with corresponding configuration tools
 - IEC61850 compliant databases.
 - Designed for interoperable exchange of data for distributed substation automation systems and third-party devices.
 - Supports data import/export with compliant devices and systems.
- Data acquisition and integration



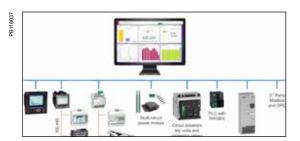
Waveform viewer dashboard (sample)



Alarms report dashboard (sample)



SCADA



Typical EcoStruxure™ Power SCADA Operation architecture

- Integrate electrical distribution devices with PLCs, RTUs, Controllers and other intelligent energy devices. Native, out-of-the-box support for all Sepam Series 20, 40, 80, and Sepam 2000 (S36), PowerPact, Compact NSX, Masterpact NT/NW, Masterpact MTZ with communicating Micrologic Trip/ Base Units,
- ION7650, PM8000, PM5000 series and BCPM. Enables access to meter data, digital outputs and remote configuration. Interface with PLCs, RTUs and power distribution equipment. Quickly add and configure devices with easy-to-use I/O Device Wizard and Profile Editor. Scalable platform enables remote devices and user clients to be added as needs grow while maintaining your original investment. Integrate with other energy management or automation systems through Modbus TCP/IP.

Alarms and events

- EcoStruxure™ Power SCADA Operation software allows you to receive alerts to outages or impending problems that could lead to equipment stress, failures, or downtime. Configure alarms to trigger on events, power thresholds, or equipment conditions. The software logs complete information on an event, including related coincident conditions, all with accurate 1ms timestamping.
- Easily segregate alarm criticality levels.
- High speed alarm response. Capture and log every single alarm or event.
- Organise, filter and print by any alarm property. Configure specific alarm occurrences to change symbol color or flash an icon on a page.
- View the five most recent alarms from every page, providing detailed information in easy-to-understand formats.
- Event log for all PC-based and on-board field events, alarms.
- Easily configure to annunciate based on alarm type.

Standards supported

- IEC 61850
- DNP3
- ION
- Modbus
- IEC 60870-5-104
- BACnet/IP
- SNMP

Electrical distribution control

 Perform fast, manual control operations by clicking on-screen buttons to operate remote breakers, protection relays, and other power distribution equipment.

Real-time monitoring

- View all distribution points across your network. Secure display of real-time power and energy measurements, historical trends and data logs, alarm conditions, equipment status (on/off, temperature, pressure, etc.), control triggers, and analysis tools.
- One line diagrams with real-time monitoring and control of devices, objects and distribution points. Point-and-click navigation reveals deeper layers of detail.
- IEC and ANSI-standard symbols and templates that are fully animated and interactive, to blend control and display functionality.
- Dynamic colouring is easily configured using the default set or user-defined colours and voltage levels.
- True color, easy-to-use human machine interface (HMI) that provides operators with intuitive and consistent screens



SCADA



Power SCADA Operation sample Trends display

Analysis

 Trend and analyse on any measured parameter, allowing operators to recognise patterns that may lead to disturbances. Display millisecondaccurate historical alarms and trends to help determine the sequence of events or root cause analysis. Unite trend and alarm data for sophisticated disturbance views and analysis.

User-defined colour coding and overlays clearly highlight data series, time ranges, thresholds and limits. View COMTRADE waveforms, record, save or export trends to archives. Supported protocols include: Schneider Electric devices with WFC capabilities via Modbus and ION and 3rd party devices via IEC-61850 with compliant COMTRADE WFC capabilities.

Configuration tools

- EcoStruxure[™] Power SCADA Operation is supplied with a package of configuration tools designed to make set up uniquely easy and quick.
- Designed to help make project set up and network configuration fast and easy.
- Profile Editor provides standard device types and their associated profiles and allows engineers to easily customise the profiles of the devices specific to the project. New export/import capability allows easier sharing of profiles.
- Standardized tags per device profile (configurable), XML file
 - Creates, adds, edits device types, tags and profiles.
- I/O Device Manager provides a standard interface for quick SCADA data base generation:
 - Instantiation of devices, on a per object basis.
- Creates tags, trends, alarms and events when devices are added to system.
 - Batch editing supported by automation interface.

Minimum system requirements

(Consult your local Schneider Electric representative for complete system requirements and commissioning information for EcoStruxure™ Power SCADA Operation). The following are minimum support requirements with factory default settings.

- Runs on standard PCs or servers, and supports the following operating systems: Windows Server 2016, Windows 10, Windows Server 2012
 R2, Windows 8.1, Windows Server 2012, Windows 8, Windows 2008 R2 and Windows 7
- Supported devices and protocols
 - PowerLogic electrical network protection:
- Sepam series 20, 40, 80, Sepam 2000 (S36)
- PowerLogic power and energy meters:
- ION7650, PM8000, PM5000 series
- Circuit breaker control units
- PowerPact, Compact NSX, Masterpact NT/NW, Masterpact MTZ with communicating Micrologic Trip/Base Units
- Branch circuit monitors: BCPM
- Native device protocol support: IEC 61850 Edition 1, DNP3, ModBus TCP/ IP, SNMP, IEC 80750-5-104, ION, BACnet
- IEC 80750-5-104 b ION, BACNet.
- Data access (Other protocols support): OPC DA version 2 client & server, OPC AE version 1.0 server, ODBC
- Other: Any PLC or other device via Modbus protocol



SCADA

Commercial reference numbers

Commercial			Commercial		
ref. no.	Description	Page		Description	Page
161. 110.		4.5		OT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Current Transformers	15	METSECT5DE100	CT tropicalised 1000 5 dual out. bars 54x102	
	CT Ip/5 A ratio	16	METSECT5DE125 METSECT5DE150	CT tropicalised 1250 5 dual out, bars 54x102	
16550	44 x 66 x 37 Adapter for DIN rails Mounting		METSECTSDE150	CT tropicalised 1500 5 dual out. bars 54x102 CT tropicalised 2000 5 dual out. bars 54x102	
16551	plate 56 x 84 x 60 Adapter for DIN rails Mounting		METSECTSDE200	CT tropicalised 2000 5 dual out. bars 38x102	
10001	plate, insulated locking screw		METSECT5DH150	CT tropicalised 1500 5 dual out. bars 38x102	
16552	56 x 84 x 60 Adapter for DIN rails Mounting		METSECT5DH200	CT tropicalised 2000 5 dual out. bars 38x102	
	plate Insulated locking screw sealable cover			Rogowski CTs	25
16553	77 x 107 x 64 Adapter for DIN rails Mounting plate Insulated locking screw		METSECTR30500	Rogowski CT, 250 mm core length, 96 mm dia.	
METSECT5CC004	CC 40 A		METSECTR46500	Rogowski CT, 250 mm core length, 146 mm dia.	
METSECT5CC005	CC 50 A		METSECTR60500	Rogowski CT, 250 mm core length, 191 mm dia.	
METSECT5CC006	CC 60 A		METSECTR90500	Rogowski CT, 250 mm core length, 287 mm dia.	
METSECT5CC008	CC 75 A			0.333 V 3-in-1 CTs with RJ45 for PM53xR	
METSECT5CC010	CC 100 A				
METSECT5CC013	CC 125 A		METSECTV25006	LVCT SolidC 3in1 RJ45 25mmCtr 60A:1/3V	
METSECT5CC015	CC 150 A		METSECTV25010	LVCT SolidC 3in1 RJ45 25mmCtr 100A:1/3V	
METSECT5CC020	CC 200 A		METSECTV25013	LVCT SolidC 3in1 RJ45 25mmCtr 125A:1/3V	
METSECT5CC025	CC 250 A		METSECTV25016	LVCT SolidC 3in1 RJ45 25mmCtr 160A:1/3V	
METSECT5MB025	MB 250 A		METSECTV35006	LVCT SolidC 3in1 RJ45 35mmCtr 60A:1/3V	
METSECT5MB030	MB 300 A		-	LVCT SolidC 3in1 RJ45 35mmCtr 100A:1/3V	
METSECT5MB040 METSECT5MA015	MB 400 A MA 150 A		METSECTV35010		
METSECT5MA020	MA 200 A		METSECTV35012	LVCT SolidC 3in1 RJ45 35mmCtr 120A:1/3V	
METSECT5MA025	MA 250 A		METSECTV35013	LVCT SolidC 3in1 RJ45 35mmCtr 125A:1/3V	
METSECT5MA030	MA 300 A		METSECTV35015	LVCT SolidC 3in1 RJ45 35mmCtr 150A:1/3V	
METSECT5MA040	MA 400 A		METSECTV35016	LVCT SolidC 3in1 RJ45 35mmCtr 160A:1/3V	
METSECT5MC025	MC 250 A		METSECTV35020	LVCT SolidC 3in1 RJ45 35mmCtr 200A:1/3V	
METSECT5MC030	MC 300 A		METSECTV35025	LVCT SolidC 3in1 RJ45 35mmCtr 250A:1/3V	
METSECT5MC040	MC 400 A			LVCT SolidC 3in1 RJ45 45mmCtr 250A:1/3V	
METSECT5MC050	MC 500 A		METSECTV45025	LVCT SolidC 3in1 RJ45 45mmCtr 300A:1/3V	
METSECT5MC060	MC 600 A		METSECTV45030		
METSECT5MC080	MC 800 A		METSECTV45040	LVCT SolidC 3in1 RJ45 45mmCtr 400A:1/3V	
METSECT5MD050	MD 500 A		METSECTV45050	LVCT SolidC 3in1 RJ45 45mmCtr 500A:1/3V	
METSECT5MD060	MD 600 A		METSECTV45060	LVCT SolidC 3in1 RJ45 45mmCtr 600A:1/3V	
METSECT5MD080 METSECT5CYL1	MD 800 A Cylinder 8.5 mm dia.		METSECTV45063	LVCT SolidC 3in1 RJ45 45mmCtr 630A:1/3V	
METSECT5CYL2	Cylinder 10.5 mm dia.		METSECTV29006	LVCT SolidC 3in1 RJ45 29mmCtr 60A:1/3V	
METSECT5COVER	sealable cover 60.5 x 22 x 23.5 mm for CT TI		METSECTV29010	LVCT SolidC 3in1 RJ45 29mmCtr 100A:1/3V	
METSECT5VV500	CT tropicalised 5000 5 bars 55x165		METSECTV29012	LVCT SolidC 3in1 RJ45 29mmCtr 120A:1/3V	
METSECT5VV600	CT tropicalised 6000 5 bars 55x165		METSECTV29013	LVCT SolidC 3in1 RJ45 29mmCtr 125A:1/3V	
METSECT5DA040	CT tropicalised 400 5 dual out. bars 32x65				
METSECT5DA050	CT tropicalised 500 5 dual out. bars 32x65		METSECTV29015	LVCT SolidC 3in1 RJ45 29mmCtr 150A:1/3V	
METSECT5DA060	CT tropicalised 600 5 dual out. bars 32x65		METSECTV29016	LVCT SolidC 3in1 RJ45 29mmCtr 160A:1/3V	
METSECT5DA080	CT tropicalised 800 5 dual out. bars 32x65		METSECTV29020	LVCT SolidC 3in1 RJ45 29mmCtr 200A:1/3V	
METSECT5DA100	CT tropicalised 1000 5 dual out. bars 32x65		METSECTV70080	LVCT SolidC 3in1 RJ45 70mmCtr 800A:1/3V	
METSECT5DA125	CT tropicalised 1250 5 dual out. bars 32x65		METSECTV70100	LVCT SolidC 3in1 RJ45 70mmCtr 1000A:1/3V	
METSECT5DA150	CT tropicalised 1500 5 dual out. bars 32x65		METSECTV70125	LVCT SolidC 3in1 RJ45 70mmCtr 1250A:1/3V	
METSECT5DB100	CT tropicalised 1000 5 dual out. bars 38x127		METSECTV70160	LVCT SolidC 3in1 RJ45 70mmCtr 1600A:1/3V	
METSECT5DB125	CT tropicalised 1250 5 dual out. bars 38x127		MEISECIV/0100		
METSECT5DB150	CT tropicalised 1500 5 dual out. bars 38x127			Panel Instruments	26
METSECT5DB200	CT tropicalised 2000 5 dual out. bars 38x127			DIN rail analog ammeters, voltmeters	27
METSECT5DB250	CT tropicalised 2500 5 dual out. bars 38x127		16029	0-30 A no 8	
METSECT5DB300	CT tropicalised 3000 5 dual out. bars 38x127		16030	X/5 8	
METSECT5DC200	CT tropicalised 2000 5 dual out. bars 52x127		16031	0-5 A	
METSECT5DC250	CT tropicalised 2500 5 dual out. bars 52x127		16032	0-50 A 50/5	
METSECT5DC300	CT tropicalised 3000 5 dual out. bars 52x127		16033	0-75 A 75/5	
METSECT5DC400	CT tropicalised 4000 5 dual out. bars 52x127		16034	0-100 A 100/5	
METSECT5DD100	CT tropicalised 1000 5 dual out. bars 34x84		16035	0-150 A 150/5	
METSECT5DD125	CT tropicalised 1250 5 dual out. bars 34x84		16036 16037	0-200 A 200/5 0-250 A 250/5	

Commorcial			Commercial		
Commercial ref. no.	Description	Page	ref. no.	Description	Page
	0.000 4.000/5			011840 408000 1400 4000 15011	
16038	0-300 A 300/5		15608 15609	CH "48 x 48" 230 V AC ± 10 %/50 Hz CH "48 x 48" 12 to 36 V DC	
16039 16040	0-400 A 400/5 0-500 A 500/5		15609	iCl impulse counter	
16041	0-600 A 600/5		15443	iCI 4mm impulse counter DIN	
16042	0-800 A 800/5		10440	Basic Energy Metering	37
16043	0-1000 A 1000/5			iEM2000	38
16044	0-1500 A 1500/5		A9MEM2000T	iEM2000T basic energy meter, no display	
16045	0-2000 A 2000/5		A9MEM2000	iEM2000 basic energy meter	
16060	0-300 V 8		A9MEM2010	iEM2010 energy meter, kWh pulse output	
16061	0-500 V 8		A9MEM2100	iEM2100 basic energy meter	
	DIN rail digital ammeters, voltmeter, freq meter	28	A9MEM2050 A9MEM2055	iEM2050 modular single phase power meter 230 V - 45 A with Modbus iEM2055 modular single phase power meter	
15202	Direct reading iAMP 0-10 A No 4		ASIVILIVIZOSS	230 V - 45 A with Modbus, MID	
15209	Multi-rating iAMP 0-5000 A As per rating 4		A9MEM2105	iEM2105 energy meter, kWh pulse output	
15201	iVLT 0-600 V 4			with partial meter	
15208	iFRE 20-100 Hz 4		A9MEM2110	iEM2110 energy meter, kWh and kvarh pulse outputs with two tariffs, four quadrant energy	
	72x72 analog ammeter, voltmeter	29		measurement, MID certified	
16003	AMP for motor feeder		A9MEM2135	iEM2135 energy meter, M-Bus	
16004	AMP for standard feeder X/5			communication, four quadrant energy	
16009	AMP for standard feeder 0-50 A 50/5		AOMEMOASO	measurement, two tariffs, MID certified	
16010	AMP for standard feeder 0-100 A 100/5		A9MEM2150	iEM2150 energy meter, Modbus communication, four quadrant energy	
16011	AMP for standard feeder 0-200 A 200/5			measurement	
16012	AMP for standard feeder 0-400 A 400/5		A9MEM2155	iEM2155 energy meter, Modbus	
16013	AMP for standard feeder 0-600 A 600/5			communication, four quadrant energy measurement, two tariffs, MID certified	
16014	AMP for standard feeder 0-1000 A 1000/5			iEM3000	42
16015	AMP for standard feeder 0-1250 A 1250/5		A9MEM3100	iEM3100 basic energy meter	72
16016	AMP for standard feeder 0-1500 A 1500/5		A9MEM3110	iEM3110 energy meter with pulse output	
16019	AMP for standard feeder 0-2000 A 2000/5		A9MEM3115	iEM3115 multi-tariff energy meter	
16003 16006	AMP for motor feeder X/5 AMP for motor feeder 0-30-90 A 30/5		A9MEM3135	iEM3135 advanced multi-tariff energy meter &	
16007				electrical parameter plus M-Bus comm port	
16007	AMP for motor feeder 0-75-225 A 75/5 AMP for motor feeder 0-200-600 A 200/5		A9MEM3150	iEM3150 energy meter & electrical parameter	
16005	VLT 0-500 V			plus Modbus RS-485 comm port	
10000	96x96 analog ammeter, voltmeter	30	A9MEM3155	iEM3155 advanced multi-tariff energy meter	
16074	AMP for standard feeder X/5			& electrical parameter plus Modbus RS-485 comm port	
16079	AMP for standard feeder 0-50 A 50/5		A9MEM3165	iEM3165 advanced multi-tariff energy meter	
16080	AMP for standard feeder 0-100 A 100/5			& electrical parameter plus BACnet MS/TP	
16081	AMP for standard feeder 0-200 A 200/5			comm port	
16082	AMP for standard feeder 0-400 A 400/5		A9MEM3175	iEM3175 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10	
16083	AMP for standard feeder 0-600 A 600/5			comm port	
16084	AMP for standard feeder 0-1000 A 1000/5		A9MEM3200	iEM3200 basic energy meter	
16085	AMP for standard feeder 0-1250 A 1250/5		A9MEM3210	iEM3210 energy meter with pulse output	
16086	AMP for standard feeder 0-1500 A 1500/5		A9MEM3215	iEM3215 multi-tariff energy meter	
16087	AMP for standard feeder 0-2000 A 2000/5		A9MEM3235	iEM3235 advanced multi-tariff energy meter & electrical parameter plus M-Bus comm port	
16088	AMP for standard feeder 0-2500 A 2500/5		A9MEM3250	iEM3250 energy meter & electrical	
16089	AMP for standard feeder 0-3000 A 3000/5			parameter plus Modbus RS-485 comm port	
16090 16091	AMP for standard feeder 0-4000 A 4000/5 AMP for standard feeder 0-5000 A 5000/5		A9MEM3255	iEM3255 advanced multi-tariff energy meter	
16091	AMP for standard feeder 0-5000 A 5000/5 AMP for standard feeder 0-6000 A 6000/5			& electrical parameter plus Modbus RS485 comm port	
16092	AMP for motor feeder X/5		A9MEM3265	iEM3265 advanced multi-tariff energy meter	
16076	AMP for motor feeder 0-30-90 A 30/5		7.62	& electrical parameter plus BACnet MS/TP	
16077	AMP for motor feeder 0-75-225 A 75/5			comm port	
16078	AMP for motor feeder 0-200-600 A 200/5		A9MEM3275	iEM3275 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10	
16075	VLT 0-500 V			comm port	
	48x48 CMA, CMV selector switches	31	A9MEM3300	iEM3300 basic energy meter	
16017	CMA 20 4		A9MEM3310	iEM3310 energy meter with pulse output	
16018	CMV 500 7		A9MEM3335	iEM3335 advanced multi-tariff energy meter	
	DIN rail iCMA, iCMV selector switches	32		& electrical parameter plus M-Bus comm port	
15126	iCMA 10 415 4		A9MEM3350	iEM3350 energy meter & electrical	
15125	iCMV 10 415 4			parameter plus Modbus RS-485 comm port	
	iCH hour counter	33	A9MEM3355	iEM3355 advanced multi-tariff energy meter	
15440	iCH "DIN" 230 V AC ± 10 %/50 Hz 4mm			& electrical parameter plus Modbus RS485	
15607	CH "48 x 48" 24 V AC ± 10 %/50 Hz			comm port	

Commercial	5	_	Commercial	5	
ref. no.	Description	Page	ref. no.	Description	Page
A9MEM3365	iEM3365 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP comm port		METSEPM5330	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay	
A9MEM3375	iEM3375 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10 comm port		METSEPM5331	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay,	
A9MEM3455	iEM3455 advanced multi-tariff energy meter & electrical parameter plus Modbus RS-485		METSEPM5340	MID cert Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic,	
A9MEM3465	comm port iEM3465 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP		METSEPM5341	256 kB, Ethernet, 2DI/2DO, 2Relay Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic,	
A9MEM3555	comm port iEM3555 advanced multi-tariff energy meter		METSEPM5560	256 kB, Ethernet, 2DI/2DO, 2Relay, MID cert Power Meter range 77 mm depth, control	
ASMEMOSOS	& electrical parameter plus Modbus RS-485 comm port		METSEPM5561	power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 4DI/2DO Power Meter range 77 mm depth, control	
A9MEM3565	iEM3565 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP comm port		METSEPM5562	power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, MID cert Power Meter range 77 mm depth, control	
LVCT00050S	LVCTs CT, split-core, Size 0, 50 A to 0.333 V	47	WETGET WOODE	power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, HW lockable,	
			METSEPM5562MC	4DI/2DO Power Motor range 77 mm depth, central	
LVCT00101S LVCT00201S	CT, split-core, Size 1, 100 A to 0.333 V CT, split-core, Size 1, 200 A to 0.333 V		WE I SEPWISSBZING	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic,	
LVCT002013	CT, split-core, Size 2, 100 A to 0.333 V			1.1 MB, RMICAN approved, factory sealed,	
LVCT00202S	CT, split-core, Size 2, 200 A to 0.333 V		METSEPM5563*	4DI/2DO Power Meter range 77 mm depth, control	
LVCT00302S	CT, split-core, Size 2, 300 A to 0.333 V			power to 480 V AC, CI 0.2S, 63rd harmonic,	
LVCT00403S	CT, split-core, Size 3, 400 A to 0.333 V		METSEPM5563RD*	1.1 MB, DIN mount, no display, 4DI/2DO PM5500 power meter, ETH-serial + 4DI-2DO	
LVCT00603S	CT, split-core, Size 3, 600 A to 0.333 V		WEISEFWISSOSKD	out, remote display	
LVCT00803S	CT, split-core, Size 3, 800 A to 0.333 V		METSEPM5RD*	Remote display for PM5563 power meter	
LVCT00804S	CT, split-core, Size 4, 800 A to 0.333 V		*METSEPM5563RD in	cludes both METSEPM5563 and METSEPM5	RD
LVCT01004S	CT, split-core, Size 4, 1000 A to 0.333 V		METSEPM51HK	Hardware kit for PM51XX (voltage, current,	
LVCT01204S	CT, split-core, Size 4, 1200 A to 0.333 V			comms & IO connectors + moulding clips)	
LVCT01604S	CT, split-core, Size 4, 1600 A to 0.333 V		METSEPM53HK	Hardware kit for PM53XX (voltage, current, comms & IO connectors + moulding clips)	
LVCT02004S	CT, split-core, Size 4, 2000 A to 0.333 V		METSEPM51_3RSK	Revenue sealing kit for PM51XX & PM53XX	
LVCT02404S	CT, split-core, Size 4, 2400 A to 0.333 V		2102101_011011	(sealing covers for voltage & current	
	Basic Multi-Function Metering	51	METOERMEEUW	connectors)	
	ION6200	52	METSEPM55HK	Hardware kit for PM55XX (voltage, current, comms & IO connectors & moulding clips)	
M6200	PowerLogic ION6200 meter	===	METSEPM55RSK	Revenue sealing kit for PM55XX (sealing	
METOERMOOO	PM3000	59		covers for voltage & current connectors)	
METSEPM3200	PM3200 basic power meter			Cables	
METSEPM3210	PM3210 power meter with pulse output		METSEPM5CAB3	Remote Display cable	
METSEPM3250	PM3250 power meter with RS485 port PM3255 power meter plus 2 digital inputs, 2		DCEPCURJX5GYM	Category 5e, Patch Cord, UTP, 0.5 M, Grey	
METSEPM3255	digital outputs with RS-485 port		DCEPCURJ01GYM	Category 5e, Patch Cord, UTP, 1 M, Grey	
	PM5350/PM5350IB/PM5350PB/PM5350P	65	DCEPCURJ02GYM	Category 5e, Patch Cord, UTP, 2 M, Grey	
METSEPM5350	PM5350 Power & Energy meter with THD,		DCEPCURJ03GYM	Category 5e, Patch Cord, UTP, 3 M, Grey	
METOERMENE OF ORDINA	alarming		DCEPCURJ05GYM DCEPCURJ10GYM	Category 5e, Patch Cord, UTP, 5 M, Grey Category 5e, Patch Cord, UTP, 10 M, Grey	
METSEPM5350PB/IB	PM5350PB/IB		DOET CONCTOCTM	Advanced Metering	07
METSEPM5350P	PM5350 Power & Energy meter with THD, alarming, multi-tariff and individual harmonics			<u> </u>	97
	PM5000	88	METOE BM00 40	PM8000	99
METSEPM5100	Power Meter range 72 mm depth, control		METSEPM8240	DIN96 panel mount meter	
	power to 415 V AC, CI 0.5S, 15th harmonic, no communication, 1DO		METSEPM8243 METSEPM8244	DIN rail mount meter DIN rail mount meter with remote display	
METSEPM5110	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 15th harmonic,		METSEPM89RD96	Remote display, 3 metre cable, mounting hardware for 30mm hole (nut & centering	
METSEPM5111	RS-485 Modbus, 1DO Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 15th harmonic,			pin), mounting hardware for DIN96 cutout (92x92mm) adapter plate	
	RS-485 Modbus, 1DO, MID cert		METSEPM8000SK	Terminal covers for utility sealing	
METSEPM5310	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO		METSEPMAK	Adapters for mounting meter and remote display back to back & ANSI 4î, 0.3 metre (1 ft.) Ethernet cable	
METSEPM5310R	Power Meter range 72 mm depth, control		METSECAB1	Display Cable, 1 metre	
	power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, RS-485 Modbus,		METSECAB3	Display Cable, 3 metres	
	2DI/2DO		METSECAB10	Display Cable, 10 metres	
METSEPM5320	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic,		METSEPM8HWK	PM8000 hardware kit	
	256 kB, Ethernet, 2DI/2DO		METSEPM8RDHWK	PM8000 remote display hardware kit	
METSEPM5320R	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic,		METSEPM89M2600	Digital I/O module (6 digital inputs & 2 relay outputs)	
	power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, Ethernet, 2DI/2DO		METOET MOONIEGO		

Commoraid			Commoraial		
Commercial ref. no.	Description	Page	Commercial ref. no.	Description	Page
METSEPM89M0024	Analog I/O module (4 analog inputs & 2 analog outputs)		BCPMA242S	42-circuit solid-iEM2000core power & energy meter, 100 A CTs (2 strips), 18 mm spacing	
METSELONIO2020	ION9000 ION9200 meter, DIN mount, no display, HW kit	109	BCPMA248S	48-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
METSEION92030 METSEION92040	ION9200 meter, DIN mount, no display, HW kit ION9200 meter, DIN mount, 192 mm display, B2B adapter, HW kit		BCPMA272S	72-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
METSEPM89RD96	Remote display, color LCD, 96 x 96 mm		BCPMA284S	84-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
METSERD192	Remote display, color touchscreen, 192 x 192 mm		BCPMB084S	84-circuit solid-core branch current, mains	
METSEPM89M2600	I/O module, 2 relay outputs, 6 digital inputs			power meter, 100 A CTs (4 strips), 19.05 mm spacing	
METSEPM89M0024 METSE9HWK	I/O module, 2 analog outputs, 4 analog inputs ION9000 meter hardware kit – plugs, terminal guards, spare grounding screw, DIN clips		BCPMB184S	84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 25.4 mm spacing	
METSERD192HWK	RD192 remote display hardware kit		BCPMB042S	42-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 19.05 mm	
METSE9B2BMA METSE92040DEMOK	ION9000 B2B adapter ION9000 Demo Kit		DODMD4400	spacing	
METSE9USBK	ION9000 USB cover hardware kit		BCPMB142S	42-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 25.4 mm	
METSE9CTHWK	ION9000 Current Input hardware kit – terminal screws, CT covers		BCPMB224S	spacing 24-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 18 mm	
METSEPMBATK	Battery replacement kit – ION7400/ION9000/ PM8000		BCPMB236S	spacing 36-circuit solid-core branch current, mains	
METSE7x4MAK	ION7x50 Mounting Adapter Kit			power meter, 100 A CTs (2 strips), 18 mm	
	Advanced Utility Metering	121	BCPMB242S	spacing 42-circuit solid-core branch current, mains	
	ION7400	122		power meter, 100 A CTs (2 strips), 18 mm spacing	
METSEION7400	ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs)		BCPMB248S	48-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing	
METSEION7403 METSEPM89RD96	DIN rail mount - utility meter base Remote display, 3 m cable, mounting		BCPMB272S	72-circuit solid-core branch current, mains	
	hardware for 30 mm hole and DIN96 cutout (92 x 92 mm) adapter plate		BCPMB284S	power meter, 100 A CTs (4 strips), 18 mm spacing 84-circuit solid-core branch current, mains	
METSEPM89M2600	Digital I/O module (6 digital inputs (wetted) & 2 relay outputs)		DCDMC0946	power meter, 100 A CTs (4 strips), 18 mm spacing	
METSEPM89M0024	Analog I/O module (4 analog inputs & 2 analog outputs)		BCPMC084S	84-circuit solid-core branch current meter, 100 A CTs (4 strips), 19.05 mm spacing	
METSEPM8000SK	Revenue sealing kit		BCPMC184S	84-circuit solid-core branch current meter, 100 A CTs (4 strips), 25.4 mm spacing	
METSECAB10	Display Cable, 10 m ION8650	132	BCPMC042S	42-circuit solid-core branch current meter, 100 A CTs (2 strips), 19.05 mm spacing	
M8650A	ION8650A meter ION8650B meter		BCPMC142S	42-circuit solid-core branch current meter,	
M8650B M8650C	ION8650C meter		BCPMC224S	100 A CTs (2 strips), 25.4 mm spacing 24-circuit solid-core branch current meter,	
A-BASE-ADAPTER-9	Form 9S to Form 9A adapter			100 A CTs (2 strips), 18 mm spacing	
A-BASE-ADAPTER-35	Form 35S to Form 35A adapter		BCPMC236S	36-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing	
CBL-8X00BRKOUT	Break out cable 1.5 m		BCPMC242S	42-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing	
CBL-8X00IOE5FT CBL-8X00IOE15FT	Cable para I/O expander 1.5 m I/O extension cable 4.6 m		BCPMC248S	48-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing	
CBL-8XX0-BOP- IOBOX	Cat.3 25PR UTP cable 205 m reel		BCPMC272S	72-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing	
	ION8800	142	BCPMC284S	84-circuit solid-core branch current meter,	
M8800A M8800B	ION8800A meter		BCPME042S	100 A CTs (4 strips), 18 mm spacing 42-circuit solid-core power & energy meter	
M8800B	ION8800B meter ION8800C meter			w/Ethernet, 100 A CTs (2 strips), 19.05 mm	
OPTICAL-PROBE	ION8800 optical probe with DB9 connector		BCPME084S	spacing 84-circuit solid-core power & energy meter	
OPTICAL-PROBE- USB	ION8800 optical probe with USB connector			w/Ethernet, 100 A CTs (4 strips), 19.05 mm spacing	
	Multi-Circuit Metering	151	BCPME142S	42-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 25.4 mm	
BCPMA084S	BCPM (Branch Circuit Power Meter) 84-circuit solid-core power & energy meter,	152		spacing	
BCPMA184S	100A CTs (4 strips), 19.05 mm spacing 84-circuit solid-core power & energy meter,		BCPME184S	84-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 25.4 mm spacing	
BCPMA042S	100A CTs (4 strips), 25.4 mm spacing 42-circuit solid-core power & energy meter, 100A CTs (2 strips), 19.05 mm spacing		BCPME224S	24-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing	
BCPMA142S	42-circuit solid-core power & energy meter, 100A CTs (2 strips), 25.4 mm spacing		BCPME236S	36-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm	
BCPMA224S	24-circuit solid-core power & energy meter, 100A CTs (2 strips), 18 mm spacing		BCPME242S	spacing 42-circuit solid-core power & energy meter	
				w/Ethernet, 100 A CTs (2 strips), 18 mm	

Commercial			Commercial		
ref. no.	Description	Page	ref. no.	Description	Page
BCPME248S	48-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm		BCPMSCCT3	BCPM 200 A split core CTs, Quantity 1, 1.8 m lead lengths	
BCPME272S	spacing 72-circuit solid-core power & energy meter		BCPMSCCT3R20	BCPM 200 A split core CTs, Quantity 1, 6 m lead lengths	
	w/Ethernet, 100 A CTs (4 strips), 18 mm		BCPMCOVERS	BCPM circuit board cover	
BCPME284S	spacing 84-circuit solid-core power & energy meter		BCPMREPAIR	CT repair kit for solid core BCPM (includes one CT)	
BOI MILESTO	w/Ethernet, 100 A CTs (4 strips), 18 mm spacing		H6803R-0100	H6803R-0100 Additional 100A split core CT for use with solid core repair kit	
BCPMSCA1S	42-circuit split-core power and energy meter,		E8951	Modbus to BACnet protocol converter	
BCPMSCA2S	CTs and cables sold separately		CBL008	Flat Ribbon cable for BCPM, length = 0.45 m	
BCFWI3CA23	84-circuit split-core power and energy meter, CTs and cables sold separately		CBL016	Flat Ribbon cable for BCPM, length = 1.2 m	
BCPMSCA30S	30-circuit split-core power and energy meter, (30) 50 A CTs & (2) 1.21 m cables		CBL017 CBL018	Flat Ribbon cable for BCPM, length = 1.5 m Flat Ribbon cable for BCPM, length = 1.8 m	
BCPMSCA42S	42-circuit split-core power and energy meter,		CBL019	Flat Ribbon cable for BCPM, length = 2.4 m	
	(42) 50 A CTs & (2) 1.21 m cables		CBL020	Flat Ribbon cable for BCPM, length = 3.0 m	
BCPMSCA60S	60-circuit split-core power and energy meter, (60) 50 A CTs & (4) 1.21 m cables		CBL021	Flat Ribbon cable for BCPM, length = 6.1 m	
BCPMSCA84S	84-circuit split-core power and energy meter,		CBL022	Round Ribbon cable for BCPM, length = 1.2 m	
	with (84) 50 A CTs & (4) 1.21 m cables		CBL023	Round Ribbon cable for BCPM, length = 3 m	
BCPMSCB1S	42-circuit split-core branch current, mains power meter, CTs and cables sold separately		CBL024	Round Ribbon cable for BCPM, length = 6.1 m	
BCPMSCB2S	84-circuit split-core branch current, mains		CBL031	Round Ribbon cable for BCPM, length = 0.5 m	
	power meter, CTs and cables sold separately		CBL033	Round Ribbon cable for BCPM, length = 0.8 m	
BCPMSCB30S	30-circuit split-core branch current, mains		LVCT00050S	50 A 10 mm x 11 mm	
	power meter, (30) 50 A CTs & (2) 1.21 m cables		LVCT00101S	100 A 16 mm x 20 mm	
BCPMSCB42S	42-circuit split-core branch current, mains power meter, (42) 50 A CTs & (2) 1.21 m cables		LVCT00102S	100 A 30 mm x 31 mm	
BCPMSCB60S	60-circuit split-core branch current, mains		LVCT00202S LVCT00302S	200 A 30 mm x 31 mm 300 A 30 mm x 31 mm	
BCPWSCB003	power meter, (60) 50 A CTs & (4) 1.21 m cables		LVCT00302S	400 A 62 mm x 73 mm	
BCPMSCBY63S	42-circuit split-core branch current, mains, all boards on backplate, CTs and cables sold		LVCT00603S	600 A 62 mm x 73 mm	
			LVCT00803S	800 A 62 mm x 73 mm	
	separately		LVCT00804S	800 A 62 mm x 139 mm	
BCPMSCB84S	84-circuit split-core branch current, mains power meter, (84) 50 A CTs & (4) 1.21 m cables		LVCT01004S	1000 A 62 mm x 139 mm	
BCPMSCC1S	42-circuit split-core current meter, CTs and		LVCT01204S	1200 A 62 mm x 139 mm	
	cables sold separately		LVCT01604S	1600 A 62 mm x 139 mm	
BCPMSCC2S	84-circuit split-core current meter, CTs and		LVCT02004S	2000 A 62 mm x 139 mm	
BCPMSCC30S	cables sold separately 30-circuit split-core current meter, (30) 50 A		LVCT02404S	2400 A 62 mm x 139 mm	
BOI MOCCOOC	CTs & (2) 1.21 m cables		LVCT20050S	50 A 10 mm	
BCPMSCC42S	42 circuit split-core current meter, (42) 50 A		LVCT20100S	100 A 10 mm	
BCPMSCC60S	CTs & (2) 1.21 m cables 60-circuit split-core current meter, (60) 50 A		LVCT20202S	200 A 25 mm	
BCFW3CC003	CTs & (4) 1.21 m cables		METOFFMANOOAC	EM4000	163
BCPMSCCY63S	42-circuit split-core current meter, all boards		METSEEM403316 METSEEM403336	24 x 333 mV inputs, 120V control power 60 Hz	
	on backplate, CTs and cables sold separately		METSEEM403336	24 x 333 mV inputs, 277V control power 60 Hz 24 x 80 mA inputs, 120V control power 60 Hz	
BCPMSCC84S	84-circuit split-core current meter, (84) 50 A		METSEEM408036	24 x 80 mA inputs, 277V control power 60 Hz	
DOD!!!	CTs & (4) 1.21 m cables		METSECONV580	EM4000 5 A : 80 mA converter	
BCPMSCE1S	42-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately		METSEPTMOD480	480 V PT Module for EM4X00 meter	
BCPMSCE2S	84-circuit split-core power and energy meter		METSEPTMOD347600	347 V/600 V PT Module for EM4X00 meter	
	w/Ethernet, CTs and cables sold separately		METSECTTERM	EM4000 CT termination module	
BCPMSCE30S	30-circuit split-core power and energy meter w/Ethernet, (30) 50A CTs & (2) 1.21 m cables		METSECTSHORT	EM4000 CT shorting module	
BCPMSCE42S	42-circuit split-core power and energy meter		METSECT80200	EM4000 solid-core CT 200 A / 80 mA secondary	
BCPMSCE60S	w/Ethernet, (42) 50 A CTs & (2) 1.21 m cables 60-circuit split-core power and energy		METSECT80400	EM4000 solid-core CT 400 A / 80 mA	
BCFWI3CE003	meter w/Ethernet, (60) 50 A CTs & (4) 1.21 m cables		METSECT80600	secondary EM4000 solid-core CT 600 A / 80 mA	
BCPMSCE84S	84-circuit split-core power and energy			secondary	
	meter w/Ethernet, (84) 50 A CTs & (4) 1.21			EM4800	172
BCPMSCADPBS	m cables BCPM adapter boards, quantity 2, for split		METSEEM480525	24 x 5 A inputs, 230/240 V control power, 50 Hz	
	core BCPM		METSEEM480516	24 x 5 A inputs, 120 V control power, 60 Hz	
BCPMSCCT0	BCPM 50 A split core CTs, Quantity 6, 1.8 m		METSEEM483325	24 x 333 mV inputs, 230/240 V control power, 50 Hz	
DODMOOTODOO	lead lengths		METSEEM483316	24 x 333 mV inputs, 120 V control power, 60 Hz	
BCPMSCCT0R20	BCPM 50 A split core CTs, quantity 6, 6 m lead lengths		METSEEM488016	24 x 80 mA inputs, 120 V control power, 60 Hz	
BCPMSCCT1	BCPM 100 A split core CTs, Quantity 6, 1.8 m lead lengths		METSEEM488026 METSECONV580	24 x 80 mA inputs, 230/240 V control power, 50 Hz EM4000 5 A: 80 mA converter	
BCPMSCCT1R20	BCPM 100 A split core CTs, Quantity 6, 6 m		METSECONV580 METSEPTMOD480	480 V PT Module for EM4X00 meter	
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Commercial	Description	Page	Commercial	Description	Page
ref. no.	Description	rage	ref. no.	Description	rage
METSEPTMOD347600	347 V/600 V PT Module for EM4X00 meter		METSEWT4122	WT4122 Analog 0-10 V Dual 153 MHz	
	5144000 07:		METSEWT4141	WT4141 Temperature Single Internal 153 MHz	
METSECTTERM	EM4000 CT termination module		METSEWR4100	WR4100 Modbus Receiver 153 MHz	
METSECTSHORT METSECT80200	EM4000 CT shorting module EM4000 solid-core CT 200 A / 80 mA		METSEWR4190	WR4190 Repeater 153 MHz	
WIE 1 SEC 1 80200	secondary		METSEWA4175	WA4175 Dipole Antenna 153 MHz	
METSECT80400	EM4000 solid-core CT 400 A / 80 mA		METSEWA4177	WA4177 Whip Antenna 153 MHz	
	secondary		METSEWA4X82	WA4X82 5 m antenna extension cable 169 MHz	
METSECT80600	EM4000 solid-core CT 600 A / 80 mA		METSEWA4X84	WA4X84 10 m antenna extension cable 169 MHz	
	secondary	100		Communications & Gateways	215
METSEEM4904A	EM4900 EM4900 (4) 3-phase meters - Modbus RTU only	180		Link150 Ethernet gateway	219
	() 1		EGX150	Link150 Ethernet gateway	200
METSEEM4908A	EM4900 (8) 3-phase meters - Modbus RTU only		EBX200	Com'X 200/210/510	223
METSEEM4914A	EM4900 (14) 3-phase meters - Modbus RTU only		EBAZUU	Com'X 200 data logger 24 V DC or 230 V AC power supplied	
METSEEM4928A	EM4900 (28) 3-phase meters - Modbus RTU only		EBX210	Com'X 210 data logger 24 V DC power	
METSEEM4904E	EM4900 (4) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)		EBX510	supplied UL rated Com'X 510 energy server 24 V DC power	
METSEEM4908E	EM4900 (8) 3-phase meters - Ethernet and		EDV4 6556 5***	supplied UL rated	
	Serial (Modbus, BACnet & SNMP)		EBXA-GPRS-SIM	Com'X GPRS interface SIM card	
METSEEM4914E	EM4900 (14) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)		EBXA-ANT-5M	Com'X External GPRS antenna	
METSEEM4928E	EM4900 (28) 3-phase meters - Ethernet and		EBXA-USB-Zigbee	Com'X Zigbee USB interface	000
WIL TOLLWINGSZOL	Serial (Modbus, BACnet & SNMP)		M7550	ION7550 RTU ION7550 RTU	233
	Retrofit & Wireless Products	189	M7550A0N9B9A0A0A	7550-I/5M/512S-RTU-P240-SCOM PML 7550 PO	
	EM3500	191	M7550A0N9B9E0A0A	SE-7550-I/5M/512S-RTU-P240-ETH PML 7550	
METSEEM3502	EM3502 Pulse out only		M7550A0N9B9E0E0A	SE-7550-I/5M/512S-RTU-P240-ETH-20MAI PML	
METSEEM3550	EM3550 Modbus - 2 quadrant			Insulation Monitoring	242
METSEEM3555	EM3555 Modbus - 4 quadrant with logging			Vigilohm Insulation Monitoring	243
METSEEM3560	EM3560 BACnet with logging		50310	Case XGR(230 V CA) +XRM+3Clamp-on CTs	
METSEEM3502A	EM3502A Pulse Rope CT model		50281	XGR 115-127 V CA	
METSEEM3550A	EM3550A Modbus Rope CT Model		50282	XGR 220-240 V CA	
METSEEM3560A	EM3560A BACnet w/ logging Rope CT Model		50283	XGR 380-415 V CA	
METSEEM3561	EM3561 BACnet without logging		50278	XRM	
METSEEM3561A	EM3561A BACnet without loggingRope CT Model		50494	XP15 Clamp-on toroid for XRM	
	EM4200	197	50498	XP50 Clamp-on toroid for XRM	
METSEEM4235	Enercept, Class 0.2S meter, Modbus/		50499	XP100 Clamp-on toroid for XRM	
	BACnet communication, Uni-Directional/		50285	Empty case	
	Bi-Directional, RS-485, IEC wire code, single circuit, Modbus/BACnet		50170	Surge arrestor CARDEW 250 V CA	
METSEEM4236	Enercept, Class 0.2S meter, Modbus/BACnet		50171	Surge arrestor CARDEW 230 V CA	
	communication, Uni-Directional/Bi-		50171		
	Directional, RS-485, ANSI wire code, single circuit, Modbus/BACnet			Surge arrestor CARDEW 660 V CA	
	EM4300	203	50183	Surge arrestor CARDEW 1000 V CA	
METSEEM4302	EM4302 200 A 55 mm		50169	Base CARDEW	
METSEEM4305	EM4305 500 A 55 mm		50248	PHT1000	
METSEEM4310	EM4310 1000 A 125 mm		50159	ZX resistance grounded	
METSEEM4320	EM4320 2000 A 125 mm		IMD-IM20-1700	Voltage Adaptor for IM20	
METSEEM4399	EM4399 1000 A 55 mm		IMD-IM400-1700	Voltage Adaptor for IM400	
	WT4100/4200	209	IMD-IM400-1700C	Voltage Adaptor for IM400C	
METSEWT4211	WT4211 Single Pulse 169 MHz		IMD-IM400VA2	Voltage adaptor for PV application_Coated	
METSEWT4216	WT4216 Single Pulse Water Pit 169 MHz		50168	HOSPITAL REMOTE PANEL	
METSEWT4214	WT4214 Single Pulse Atex 169 MHz		50540	XM300C 115-127 V CA	
METSEWT4212	WT4212 Dual Pulse 169 MHz		50541	XM300C 200-240 V CA	
METSEWT4232	WT4232 Alarm Status Dual 169 MHz		50542	XM300C 380-415 V CA	
METSEWT4222	WT4222 Analog 0-10 V Dual 169 MHz		IMD-IM10	IM10	
METSEWT4241	WT4241 Temperature Single Internal 169 MHz		IMD-IM10-H	IM10 H	
METSEWR4200	WR4200 Modbus Receiver 169 MHz		IMD-IM20	IM20	
METSEWR4290	WR4290 Repeater 169 MHz		IMD-IM20-H	IM20 H	
METSEWA4275	WA4275 Dipole Antenna 169 MHz		IMD-IM9	IM9	
METSEWA4277	WA4277 Whip Antenna 169 MHz		IMD-IM9-OL	IM9Off-Line	
METSEWT4111	WT4111 Single Pulse 153 MHz		IMD-IM400	IM400	
BACTOCIAIT 4440	WT4112 Dual Pulse 153 MHz			IM400C	
METSEWT4112 METSEWT4132	WT4132 Alarm Status Dual 153 MHz		IMD-IM400C	11014000	

Commercial			Commercial		
ref. no.	Description	Page	ref. no.	Description	Page
50491	XML308 220-240 V CA			Device Licences (Connected devices) US,	
50492	XML308 380-415 V CA		PSWDANCZZNPEZZ	India, & Canada	
50322	XML316 115-127			5 Device Pack for PME software	
50323	XML316 220-240 V CA		PSWDBNCZZNPEZZ	25 Device Pack for PME software	
50324	XML316 380-415 V CA		PSWDCNCZZNPEZZ	50 Device Pack for PME software	
50606	XL308 115/127 V CA		PSWDDNCZZNPEZZ	100 Device Pack for PME software	
50607	XL308 220-240 V CA		PSWDFNCZZNPEZZ	200 Device Pack for PME software	
50608	XL308 380-415 V CA		PSWDZNCZZSPEZZ	Unlimited Device Pack for PME software	
50615	XL316 115/127 V CA			Optional Software Modules	
50616	XL316 220-240 V CA		PSWMBNCZZSPEZZ	Billing Module for PME software	
50617	XL316 380-415 V CA		PSWMXNCZZSPEZZ	Breaker Performance Module for PME	
50723	XD308C 115-127 V CA			software	
50724	XD308C 220-240 V CA		PSWMZNCZZSPEZZ	Energy Analysis Module for PME software	
50725	XD308C 380-415 V CA		PSWMENCZZSPEZZ	EPSS Module for PME software	
50506	XD301 115-127 V CA		PSWMPNPAZSPEZZ	Generator Performance Module PME	
50507	XD301 220-240 V CA		PSWMNNPAZSPEZZ	software IT Billing Module for PME software	
50508	XD301 380-415 V CA		PSWMPNCZZSPEZZ	Power Capacity Module for PME software	
50535	XD312 115-127 V CA XD312 220-240 V CA				
50537	XD312 220-240 V CA XD312 380-415 V CA		PSWMNNCZZSPEZZ	Power Efficiency Module for PME software	
50536-H	XD312 220-240 V CA FOR HOSPITAL		PSWMUNCZZSPEZZ	UPS Performance Module for PME software	
50515	XLI300 115/127 V CA			EcoStruxure™ Power SCADA Operation	254
50516	XLI300 220/240 V CA		PSA109922	PowerSCADA DVD and USB key	
50517	XLI300 380/415 V CA		PSA109921	PowerSCADA Additional USB Key	
50545	XTU300115/127 V CA		PSA109923	PowerSCADA DVD	
50546	XTU300 220/240 V CA		PSA109924	PowerSCADA Software Key	
50547	XTU300 380/415 V CA		PSA101113	PowerSCADA Server, 1500 Points	
50437	Toroid TA30		PSA101114	PowerSCADA Server, 5000 Points	
50438	Toroid PA50		PSA101115	PowerSCADA Server, 15000 Points	
50439	Toroid IA80		PSA101199	PowerSCADA Server, Unlimited Points	
50440	Toroid MA120		PSA102013	PowerSCADA Control Client, 1500 Points	
50441	Toroid SA200		PSA102014	PowerSCADA Control Client, 5000 Points	
50442	Toroid GA300			<u> </u>	
50485	Toroid Ouvert POA		PSA102015	PowerSCADA Control Client, 15000 Points	
50486	Toroid Ouvert GOA		PSA102099	PowerSCADA Control Client, Unlimited Points	
50420	Toroid ouvert TOA80		PSA103099	PowerSCADA View-only Client, Unlimited Points	
50421	Toroid ouvert TOA120		PSA105100	PowerSCADA Anywhere, 5 User Pack	
	Power Monitoring Software	247	PSA104112	Advanced Reporting and Dashboards Module	
	EcoStruxure™ Power Monitoring Expert Server & Options	247	PSA104113	Event Notification Module	
PSWSANCZZSPEZZ	PME Standard Edition BASE licence		PSA104114	Billing Module	
	(includes 1 Engineering Client)		PSA104115	Breaker Performance Module	
PSWSONCZZSPEZZ	OPC DA Server for PME software		PSA104116	Energy Analysis Module	
PSWSQL2016L	SQL Server Standard Edition Licence - 2 Core pack		PSA104118	EPSS Test Module	
PSWMVNCZZSPEZZ	Event Notification moduel for PME software		PSA104119	UPS Performance Module	
	Client Licences (System users)				
PSWCENCZZNPEZZ	Engineering Client for Power Monitoring		PSA104120	Generator Performance Module	
	Expert software		PSA104121	Power Capacity Module	
PSWCWNCZZNPEZZ	Web Client for PME software		PSA104122	Power Efficiency Module	
PSWCZNCZZSPEZZ	Unlimited Engineering and Web Clients for PME software		PSA104123	IT Billing Module	
	Device Licences (Connected devices)		PSA104124	Power Quality Advisor Module	
DOWDENOZZNOSZ	, ,		PSA109103	PowerSCADA Connected ULTRA Service Plan	
PSWDMNCZZNPEZZ	Entry-Range Device for PME software		PSA109102	PowerSCADA Connected PRIME Service Plan	
PSWDMNCZZNPEZZ	Mid-Range Device for PME software				or
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PSWDSNCZZNPEZZ PSWDZNCZZSPEZZ	High-End Device for PME software Unlimited Devices for PME software		Please see your s complete ordering	Schneider Electric Representative ng information.	f



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